

**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Mai Oil Operations Inc  
8411 Preston Rd STE 800  
Dallas TX 75225-5520  
ATTN: Jim Musgrove

**Morgenstern Family Corp #1**  
**35-17s-13w Barton,KS**  
Job Ticket: 63018      **DST#: 1**  
Test Start: 2017.08.27 @ 19:25:10

### GENERAL INFORMATION:

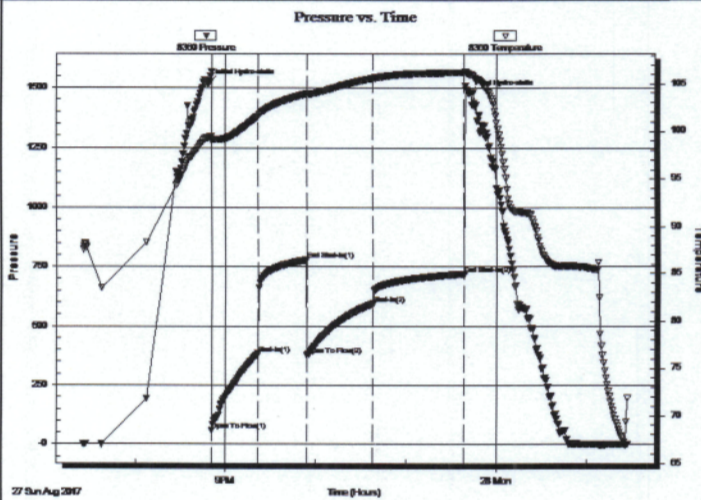
Formation: **LKC C-D**  
Deviated: No    Whipstock:                      ft (KB)  
Time Tool Opened: 20:50:50  
Time Test Ended: 01:27:34  
Test Type: Conventional Bottom Hole (Initial)  
Tester: Ray Schwager  
Unit No: 77  
Interval: **3168.00 ft (KB) To 3220.00 ft (KB) (TVD)**  
Reference Elevations: 1886.00 ft (KB)  
Total Depth: 3220.00 ft (KB) (TVD)                      1878.00 ft (CF)  
Hole Diameter: 7.88 inches    Hole Condition: Fair                      KB to GR/CF: 8.00 ft

### Serial #: 8360

Inside

Press@RunDepth: 593.84 psig @ 3170.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2017.08.27      End Date: 2017.08.28      Last Calib.: 2017.08.28  
Start Time: 19:25:10      End Time: 01:27:34      Time On Btm: 2017.08.27 @ 20:48:35  
Time Off Btm: 2017.08.27 @ 23:41:49

TEST COMMENT: 30-IFP-BOB in 2 min  
30-ISIP-no bl bk  
45-FFP-BOB in 10 min  
60-FSIP-no bl bk



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1519.30	99.31	Initial Hydro-static
3	59.58	99.05	Open To Flow (1)
33	382.08	101.51	Shut-In(1)
66	777.76	103.89	End Shut-In(1)
66	375.38	103.74	Open To Flow (2)
110	593.84	105.55	Shut-In(2)
170	719.61	106.15	End Shut-In(2)
174	1475.98	105.99	Final Hydro-static

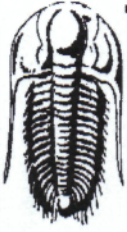
### Recovery

Length (ft)	Description	Volume (bbl)
90.00	MW 30%M70%W w/show of oil	1.26
1180.00	Water	16.55

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





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**TOOL DIAGRAM**

Mai Oil Operations Inc  
8411 Preston Rd STE 800  
Dallas TX 75225-5520  
ATTN: Jim Musgrove

**Morgenstern Family Corp #1**  
**35-17s-13w Barton,KS**  
Job Ticket: 63018      **DST#: 1**  
Test Start: 2017.08.27 @ 19:25:10

