

GLOBAL OIL FIELD SERVICES, LLC

3262

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT: Russell KS

DATE <u>2-18-15</u>	SEC <u>068</u>	TWP. <u>16s</u>	RANGE <u>33 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Dog Pound</u>	WELL # <u>1-0118</u>	LOCATION <u>Pence Blacktop to 270 RD west to</u>	COUNTY <u>SCOTT</u>	STATE <u>KS</u>			
OLD OR NEW (CIRCLE ONE)		<u>Grand RD 1/4 3/4 west North into</u>					

CONTRACTOR WW Drilling Rig #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 307'
 CASING SIZE 8 7/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX. MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS
 DISPLACEMENT

OWNER Texas Tea Oil + Gas LLC
 CEMENT AMOUNT ORDERED 2255x 60/40 3% CC
2% Cel

EQUIPMENT

PUMP TRUCK CEMENTER Cody
 # 404 HELPER Jason
 BULK TRUCK DRIVER Tom
 # 473
 BULK TRUCK DRIVER

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

REMARKS:
Ran 7,45 of 8 7/8 casing + landings + broke circulation
holed to track pumped 2255x of cement + displaced
16 bbl of #20 and shut in with 250psi
Cement did circulate to surface

CHARGE TO: Texas Tea Oil + Gas LLC
 STREET 5920 Hemlock DR
 CITY Green Bend STATE KS ZIP 67530

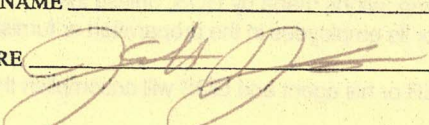
SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

Global Oil Field Services, LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

PRINTED NAME _____
 SIGNATURE 

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



Company: Texas Tea Oil & Gas, LLC
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 3070 EGL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 113

DATE
 February
24
 2018

DST #1 **Formation: LANS/KC F-I** **Test Interval: 4115 - 4250'** **Total Depth: 4250'**
 Time On: 01:15 02/24 Time Off: 11:01 02/24
 Time On Bottom: 05:47 02/24 Time Off Bottom: 08:02 02/24

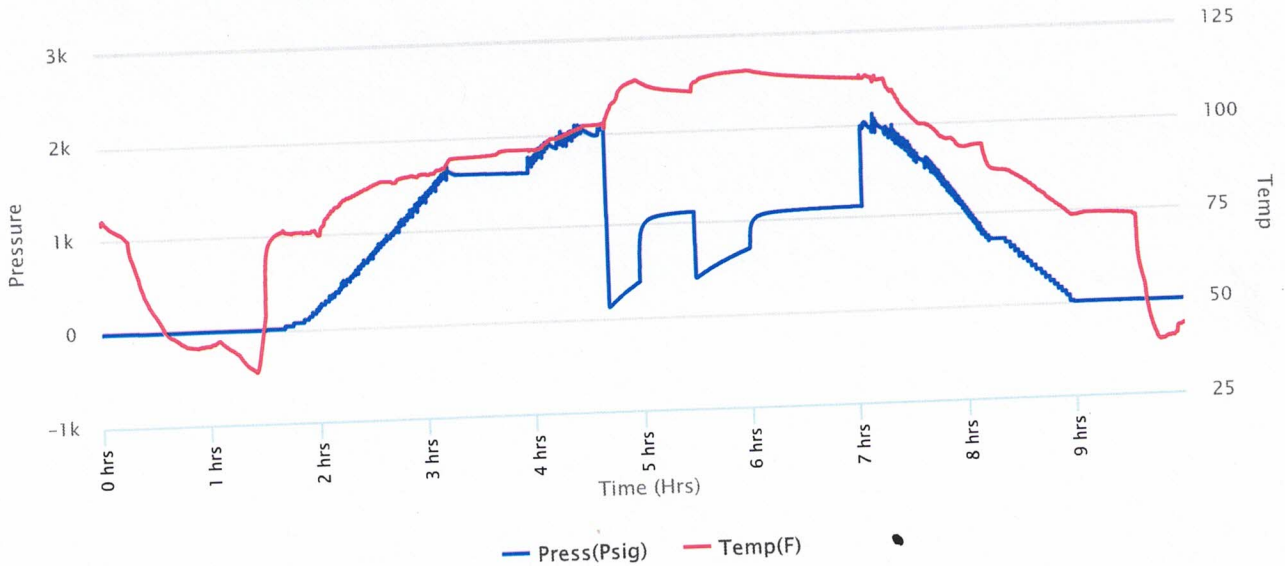
Electronic Volume Estimate:
 1765'

