

**DATE** 

December

11

# Company: RJM Oil Company,

Inc

Lease: CKA #2

SEC: 6 TWN: 19S RNG: 13W

County: BARTON State: Kansas

Drilling Contractor: Southwind Drilling,

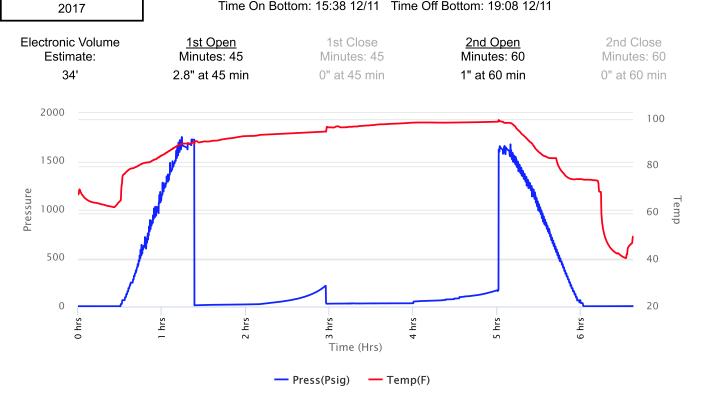
Inc - Rig 3 Elevation: 1874 GL

Field Name: Weber East Pool: Infield Job Number: 90

**DST #2** Formation: Arbuckle Test Interval: 3426 -Total Depth: 3471' 3471'

Time On: 14:15 12/11 Time Off: 20:43 12/11

Time On Bottom: 15:38 12/11 Time Off Bottom: 19:08 12/11





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2017

**DST #2** Formation: Arbuckle Test Interval: 3426 -

Total Depth: 3471'

3471'

Time On: 14:15 12/11 Time Off: 20:43 12/11

Time On Bottom: 15:38 12/11 Time Off Bottom: 19:08 12/11

Recovered

<u>Foot</u> **BBLS** 40 0.5692 **Description of Fluid SLOCM** 

Gas %

0

<u>Oil %</u> 6

Water % 0

Mud % 94

Total Recovered: 40 ft

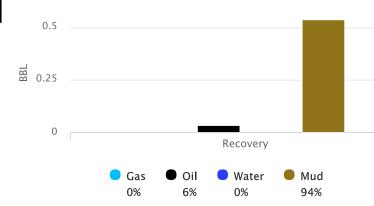
Total Barrels Recovered: 0.5692

Reversed Out NO

		NO
Initial Hydrostatic Pressure	1679	PSI
Initial Flow	13 to 24	PSI
Initial Closed in Pressure	216	PSI
Final Flow Pressure	30 to 35	PSI
Final Closed in Pressure	167	PSI
Final Hydrostatic Pressure	1642	PSI
Temperature	99	°F
Pressure Change Initial	22.5	%

Close / Final Close

Recovery at a glance





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#### **REMARKS**:

IF: 1/2" Built to 3" in 45 mins.

IS: No Blowback

FF: 1" Built to 1 1/4" in 60 mins.

FS: No Blowback

Diesel in Bucket

TOOL SAMPLE: 6% O 94% M



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3420.9 FT

3471'

**Surface Choke:** 

Time On: 14:15 12/11 Time Off: 20:43 12/11

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### **Down Hole Makeup**

Heads Up: 26.03 FT Packer 1:

**Drill Pipe:** 3426.77 FT Packer 2: 3425.9 FT

ID-3 1/2

Top Recorder: 3412.9 FT

Weight Pipe: 0 FT **Bottom Recorder:** 3459 FT

ID-2 7/8 Well Bore Size: 7 7/8

Collars: 0 FT 1"

**Bottom Choke:** 5/8" Test Tool: 26.16 FT

ID-3 1/2-FH

ID-2 1/4

Total Anchor: 45.1

**Anchor Makeup** 

Packer Sub: 1 FT

Perforations: (top): 0 FT

4 1/2-FH

**Change Over:** .5 FT

Drill Pipe: (in anchor): 30.10 FT

ID-3 1/2

**Change Over:** .5 FT

Perforations: (below): 13 FT

4 1/2-FH



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### **Mud Properties**

Mud Type: Chem Weight: 9.2 Viscosity: 59 Filtrate: 7.2 Chlorides: 6000 ppm