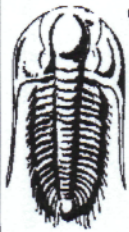
**Tool Information**

Drill Pipe:	Length: 3173.00 ft	Diameter: 3.80 inches	Volume: 44.51 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 44.51 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3168.00 ft			Final 35000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3148.00	
Shut In Tool	5.00			3153.00	
Hydraulic tool	5.00			3158.00	
Packer	5.00			3163.00	21.00      Bottom Of Top Packer
Packer	5.00			3168.00	
Stubb	1.00			3169.00	
Perforations	1.00			3170.00	
Recorder	0.00	8360	Inside	3170.00	
Recorder	0.00	8673	Outside	3170.00	
Blank Spacing	32.00			3202.00	
Perforations	15.00			3217.00	
Bullnose	3.00			3220.00	52.00      Bottom Packers & Anchor

**Total Tool Length: 73.00**



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**FLUID SUMMARY**

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ATTN: Jim Musgrove

**Morgenstern Family Corp #1**  
**35-17s-13w Barton,KS**  
Job Ticket: 63018      **DST#: 1**  
Test Start: 2017.08.27 @ 19:25:10

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	65000 ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.15 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
90.00	MV 30%M70%W w /show of oil	1.262
1180.00	Water	16.552

Total Length: 1270.00 ft      Total Volume: 17.814 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments: RW .11@75F