1st Open
 Minutes: 15
 70.8" at 15 min

1st Close
 Minutes: 30
 .1" at 30 min

2nd Open
 Minutes: 30
 101.4" at 30 min

2nd Close
 Minutes: 60
 0" at 60 min





Company: Texas Tea Oil & Gas, LLC
Lease: Dog Pound #1-0118

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DATE
 February
24
 2018

DST #1

Formation:
 LANS/KC F-I

Test Interval: 4115 - 4250'

Total Depth: 4250'

Time On: 01:15 02/24

Time Off: 11:01 02/24

Time On Bottom: 05:47 02/24

Time Off Bottom: 08:02 02/24

Recovered

Foot	BBLs
365	5.19395
454	6.46042
756	9.63137

Description of Fluid

HWCM
 MCW
 SLMCW

Gas %

0
 0
 0

Oil %

0
 0
 0

Water %

45
 77
 90

Mud %

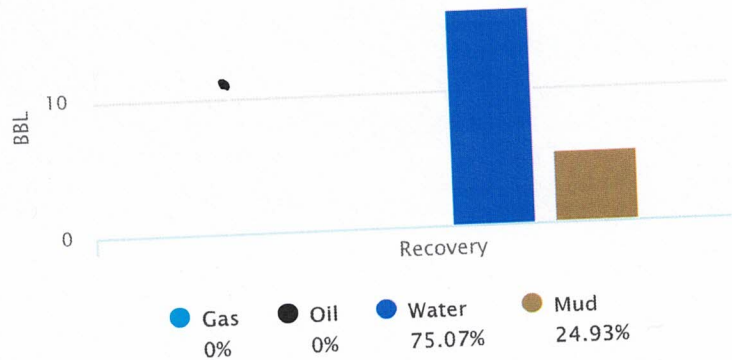
55
 23
 10

Total Recovered: 1575 ft
 Total Barrels Recovered: 21.28574

Reversed Out
 NO

Initial Hydrostatic Pressure	1992	PSI
Initial Flow	116 to 378	PSI
Initial Closed in Pressure	1108	PSI
Final Flow Pressure	399 to 699	PSI
Final Closed in Pressure	1112	PSI
Final Hydrostatic Pressure	1980	PSI
Temperature	116	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance





**Company: Texas Tea Oil & Gas,
LLC
Lease: Dog Pound #1-0118**

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE February 24 2018
--

DST #1

Formation:
LANS/KC F-I

Test Interval: 4115 -
4250'

Total Depth: 4250'

Time On: 01:15 02/24

Time Off: 11:01 02/24

Time On Bottom: 05:47 02/24

Time Off Bottom: 08:02 02/24

REMARKS:

TOOL SAMPLE:100% WATER

IFP:5"BLOW-INCREASING TO BOB IN 1 MINUTE 30 SECONDS
ISIP:WEAK SURFACE BLOW BACK
FFP:3"BLOW-INCREASING TO BOB IN 2 MINUTES
FSIP:NO BLOW BACK

(DIESEL IN BUCKET)

Ph: 7

RW: .6 @ 30 degrees F

Chlorides: 52000 ppm



**Company: Texas Tea Oil & Gas,
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Lease: Dog Pound #1-0118**

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State: Kansas
• Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE
February
24
2018

DST #1	Formation: LANS/KC F-I	Test Interval: 4115 - 4250'	Total Depth: 4250'
	Time On: 01:15 02/24	Time Off: 11:01 02/24	
	Time On Bottom: 05:47 02/24	Time Off Bottom: 08:02 02/24	

