



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
200 W Douglas Ave #725 Wichita, KS 67202
ATTN: Jim Hall

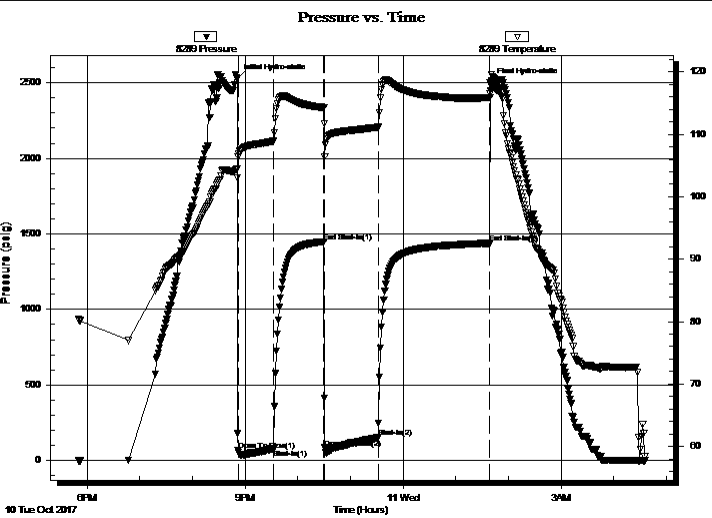
34/28/23
Keough 8-34
Job Ticket: 59471 **DST#: 3**
Test Start: 2017.10.10 @ 17:50:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: 2506.00 ft (KB)
Time Tool Opened: 20:51:40
Time Test Ended: 04:35:25
Interval: **5199.00 ft (KB) To 5226.00 ft (KB) (TVD)**
Total Depth: 5226.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Chris Hagman
Unit No: 75
Reference Elevations: 2506.00 ft (KB)
2494.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8289 **Inside**
Press@RunDepth: 154.15 psig @ 5223.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2017.10.10 End Date: 2017.10.11 Last Calib.: 1899.12.30
Start Time: 17:50:02 End Time: 04:35:25 Time On Btm: 2017.10.10 @ 20:50:50
Time Off Btm: 2017.10.11 @ 01:39:00

TEST COMMENT: IF: BOB 30 sec, GTS 20 min., strong steady blow
IS: No blow back
FF: BOB GTS ASAO, strong steady blow
FS: blow back 30 sec., weak surface blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2527.92	104.47	Initial Hydro-static
1	66.50	106.37	Open To Flow (1)
41	72.53	108.88	Shut-In(1)
99	1448.95	114.29	End Shut-In(1)
101	84.30	106.46	Open To Flow (2)
161	154.15	111.14	Shut-In(2)
289	1437.59	115.86	End Shut-In(2)
289	2501.87	116.53	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
30.00	gassy oily mud, 5%G,10%O,85%M	0.42
220.00	gassy oil 20%G,80%O	3.09

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)
First Gas Rate	0.13	5.00	0.01
Last Gas Rate	0.13	35.00	0.02
Max. Gas Rate	0.13	35.00	0.02



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FLUID SUMMARY

Vincent Oil Corp.

34/28/23

200 W Douglas Ave #725 Wichita, KS 67202

Keough 8-34

Job Ticket: 59471

DST#: 3

ATTN: Jim Hall

Test Start: 2017.10.10 @ 17:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

32 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.19 in³

Gas Cushion Type:

Resistivity: 9500.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	gassy oily mud, 5%G,10%O,85%M	0.421
220.00	gassy oil 20%G,80%O	3.086