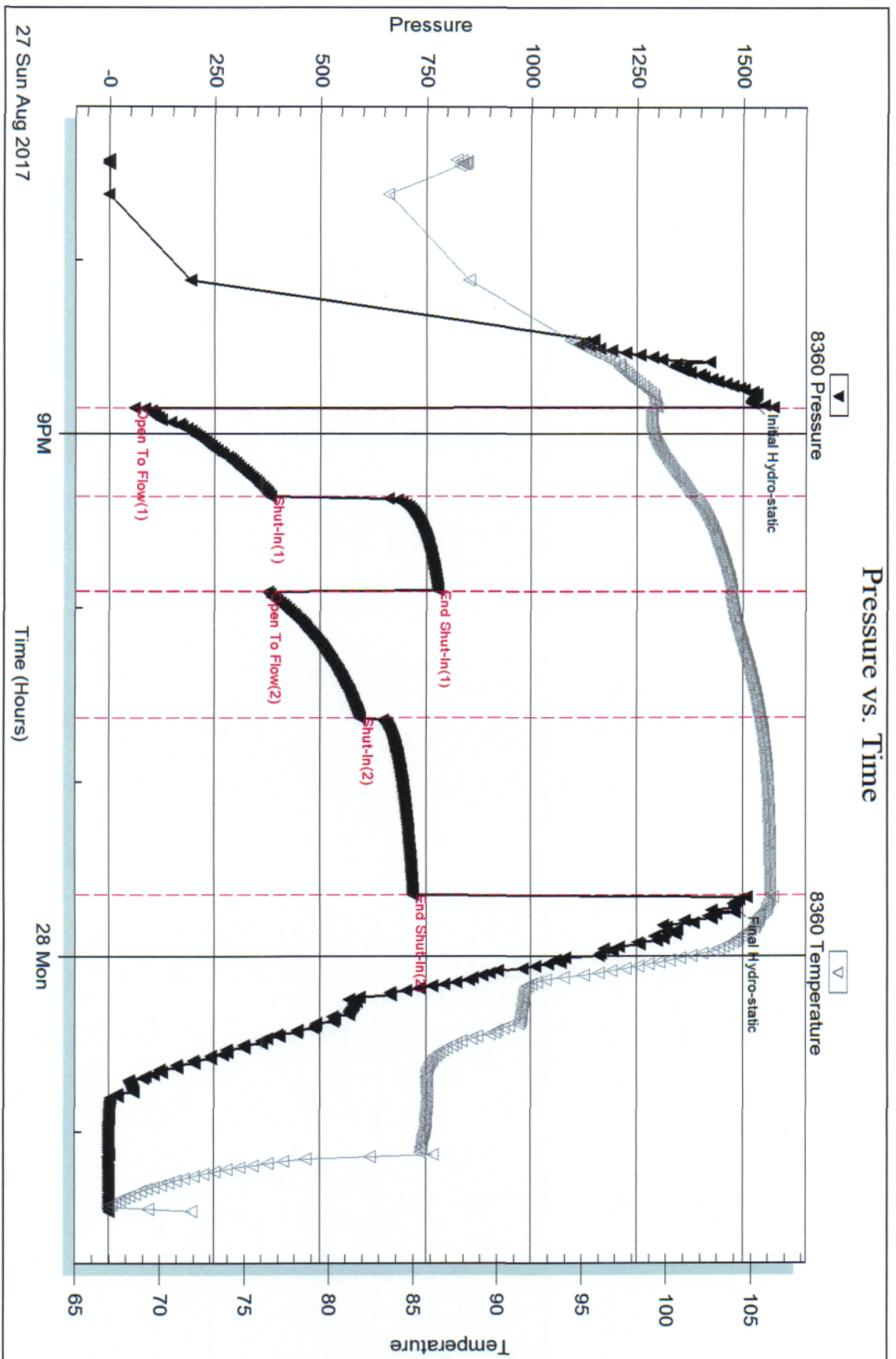
Serial #: 8360

Inside

Mai Oil Operations Inc

35-17s-13w Barton,KS

DST Test Number: 1

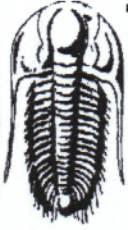


Trilobe Testing, Inc

Ref. No: 63018

Printed: 2017.08.30 @ 09:53:30





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**DRILL STEM TEST REPORT**

Mai Oil Operations Inc  
 8411 Preston Rd STE 800  
 Dallas TX 75225-5520  
 ATTN: Jim Musgrove

**Morgenstern Family Corp #1**  
**35-17s-13w Barton,KS**  
 Job Ticket: 63019      **DST#: 2**  
 Test Start: 2017.08.28 @ 11:45:50

**GENERAL INFORMATION:**

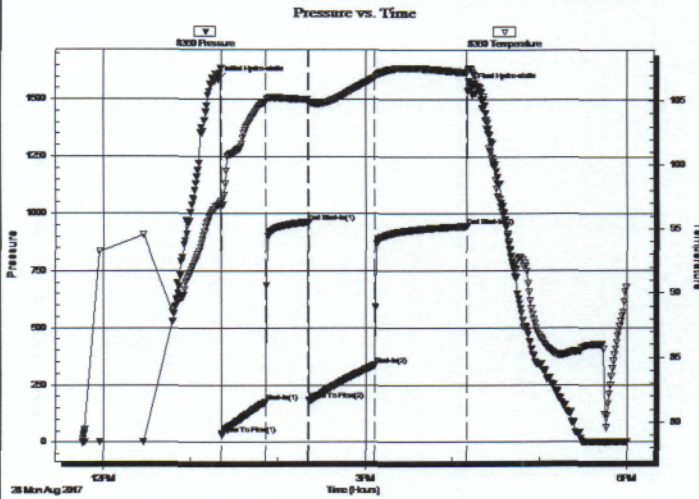
Formation: **LKC**  
 Deviated: No Whipstock:                      ft (KB)  
 Time Tool Opened: 13:21:30  
 Time Test Ended: 17:59:29  
 Interval: **3271.00 ft (KB) To 3338.00 ft (KB) (TVD)**  
 Total Depth: 3338.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Ray Schwager  
 Unit No: 77  
 Reference Elevations: 1886.00 ft (KB)  
 1878.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 8360**

**Inside**

Press@RunDepth: 335.64 psig @ 3277.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2017.08.28      End Date: 2017.08.28      Last Calib.: 2017.08.28  
 Start Time: 11:45:50      End Time: 17:59:29      Time On Btm: 2017.08.28 @ 13:19:30  
 Time Off Btm: 2017.08.28 @ 16:12:44

TEST COMMENT: 30-IFP-BOB in 3 min  
 30-ISIP-no bl bk  
 45-FFP-BOB in 7 min  
 60-FSIP-4"bl bk



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1584.60	96.83	Initial Hydro-static
2	35.76	96.79	Open To Flow (1)
33	176.40	104.85	Shut-In(1)
62	961.38	105.07	End Shut-In(1)
62	182.63	104.80	Open To Flow (2)
107	335.64	106.76	Shut-In(2)
171	943.00	107.17	End Shut-In(2)
174	1554.93	107.38	Final Hydro-static

