KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6785
Name: Schulein Company LLC
Address 1: PO BOX 460972
Address 2:
City: DENVER State: CO Zip: 80246 + 0972
Contact Person: NANCY SCHULEIN
Phone: (303) 839-5495
Lease Name: HERRMANN
Well Number: 9-9

API No.: 15-083-21249-00-00
Permit No: D24714.0
Reporting Year: 2017
(January 1 to December 31)

SE - SE - NW - SE Sec. 9 Twp. 24 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
1550 feet from ☐ N / ☑ S Line of Section
1410 feet from ☑ E / ☐ W Line of Section
County: Hodgeman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13485	0	0		31
February	12124	0	0		28
March	13330	0	0		31
April	13050	0	0		30
May	13485	0	0		31
June	12900	0	0		30
July	13330	0	0		31
August	122180	0	0		31
September	12180	0	0		30
October	13330	0	0		31
November	13026	0	0		30
December	15197	0	0		31
TOTAL	267617		0		

Submitted Electronically