



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Corp.  
 200 W Douglas Ave #725 Wichita, KS 67202  
 ATTN: Jim Hall

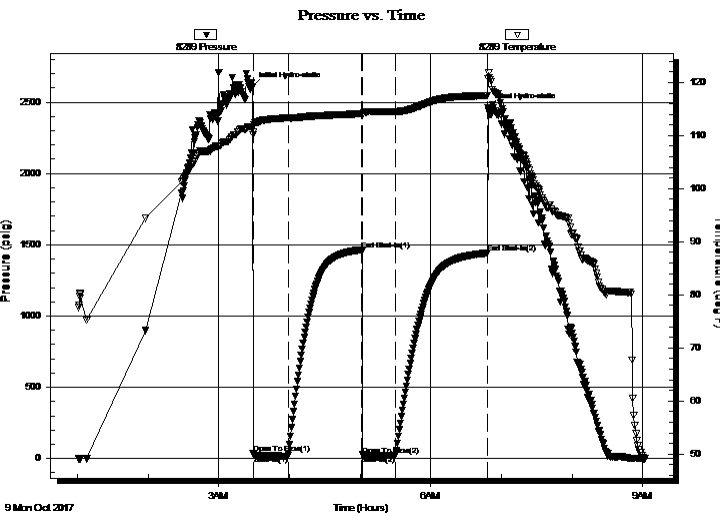
**34/28/23**  
**Keough 8-34**  
 Job Ticket: 59469 **DST#: 1**  
 Test Start: 2017.10.09 @ 01:01:00

## GENERAL INFORMATION:

Formation: **Base Penn.**  
 Deviated: No Whipstock: 2506.00 ft (KB)  
 Time Tool Opened: 03:29:15  
 Time Test Ended: 09:01:50  
 Interval: **5139.00 ft (KB) To 5162.00 ft (KB) (TVD)**  
 Total Depth: 5162.00 ft (KB) (TVD)  
 Hole Diameter: 7.78 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Chris Hagman  
 Unit No: 75  
 Reference Elevations: 2506.00 ft (KB)  
 2494.00 ft (CF)  
 KB to GR/CF: 12.00 ft

**Serial #: 8289** **Inside**  
 Press@RunDepth: 22.10 psig @ 5159.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2017.10.09 End Date: 2017.10.09 Last Calib.: 1899.12.30  
 Start Time: 01:01:02 End Time: 09:01:49 Time On Btm: 2017.10.09 @ 03:28:45  
 Time Off Btm: 2017.10.09 @ 06:48:39

**TEST COMMENT:** IF: BOB 4 min., strong steady blow  
 IS: No blow back  
 FF: BOB ASAO, strong steady blow  
 FS: No blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2605.59	111.62	Initial Hydro-static
1	35.49	110.62	Open To Flow (1)
31	22.98	113.36	Shut-In(1)
93	1464.29	114.13	End Shut-In(1)
94	25.32	113.93	Open To Flow (2)
122	22.10	114.51	Shut-In(2)
200	1441.79	117.49	End Shut-In(2)
200	2464.00	120.74	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
30.00	gassy mud, 15%G, 85%M	0.42
0.00	248' GIP	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)





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**FLUID SUMMARY**

Vincent Oil Corp.

**34/28/23**

200 W Douglas Ave #725 Wichita, KS 67202

**Keough 8-34**

Job Ticket: 59469

**DST#: 1**

ATTN: Jim Hall

Test Start: 2017.10.09 @ 01:01:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

4800 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.98 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7600.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	gassy mud, 15%G, 85%M	0.421
0.00	248' GIP	0.000

Total Length: 30.00 ft      Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=1.42@64F=4800ppm