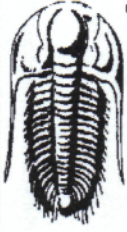
**Recovery**

Length (ft)	Description	Volume (bbl)
0.00	640'GIP	0.00
402.00	GM&WCO 40%G40%O10%W10%M	5.64
186.00	GO&MCW 25%G10%O10%M55%W	2.61
248.00	SOCW 1%O99%W	3.48

\* Recovery from multiple tests

**Gas Rates**

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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**TOOL DIAGRAM**

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8411 Preston Rd STE 800  
Dallas TX 75225-5520  
ATTN: Jim Musgrove

**Morgenstern Family Corp #1**  
**35-17s-13w Barton,KS**  
Job Ticket: 63019      DST#: 2  
Test Start: 2017.08.28 @ 11:45:50

**Tool Information**

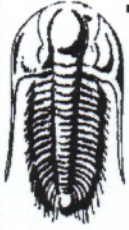
Drill Pipe:	Length: 3262.00 ft	Diameter: 3.80 inches	Volume: 45.76 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 45.76 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3271.00 ft			Final 34000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.00 ft			
Tool Length:	88.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3251.00	
Shut In Tool	5.00			3256.00	
Hydraulic tool	5.00			3261.00	
Packer	5.00			3266.00	21.00      Bottom Of Top Packer
Packer	5.00			3271.00	
Stubb	1.00			3272.00	
Perforations	5.00			3277.00	
Recorder	0.00	8360	Inside	3277.00	
Recorder	0.00	8673	Outside	3277.00	
Blank Spacing	33.00			3310.00	
Perforations	25.00			3335.00	
Bullnose	3.00			3338.00	67.00      Bottom Packers & Anchor

**Total Tool Length: 88.00**





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**Morgenstern Family Corp #1**  
**35-17s-13w Barton,KS**  
Job Ticket: 63019      **DST#: 2**  
Test Start: 2017.08.28 @ 11:45:50

**Mud and Cushion Information**

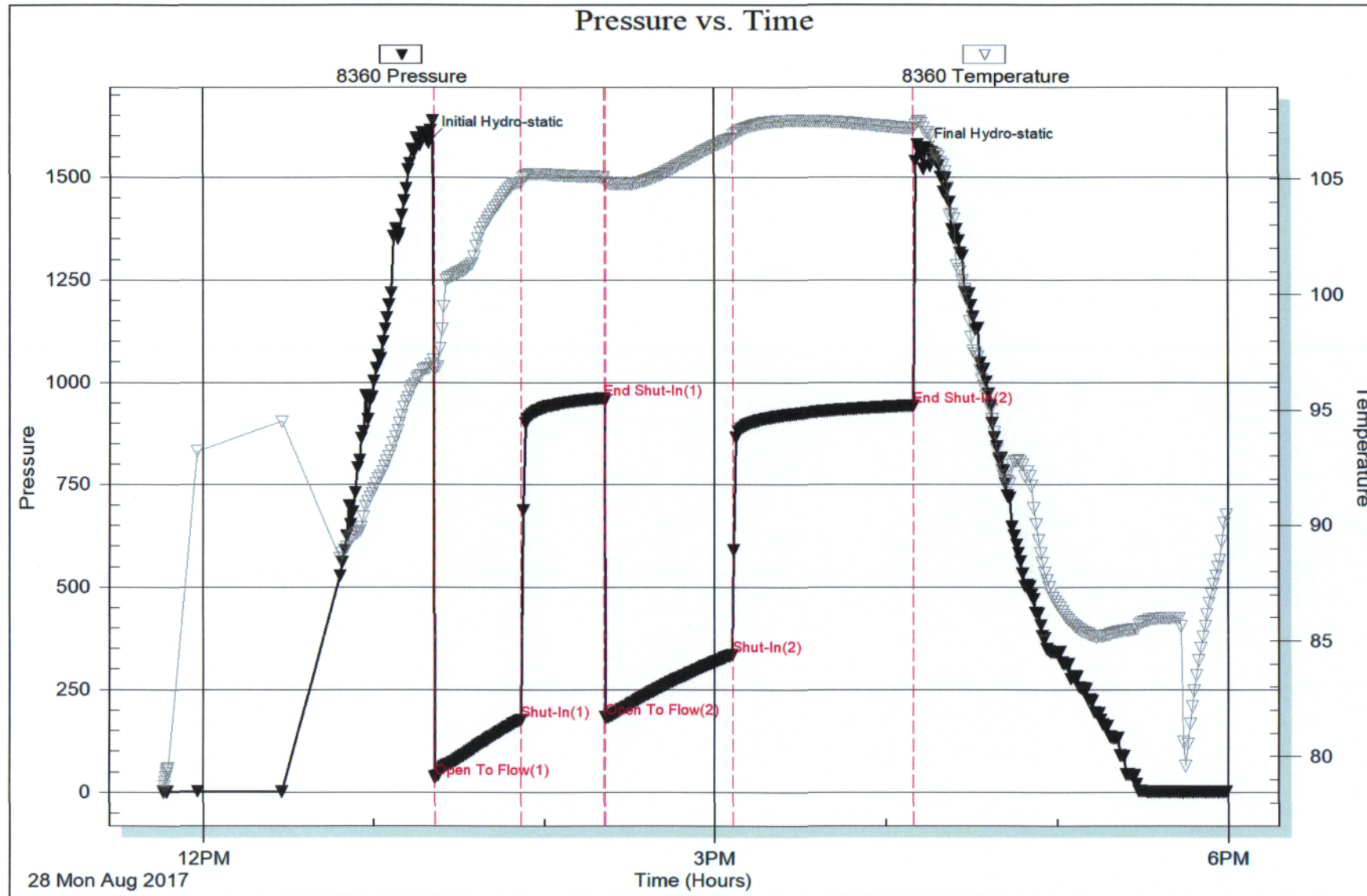
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	70000 ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.92 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: 1.00 inches			

