



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

23-28s-8w Kingman

200 W. Doouglas #725
Wichia Ks 67202-3013

Jones Trust 3-23

Job Ticket: 63607

DST#: 5

ATTN: M.L.Korphage, Ken LeB

Test Start: 2017.07.09 @ 10:54:14

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:31:44

Time Test Ended: 17:12:44

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 74

Interval: 4414.00 ft (KB) To 4434.00 ft (KB) (TVD)

Reference Elevations: 1615.00 ft (KB)

Total Depth: 4434.00 ft (KB) (TVD)

1607.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8159

Inside

Press@RunDepth: 60.31 psig @ 4415.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2017.07.09

End Date:

2017.07.09

Last Calib.:

2017.07.09

Start Time:

10:54:15

End Time:

17:12:44

Time On Btm:

2017.07.09 @ 12:30:59

Time Off Btm:

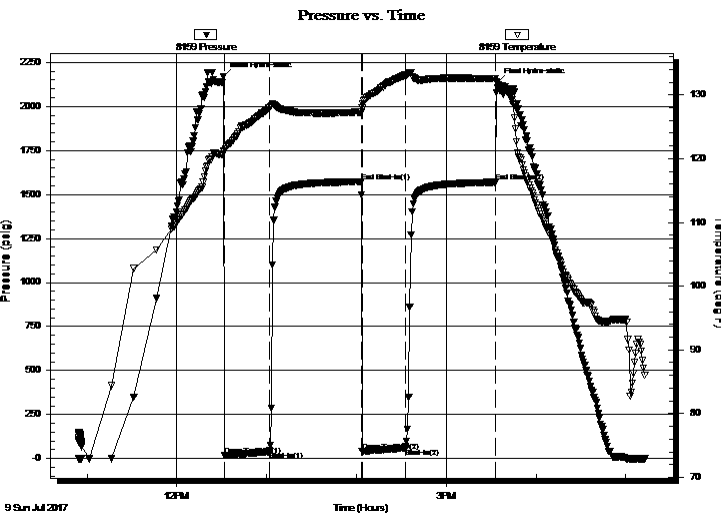
2017.07.09 @ 15:34:14

TEST COMMENT: IF: Weak Blow , Built to 4 inches

IS: No Blow Back

FF: Weak Surface Blow

FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2169.04	121.27	Initial Hydro-static
1	16.53	121.08	Open To Flow (1)
31	43.27	128.06	Shut-In(1)
93	1572.24	127.33	End Shut-In(1)
93	40.38	127.91	Open To Flow (2)
122	60.31	133.11	Shut-In(2)
182	1569.11	132.54	End Shut-In(2)
184	2135.70	131.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	MCW 12%M 88%W	0.87
50.00	WCM 20%W 80%M	0.70

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Total Depth: 4434.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Good

Reference Elevations: 1615.00 ft (KB)

1607.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6806 Outside

Press@RunDepth: psig @ 4415.00 ft (KB)

Start Date: 2017.07.09

End Date:

2017.07.09

Start Time: 10:54:15

End Time:

17:12:44

Capacity: 8000.00 psig

Last Calib.:

2017.07.09

Time On Btm:

Time Off Btm:

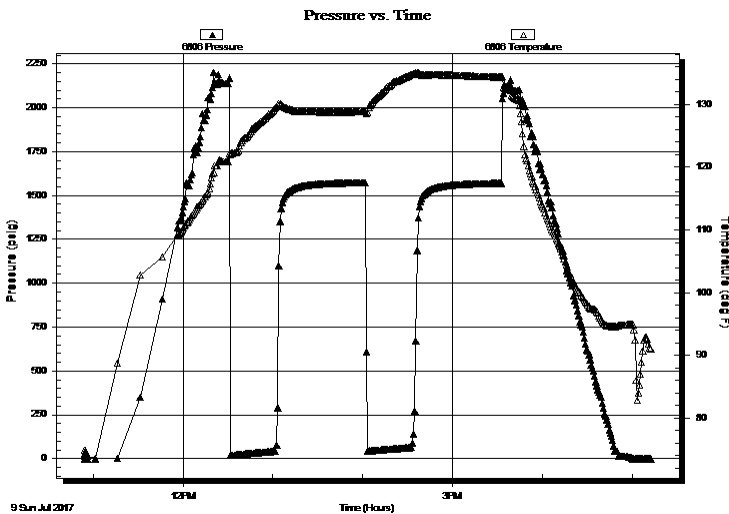
TEST COMMENT: IF: Weak Blow , Built to 4 inches