Down Hole Makeup

Heads Up: 15.08 FT	Packer 1: 4110 FT
Drill Pipe: 3976.51 FT <i>ID-3 1/2</i>	Packer 2: 4115 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4099.42 FT
Collars: 121 FT <i>ID-2 1/4</i>	Bottom Recorder: 4216 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 135	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 3 FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 95 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 35 FT <i>4 1/2-FH</i>	



**Company: Texas Tea Oil & Gas,
LLC
Lease: Dog Pound #1-0118**

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE February 24 2018
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DST #1

Formation:
LANS/KC F-I

Test Interval: 4115 -
4250'

Total Depth: 4250'

Time On: 01:15 02/24

Time Off: 11:01 02/24

Time On Bottom: 05:47 02/24

Time Off Bottom: 08:02 02/24

Mud Properties

Mud Type: CHEMICAL Weight: 8.9

Viscosity: 53

Filtrate: 6.8

Chlorides: 4000 ppm



Company: Texas Tea Oil & Gas, LLC

Lease: Dog Pound #1-0118

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County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC - Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE
February
24
2018

DST #1 **Formation:** **Test Interval: 4115 -** **Total Depth: 4250'**
LANS/KC F-I **4250'**
Time On: 01:15 02/24 Time Off: 11:01 02/24
Time On Bottom: 05:47 02/24 Time Off Bottom: 08:02 02/24

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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Company: Texas Tea Oil & Gas, LLC
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 3070 EGL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 113

DATE
 February
25
 2018

DST #2 **Formation: PLEASANTON** **Test Interval: 4344 - 4375'** **Total Depth: 4375'**
 Time On: 06:05 02/25 Time Off: 13:40 02/25
 Time On Bottom: 09:00 02/25 Time Off Bottom: 11:30 02/25

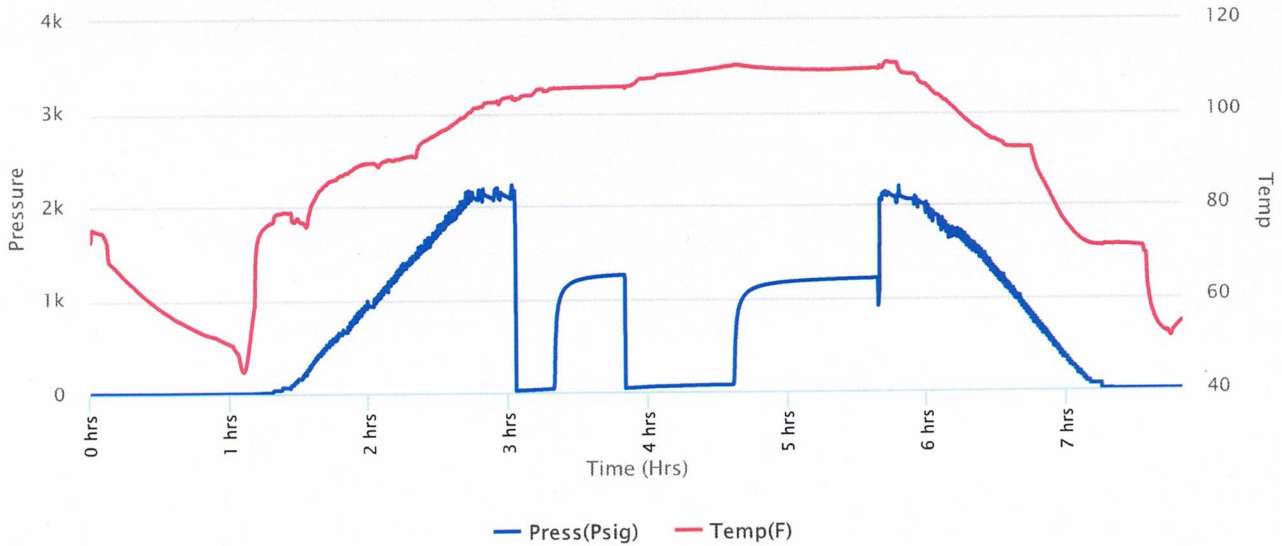
Electronic Volume Estimate:
 141'