**Recovery Information**

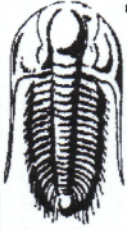
Recovery Table

Length ft	Description	Volume bbl
0.00	640'GIP	0.000
402.00	GM&WCO 40%G40%O10%W10%M	5.639
186.00	GO&MCW 25%G10%O10%M55%W	2.609
248.00	SOCW 1%O99%W	3.479

Total Length: 836.00 ft      Total Volume: 11.727 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments: RW .10@75F







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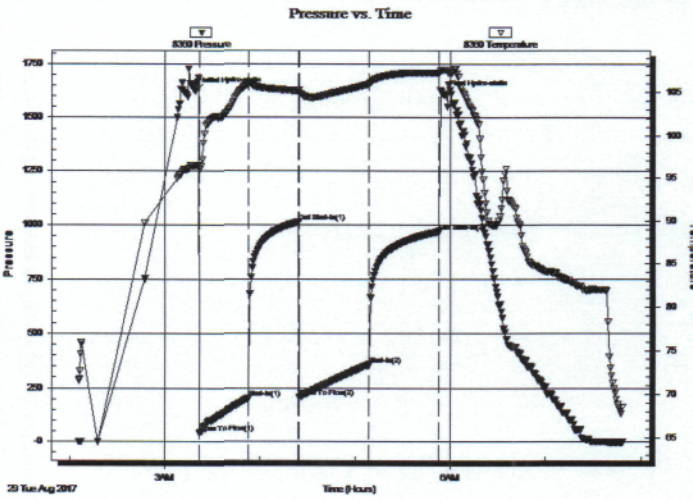
**Morgenstern Family Corp #1**  
**35-17s-13w Barton,KS**  
 Job Ticket: 63020 DST#: 3  
 Test Start: 2017.08.29 @ 02:05:40