Serial #: 8289

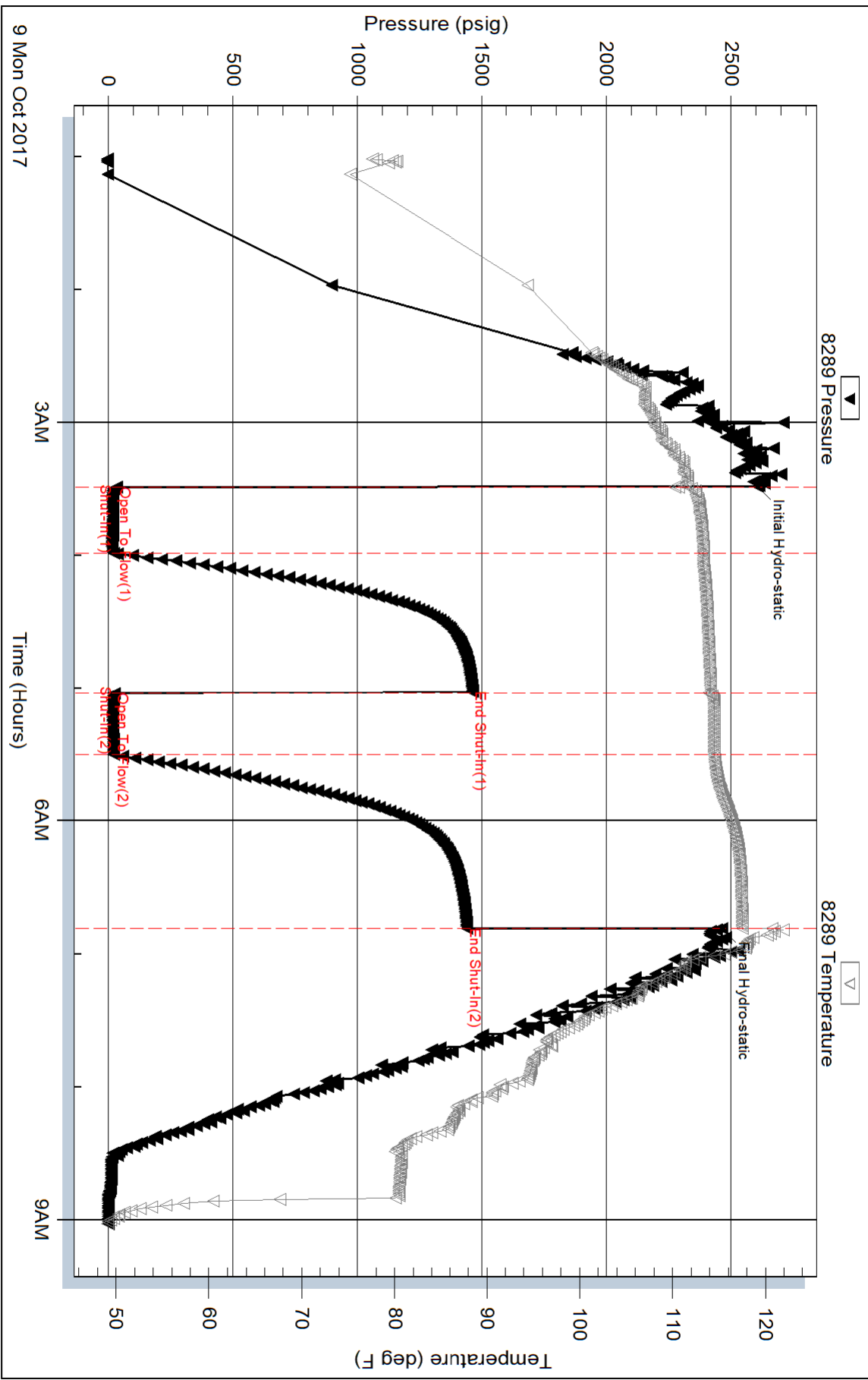
Inside

Vincent Oil Corp.

Keough 8-34

DST Test Number: 1

### Pressure vs. Time



Triobite Testing, Inc

Ref. No: 59469

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