1st Open
 Minutes: 15
 2" at 15 min

1st Close
 Minutes: 30
 0" at 30 min

2nd Open
 Minutes: 45
 3.3" at 45 min

2nd Close
 Minutes: 60
 0" at 60 min





Company: Texas Tea Oil & Gas, LLC
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 3070 EGL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 113

DATE
 February
25
 2018

DST #2 **Formation: PLEASANTON** **Test Interval: 4344 - 4375'** **Total Depth: 4375'**
 Time On: 06:05 02/25 Time Off: 13:40 02/25
 Time On Bottom: 09:00 02/25 Time Off Bottom: 11:30 02/25

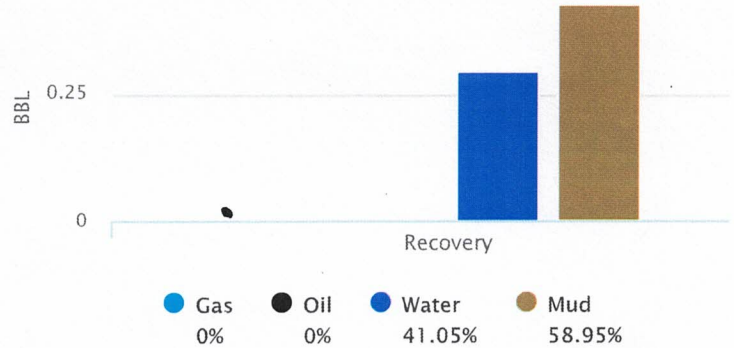
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
9	0.12807	M	0	0	0	100
71	0.34932	HWCM	0	0	35	65
50	0.246	MCW	0	0	71	29

Total Recovered: 130 ft
 Total Barrels Recovered: 0.72339

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	2091	PSI
Initial Flow	19 to 38	PSI
Initial Closed in Pressure	1255	PSI
Final Flow Pressure	42 to 73	PSI
Final Closed in Pressure	1209	PSI
Final Hydrostatic Pressure	2083	PSI
Temperature	111	°F
Pressure Change Initial Close / Final Close	3.7	%



**Company: Texas Tea Oil & Gas,
LLC**
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE February 25 2018
--

DST #2	Formation: PLEASANTON	Test Interval: 4344 - 4375'	Total Depth: 4375'
	Time On: 06:05 02/25	Time Off: 13:40 02/25	
	Time On Bottom: 09:00 02/25	Time Off Bottom: 11:30 02/25	

REMARKS:

TOOL SAMPLE:79% WATER 21% MUD WITH OIL SPECKS

IFP:WSB-INCREASING TO 2" IN 15 MINUTES

ISIP:NO BLOW BACK

FFP:WSB-INCREASING TO 3 1/4" IN 45 MINUTES

FSIP:NO BLOW BACK

OIL SPECKS IN 130' RECOVERY

(DIESEL IN BUCKET)

Ph: 10

RW: .5 @ 50 degrees F

Chlorides: 22000 ppm



**Company: Texas Tea Oil & Gas,
LLC**
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

<p>DATE February 25 2018</p>
--

DST #2	Formation: PLEASANTON	Test Interval: 4344 - 4375'	Total Depth: 4375'
	Time On: 06:05 02/25	Time Off: 13:40 02/25	
	Time On Bottom: 09:00 02/25	Time Off Bottom: 11:30 02/25	

Down Hole Makeup

Heads Up: 7.31 FT	Packer 1: 4339 FT
Drill Pipe: 4197.74 FT <i>ID-3 1/2</i>	Packer 2: 4344 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4328.42 FT
Collars: 121 FT <i>ID-2 1/4</i>	Bottom Recorder: 1 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 31	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 3 FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 27 FT <i>4 1/2-FH</i>	



**Company: Texas Tea Oil & Gas,
LLC**
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE February 25 2018
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DST #2	Formation: PLEASANTON	Test Interval: 4344 - 4375'	Total Depth: 4375'
	Time On: 06:05 02/25	Time Off: 13:40 02/25	
	Time On Bottom: 09:00 02/25	Time Off Bottom: 11:30 02/25	