**GENERAL INFORMATION:**

Formation: **Arbuckle**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 03:22:05  
 Time Test Ended: 07:48:34  
 Interval: **3350.00 ft (KB) To 3394.00 ft (KB) (TVD)**  
 Total Depth: 3394.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Ray Schwager  
 Unit No: 77  
 Reference Elevations: 1886.00 ft (KB)  
 1878.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 8360 Inside**  
 Press@RunDepth: 357.84 psig @ 3358.00 ft (KB)  
 Start Date: 2017.08.29 End Date: 2017.08.29 Capacity: 8000.00 psig  
 Start Time: 02:05:40 End Time: 07:48:34 Last Calib.: 2017.08.29  
 Time On Btm: 2017.08.29 @ 03:19:20  
 Time Off Btm: 2017.08.29 @ 05:55:05

**TEST COMMENT:** 30-IFP-BOB in 4 min  
 30-ISIP-no bl bk  
 45-FFP-BOB in 7 min  
 45-FSIP-no bl bk



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1623.68	96.45	Initial Hydro-static
3	43.27	95.98	Open To Flow (1)
34	201.64	106.05	Shut-In(1)
65	1013.70	105.17	End Shut-In(1)
66	208.66	104.91	Open To Flow (2)
110	357.84	105.98	Shut-In(2)
154	970.80	107.27	End Shut-In(2)
156	1609.47	107.60	Final Hydro-static

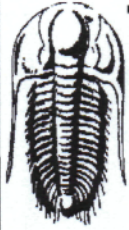
**Recovery**

Length (ft)	Description	Volume (bbl)
0.00	120'GIP	0.00
680.00	CO	9.54
372.00	GMO 25%G15%M60%O	5.22

\* Recovery from multiple tests

**Gas Rates**

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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**TOOL DIAGRAM**

Mai Oil Operations Inc  
8411 Preston Rd STE 800  
Dallas TX 75225-5520  
ATTN: Jim Musgrove

**Morgenstern Family Corp #1**  
**35-17s-13w Barton,KS**  
Job Ticket: 63020      DST#: 3  
Test Start: 2017.08.29 @ 02:05:40

**Tool Information**

Drill Pipe:	Length: 3359.00 ft	Diameter: 3.80 inches	Volume: 47.12 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 47.12 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3350.00 ft			Final 34000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3330.00	
Shut In Tool	5.00			3335.00	
Hydraulic tool	5.00			3340.00	
Packer	5.00			3345.00	21.00      Bottom Of Top Packer
Packer	5.00			3350.00	
Stubb	1.00			3351.00	
Perforations	7.00			3358.00	
Recorder	0.00	8360	Inside	3358.00	
Recorder	0.00	8673	Outside	3358.00	
Blank Spacing	33.00			3391.00	
Bullhose	3.00			3394.00	44.00      Bottom Packers & Anchor

**Total Tool Length: 65.00**





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**FLUID SUMMARY**

Mai Oil Operations Inc  
8411 Preston Rd STE 800  
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ATTN: Jim Musgrove

**Morgenstern Family Corp #1**  
**35-17s-13w Barton,KS**  
Job Ticket: 63020      DST#: 3  
Test Start: 2017.08.29 @ 02:05:40

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API: 40 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.94 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6000.00 ppm		
Filter Cake: 1.00 inches		

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
0.00	120'GIP	0.000
680.00	CO	9.539
372.00	GMO 25%G15%M60%O	5.218

Total Length: 1052.00 ft      Total Volume: 14.757 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