Total Length: 250.00 ft Total Volume: 3.507 bbl

Num Fluid Samples: 1

Num Gas Bombs: 0

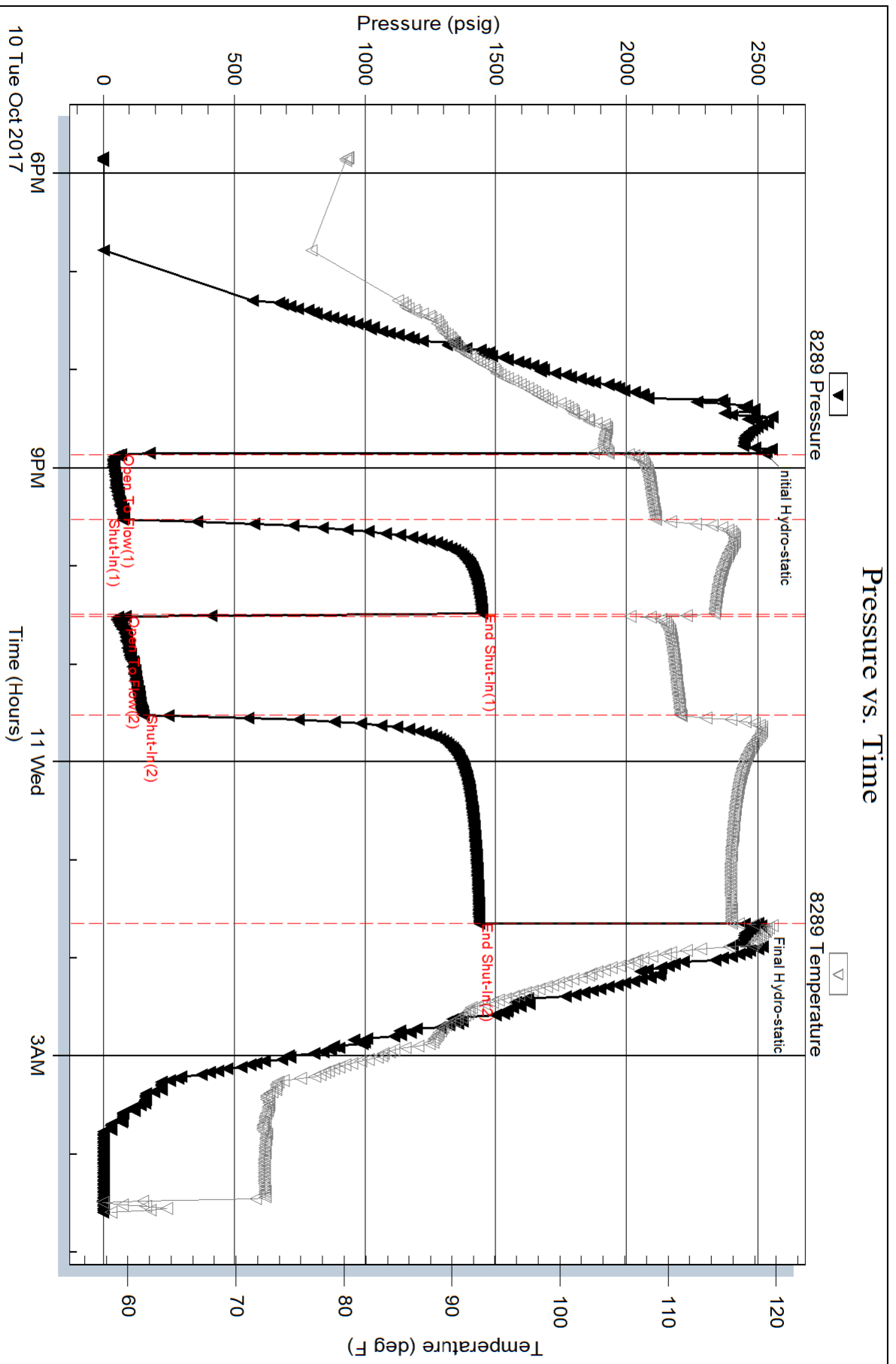
Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: API=33@70F=32

