

Inc

Lease: CKA #2

SEC: 6 TWN: 19S RNG: 13W

County: BARTON State: Kansas

Drilling Contractor: Southwind Drilling,

Inc - Rig 3 Elevation: 1874 GL Field Name: Weber East

Pool: Infield Job Number: 90

DATE
December
11

2017

DST #1 Formation: Lsg H, I, J, K Test Interval: 3314 - 3416'

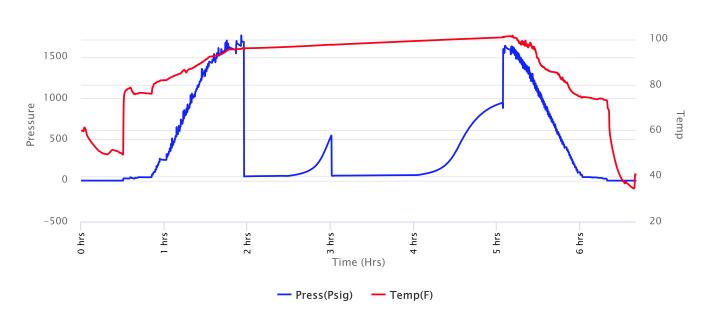
Total Depth: 3416'

Time On: 00:41 12/11 Time Off: 07:28 12/11

Time On Bottom: 02:36 12/11 Time Off Bottom: 05:36 12/11

Electronic Volume Estimate: 61' 1st Open Minutes: 30 2.8" at 30 min 1st Close Minutes: 30 0" at 30 min

2nd Open Minutes: 60 4.2" at 60 min 2nd Close Minutes: 60 0" at 60 min





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Recovered

<u>Foot</u>	<u>BBLS</u>	
23	0.32729	
40	0.5692	

Description of Fluid
G
SLOCM

Gas %	<u>Oil %</u>	Water %	Mud %
100	0	0	0
0	8	0	92

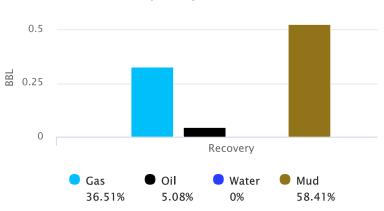
Total Recovered: 63 ft

Total Barrels Recovered: 0.89649

Reversed Ou	t
NO	

		1,10
Initial Hydrostatic Pressure	1594	PSI
Initial Flow	48 to 57	PSI
Initial Closed in Pressure	544	PSI
Final Flow Pressure	56 to 66	PSI
Final Closed in Pressure	940	PSI
Final Hydrostatic Pressure	1595	PSI
Temperature	101	°F
Pressure Change Initial	0.0	%
Close / Final Close		

#### Recovery at a glance





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**REMARKS:** 

IF: 1/2" Built to 3" in 30 mins.

IS: 0" Blowback

FF:. 1" Built to 4.5" in 60 mins.

FS: 0" Blowback

Diesel in bucket.

TOOL SAMPLE: 10% O 65% W 25% M

Ph: 7

RW: .58 @ 32 degrees F

Chlorides: 28000 ppm



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### **Down Hole Makeup**

Heads Up: 12.7 FT

Packer 1: 3308.76 FT

**Drill Pipe:** 3301.3 FT

**Packer 2:** 3313.76 FT

ID-3 1/2

Top Recorder: 3300.76 FT

Weight Pipe: 0 FT

Bottom Recorder: 3383 FT

ID-2 7/8

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Collars: 0 FT

Well Bore Size: 7 7/8

ID-2 1/4

Surface Choke: 1"

Test Tool: 26.16 FT

Bottom Choke: 5/8"

ID-3 1/2-FH

Total Anchor: 102.24

**Anchor Makeup** 

Packer Sub: 1 FT

Perforations: (top): 3 FT

4 1/2-FH

Change Over: 1 FT

Drill Pipe: (in anchor): 62.24 FT

ID-3 1/2

Change Over: 1 FT

Perforations: (below): 34 FT

4 1/2-FH



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### **Mud Properties**

Mud Type: Chem Weight: 8.8 Viscosity: 57 Filtrate: 6.4 Chlorides: 4800 ppm