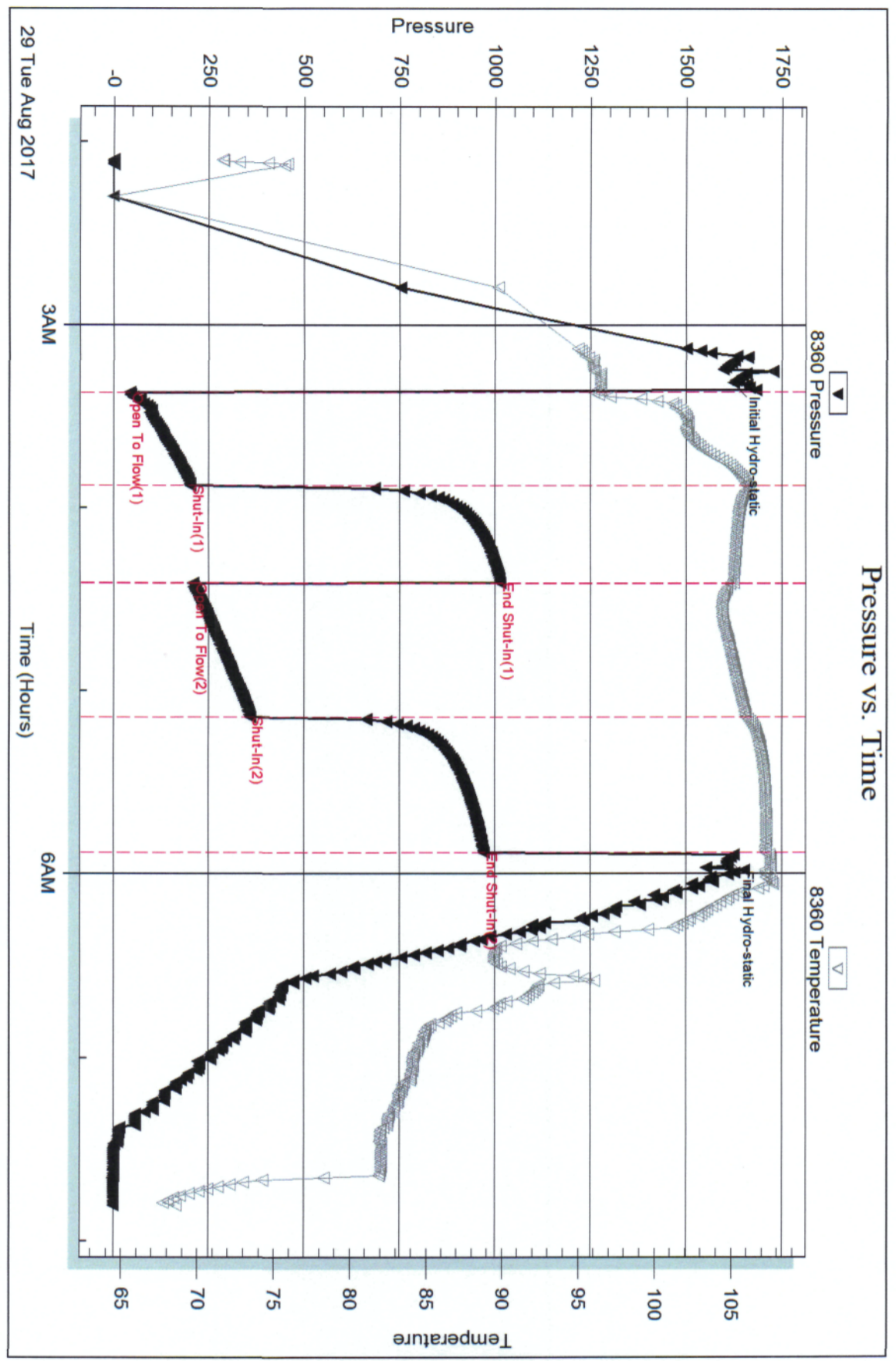
Serial #: 8360

Inside

Mai Oil Operations Inc

35-17s-13w Barton,KS

DST Test Number: 3

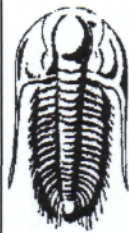


Tribolite Testing, Inc

Ref. No: 63020

Printed: 2017.08.30 @ 09:51:18





**TRILOBITE TESTING, INC.**

## DRILL STEM TEST REPORT

Mai Oil Operations Inc  
 8411 Preston Rd STE 800  
 Dallas TX 75225-5520  
 ATTN: Jim Musgrove