Pressure vs. Time

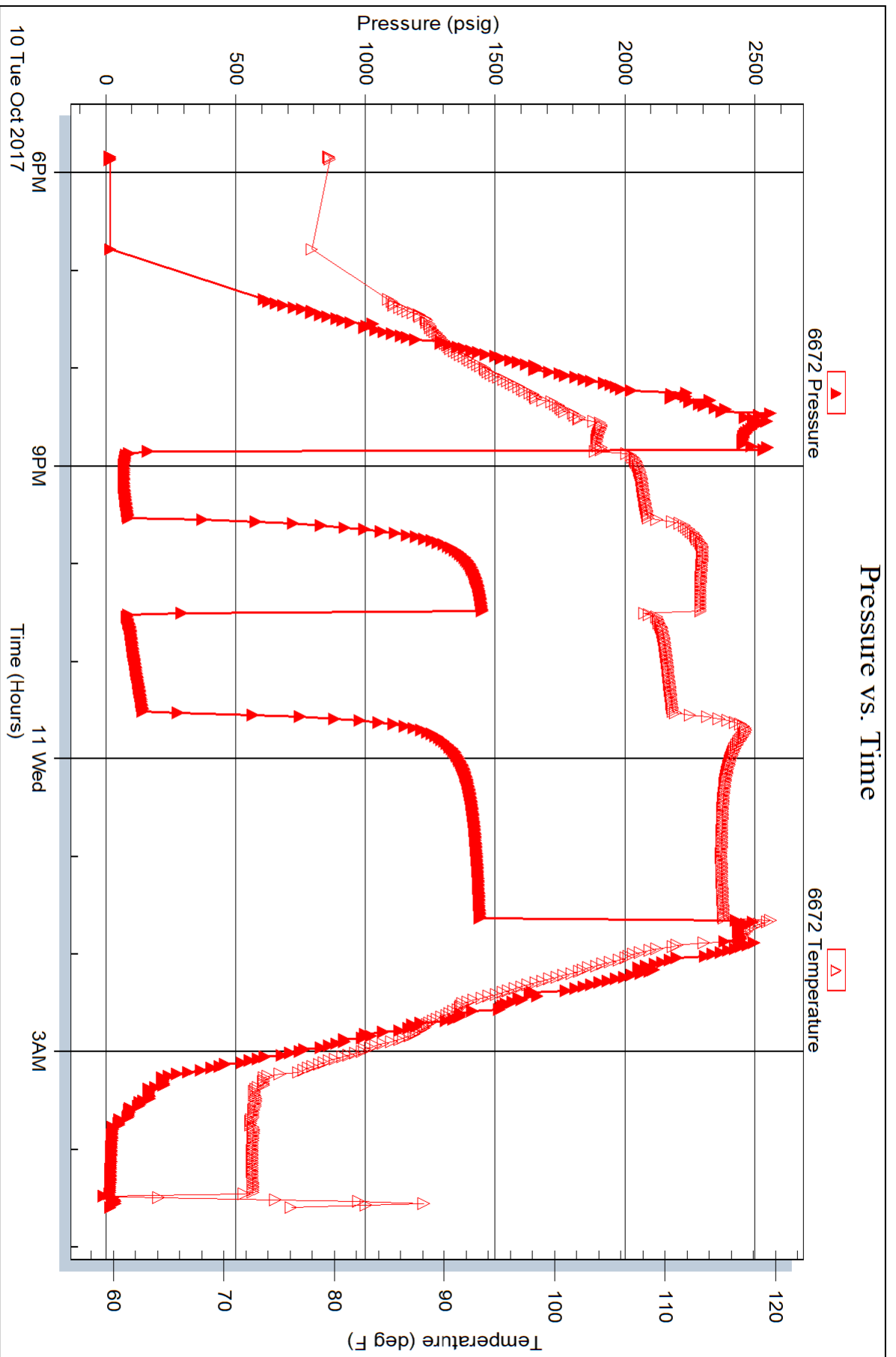


Serial #: 6672

Outside Vincent Oil Corp.

Keough 8-34

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 59471

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