



Company: Ritchie Exploration Inc
Lease: Seymour-Morrill #1

SEC: 2 TWN: 22S RNG: 18W
 County: PAWNEE
 State: Kansas
 Drilling Contractor: Sterling Drilling Company - Rig #5
 Elevation: 2043 EGL
 Field Name: EDDY NW
 Pool: Infield
 Job Number: 55

DATE
 September
10
 2017

DST #1 **Formation: Lansing "J"** **Test Interval: 3840 - 3878'** **Total Depth: 3878'**
 Time On: 00:58 09/10 Time Off: 08:21 09/10
 Time On Bottom: 03:18 09/10 Time Off Bottom: 06:18 09/10

Recovered

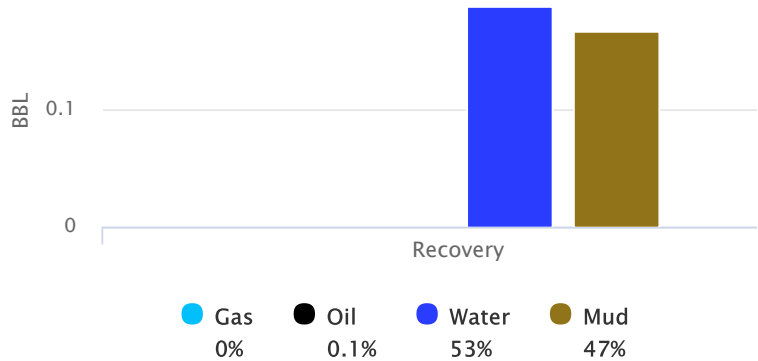
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
65	0.3562	HMCW (trace O)	0	.1	53	47

Total Recovered: 65 ft
 Total Barrels Recovered: 0.3562

Reversed Out
 NO

Initial Hydrostatic Pressure	1832	PSI
Initial Flow	12 to 28	PSI
Initial Closed in Pressure	1190	PSI
Final Flow Pressure	35 to 52	PSI
Final Closed in Pressure	1188	PSI
Final Hydrostatic Pressure	1830	PSI
Temperature	112	°F
Pressure Change Initial Close / Final Close	0.2	%

Recovery at a glance





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REMARKS:

IF: 2 inch blow.
ISI: No BB
FF: 1/4 inch blow
FSI: No BB

TOOL SAMPLE: 4% OIL, 42% WATER, 54% MUD

Ph: 6.0

RW: .20 @ 66 degrees F

Chlorides: 38,000 ppm