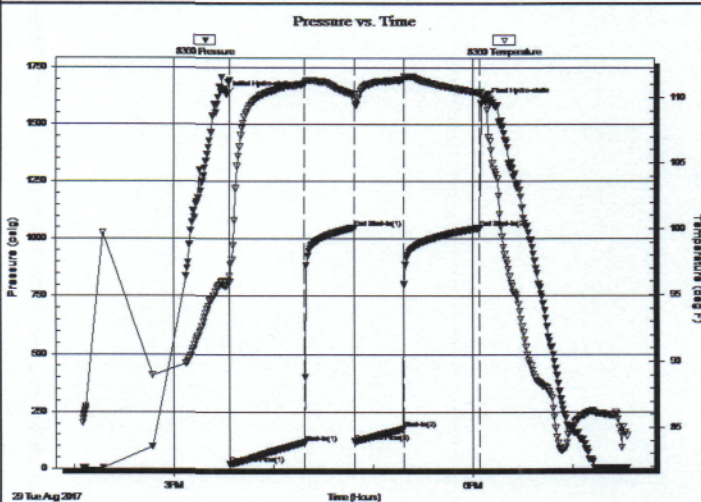
**Morgenstern Family Corp #1**  
**35-17s-13w Barton,KS**  
 Job Ticket: 63021      DST#: 4  
 Test Start: 2017.08.29 @ 14:05:08

### GENERAL INFORMATION:

Formation: **Arbucke**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 15:33:48  
 Time Test Ended: 19:32:47  
 Interval: **3398.00 ft (KB) To 3405.00 ft (KB) (TVD)**  
 Total Depth: 3405.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Ray Schwager  
 Unit No: 77  
 Reference Elevations: 1886.00 ft (KB)  
 1878.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 8360**      **Inside**  
 Press@RunDepth: 174.91 psig @ 3399.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2017.08.29      End Date: 2017.08.29      Last Calib.: 2017.08.29  
 Start Time: 14:05:08      End Time: 19:32:47      Time On Btm: 2017.08.29 @ 15:32:03  
 Time Off Btm: 2017.08.29 @ 18:07:33

**TEST COMMENT:** 45--IFP-w k to BOB in 25 min  
 30-ISIP-no bl bk  
 30-FFP- w k to BOB in 27 min  
 45-FSIP-no bl bk



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1630.78	95.66	Initial Hydro-static
2	18.90	95.96	Open To Flow (1)
47	115.34	111.05	Shut-In(1)
77	1048.82	110.23	End Shut-In(1)
77	119.85	109.79	Open To Flow (2)
106	174.91	111.38	Shut-In(2)
153	1047.55	110.34	End Shut-In(2)
156	1599.42	109.78	Final Hydro-static

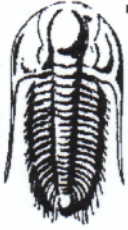
### Recovery

Length (ft)	Description	Volume (bbl)
10.00	CO	0.14
360.00	Water	5.05

\* Recovery from multiple tests

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC.**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Mai Oil Operations Inc  
8411 Preston Rd STE 800  
Dallas TX 75225-5520  
ATTN: Jim Musgrove

**Morgenstern Family Corp #1**  
**35-17s-13w Barton,KS**  
Job Ticket: 63021      DST#: 4  
Test Start: 2017.08.29 @ 14:05:08

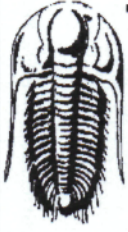
**Tool Information**

Drill Pipe:	Length: 3391.00 ft	Diameter: 3.80 inches	Volume: 47.57 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 47.57 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3398.00 ft			Final 33000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	7.00 ft			
Tool Length:	28.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3378.00	
Shut In Tool	5.00			3383.00	
Hydraulic tool	5.00			3388.00	
Packer	5.00			3393.00	21.00      Bottom Of Top Packer
Packer	5.00			3398.00	
Stubb	1.00			3399.00	
Recorder	0.00	8360	Inside	3399.00	
Recorder	0.00	8673	Outside	3399.00	
Perforations	3.00			3402.00	
Bullnose	3.00			3405.00	7.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>28.00</b>				





**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Mai Oil Operations Inc

**Morgenstern Family Corp #1**

8411 Preston Rd STE 800  
Dallas TX 75225-5520

**35-17s-13w Barton,KS**

Job Ticket: 63021

**DST#: 4**

ATTN: Jim Musgrove

Test Start: 2017.08.29 @ 14:05:08

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.77 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 1.00 inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
10.00	CO	0.140
360.00	Water	5.050

Total Length: 370.00 ft      Total Volume: 5.190 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .25@65F

