



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

23-28s-8w Kingman

200 W. Doouglas #725
Wichia Ks 67202-3013

Jones Trust 3-23

Job Ticket: 63606

DST#: 4

ATTN: M.L.Korphage, Ken LeB

Test Start: 2017.07.07 @ 23:23:33

GENERAL INFORMATION:

Formation: **Miss Osage Chert**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:54:03

Time Test Ended: 06:52:03

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 74

Interval: 4070.00 ft (KB) To 4085.00 ft (KB) (TVD)

Reference Elevations: 1615.00 ft (KB)

Total Depth: 4085.00 ft (KB) (TVD)

1607.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8159

Inside

Press@RunDepth: 134.56 psig @ 4071.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2017.07.07

End Date:

2017.07.08

Last Calib.:

2017.07.08

Start Time: 23:23:34

End Time:

06:52:03

Time On Btm:

2017.07.08 @ 00:52:48

Time Off Btm:

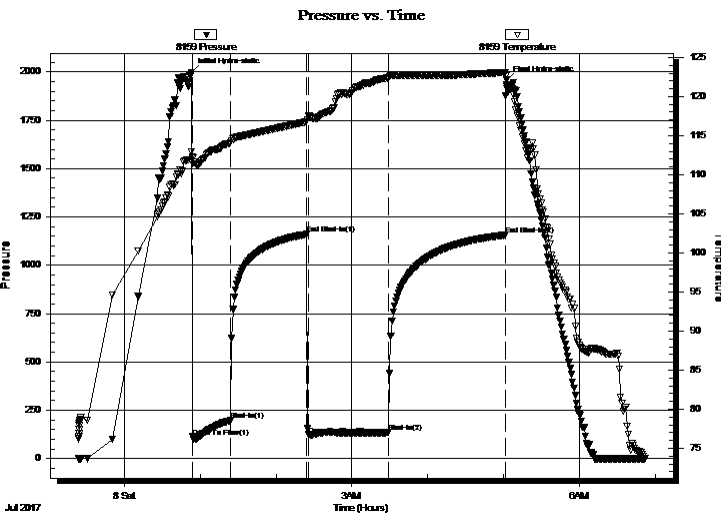
2017.07.08 @ 05:02:18

TEST COMMENT: IF: Strong Blow , BOB in 10 seconds, GTS in 9 minutes, Gauged & Caught Sample

IS: 1 inch Blow Back

FF: Strong Blow , BOB & GTS immediate, Gauged Gas

FS: 1 inch Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1997.23	112.95	Initial Hydro-static
2	111.96	112.13	Open To Flow (1)
32	196.75	114.07	Shut-In(1)
91	1159.85	116.76	End Shut-In(1)
93	122.99	117.50	Open To Flow (2)
157	134.56	122.41	Shut-In(2)
249	1155.56	123.08	End Shut-In(2)
250	1957.11	121.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	3762 GIP	0.00
124.00	Water	1.74
174.00	MCW 30%M 70%W	2.44

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	80.00	149.76
Last Gas Rate	0.38	57.00	261.56
Max. Gas Rate	0.25	104.00	187.83



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FLUID SUMMARY

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Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

83000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.71 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	3762 GIP	0.000
124.00	Water	1.739
174.00	MCW 30%M 70%W	2.441

Total Length: 298.00 ft Total Volume: 4.180 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .095 @ 70 degrees

