



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation
200 W Douglas Ave #725
Wichita, KS 67202
ATTN: Tom Dudgeon

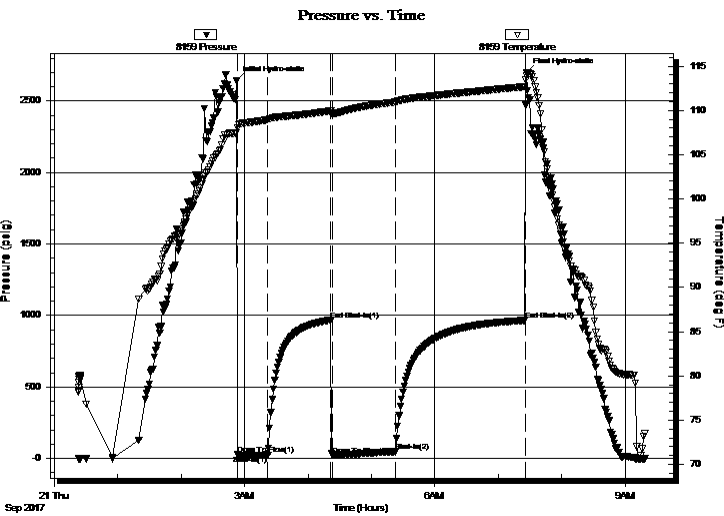
34-28S-23W Ford
Keough 7-34
Job Ticket: 57830 **DST#: 3**
Test Start: 2017.09.21 @ 00:22:53

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:53:38
Time Test Ended: 09:18:53
Test Type: Conventional Bottom Hole (Reset)
Tester: Leal Cason
Unit No: 74
Interval: **5227.00 ft (KB) To 5250.00 ft (KB) (TVD)**
Reference Elevations: 2547.00 ft (KB)
Total Depth: 5250.00 ft (KB) (TVD) 2535.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 12.00 ft

Serial #: 8159 **Inside**
Press@RunDepth: 47.22 psig @ 5228.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2017.09.21 End Date: 2017.09.21 Last Calib.: 2017.09.21
Start Time: 00:22:54 End Time: 09:18:53 Time On Btm: 2017.09.21 @ 02:52:23
Time Off Btm: 2017.09.21 @ 07:26:38

TEST COMMENT: IF: Strong Blow , BOB in 10 seconds
IS: No Blow Back
FF: Strong Blow , BOB immediate, GTS in 1 minute, Caught Sample & Gauged
FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2639.99	107.48	Initial Hydro-static
2	26.29	108.03	Open To Flow (1)
30	23.25	108.93	Shut-In(1)
90	968.47	109.93	End Shut-In(1)
91	22.68	109.65	Open To Flow (2)
150	47.22	110.93	Shut-In(2)
273	965.27	112.68	End Shut-In(2)
275	2699.72	113.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	5233 GIP	0.00
80.00	OCM 20%O 80%M	1.12

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	3.00	6.51
Last Gas Rate	0.13	10.00	9.13
Max. Gas Rate	0.13	10.00	9.13



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FLUID SUMMARY

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34-28S-23W Ford

200 W Douglas Ave #725
Wichita, KS 67202

Keough 7-34

Job Ticket: 57830

DST#: 3

ATTN: Tom Dudgeon

Test Start: 2017.09.21 @ 00:22:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7700.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	5233 GIP	0.000
80.00	OCM 20%O 80%M	1.122

Total Length: 80.00 ft Total Volume: 1.122 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8159

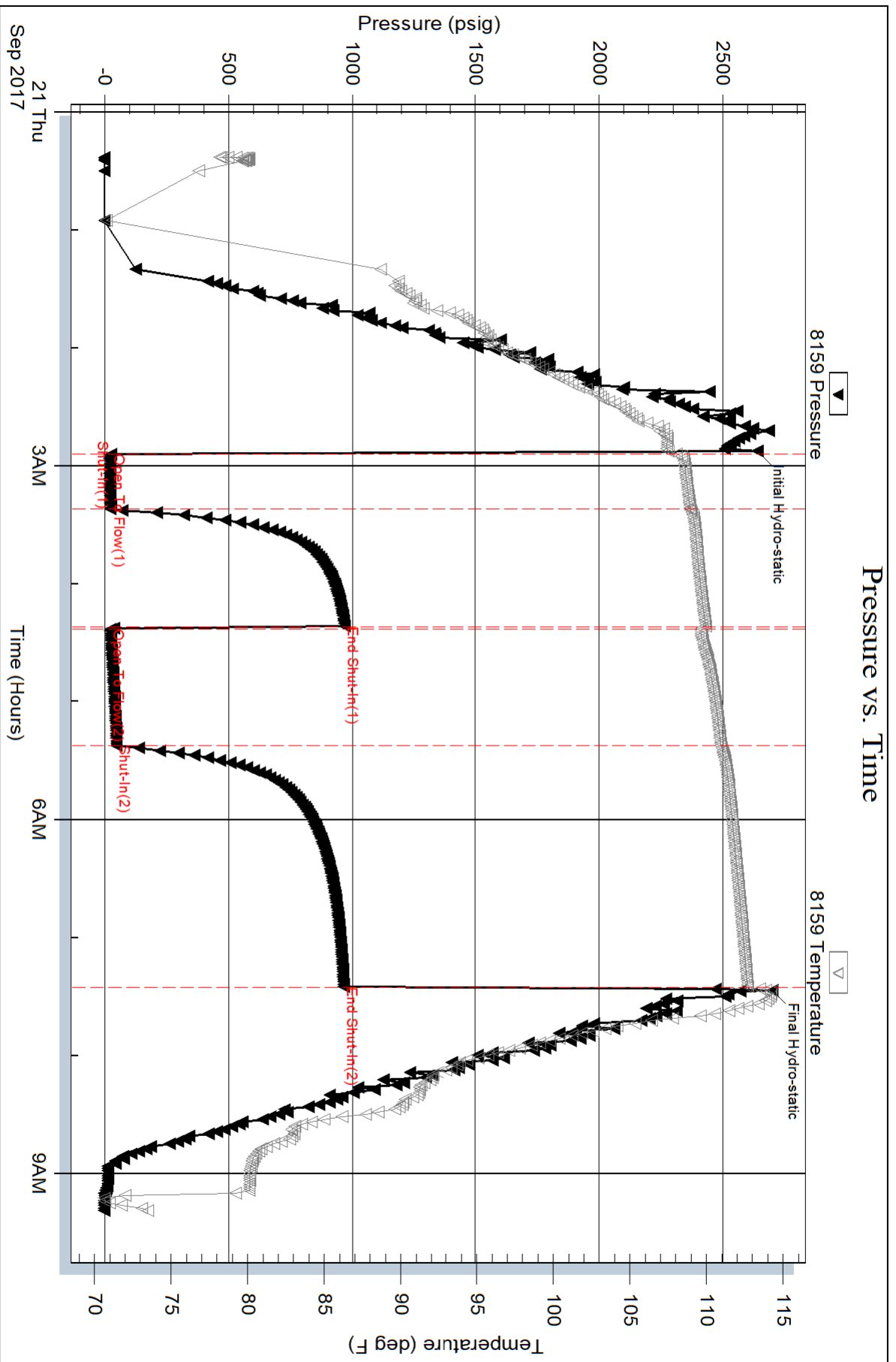
Inside

Vincent Oil Corporation

Keough 7-34

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 57830

Printed: 2017.09.21 @ 09:29:01

