KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
Name: DK Operating Inc.
Address 1: 621 BENTON ST.
Address 2: _____
City: Jetmore State: KS Zip: 67854 + __ __ __ __
Contact Person: Daniel L King
Phone: (620) 357-8811
Lease Name: KUHN
Well Number: 2

API No.: 15-083-20096-00-00
Permit No: D15334.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - NE - NW Sec. 13 Twp. 22 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
4642 feet from ☐ N / ☑ S Line of Section
3305 feet from ☑ E / ☐ W Line of Section
County: Hodgeman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	750	0	0		31
February	750	0	0		28
March	750	0	0		31
April	750	0	0		30
May	750	0	0		31
June	750	0	0		30
July	750	0	0		31
August	750	0	0		31
September	750	0	0		30
October	750	0	0		31
November	750	0	0		30
December	750	0	0		31
TOTAL	9000		0		

Submitted Electronically