IS: No Blow Back

FF: Weak Surface Blow

FS: No Blow Back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
62.00	MCW 12%M 88%W	0.87
50.00	WCM 20%W 80%M	0.70

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



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TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

23-28s-8w Kingman

200 W. Doouglas #725
Wichia Ks 67202-3013

Jones Trust 3-23

Job Ticket: 63607

DST#: 5

ATTN: M.L.Korphage, Ken LeB

Test Start: 2017.07.09 @ 10:54:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

62000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	MCW 12%M 88%W	0.870
50.00	WCM 20%W 80%M	0.701

Total Length: 112.00 ft Total Volume: 1.571 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

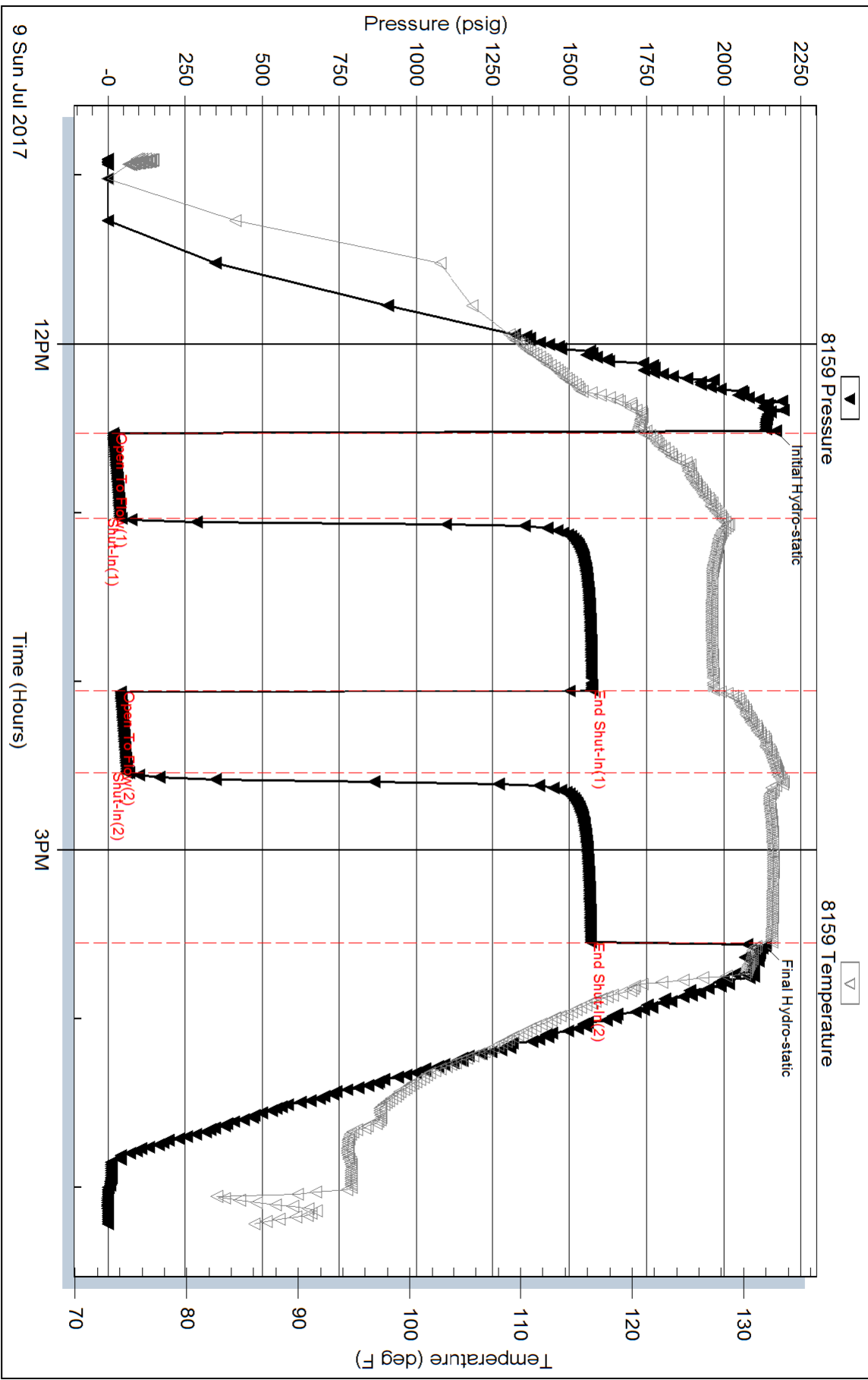
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .1 @ 86 degrees

Pressure vs. Time



Serial #: 6806

Outside Vincent Oil Corp.

Jones Trust 3-23

DST Test Number: 5