Mud Properties

Mud Type: CHEMICAL	Weight: 8.9	Viscosity: 52	Filtrate: 7.2	Chlorides: 10000 ppm
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Company: Texas Tea Oil & Gas, LLC

Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC - Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE
February
25
2018

DST #2 **Formation:** **Test Interval: 4374 -** **Total Depth: 4375'**
PLEASANTON **4375'**
Time On: 06:05 02/25 Time Off: 13:40 02/25
Time On Bottom: 09:00 02/25 Time Off Bottom: 11:30 02/25

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
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2nd Open

Time	Orifice	PSI	MCF/D
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Company: Texas Tea Oil & Gas, LLC

Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC - Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE
February
25
2018

DST #3 **Formation: MARMATON** **Test Interval: 4380 - 4425'** **Total Depth: 4425'**
Time On: 22:30 02/25 Time Off: 06:47 02/26
Time On Bottom: 01:15 02/26 Time Off Bottom: 03:45 02/26

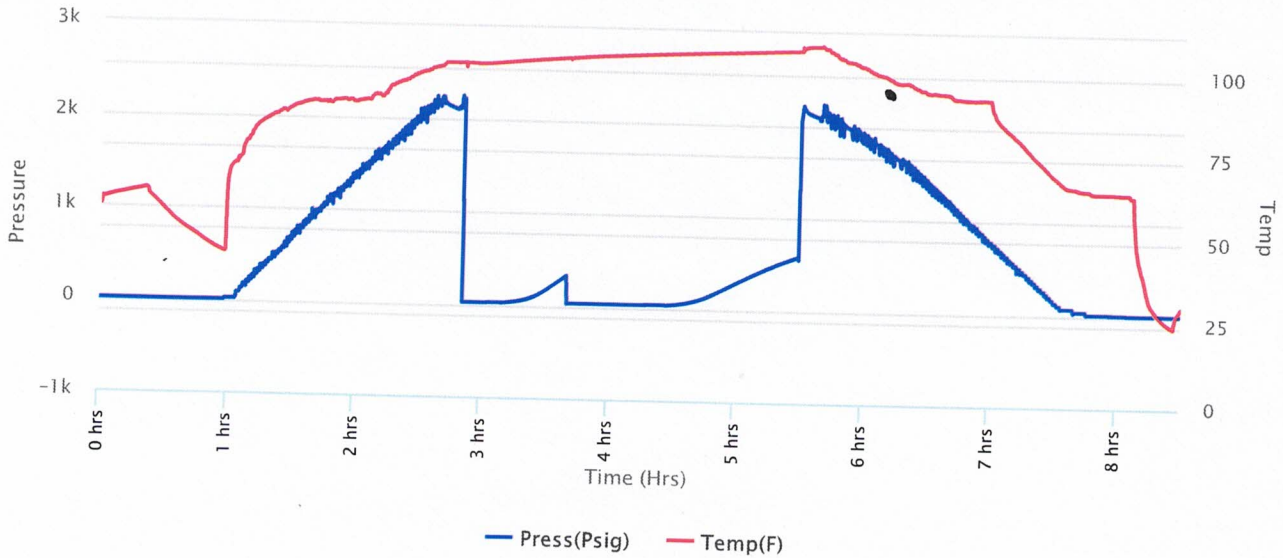
Electronic Volume Estimate:
31'

1st Open
Minutes: 15
.8" at 15 min

1st Close
Minutes: 30
0" at 30 min

2nd Open
Minutes: 45
.1" at 45 min

2nd Close
Minutes: 60
0" at 60 min





Company: Texas Tea Oil & Gas, LLC

Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 3070 EGL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 113

DATE
 February
25
 2018

DST #3

Formation:
MARMATON

Test Interval: 4380 - 4425'

Total Depth: 4425'

Time On: 22:30 02/25

Time Off: 06:47 02/26

Time On Bottom: 01:15 02/26

Time Off Bottom: 03:45 02/26

Recovered

Foot	BBLs
25	0.123

Description of Fluid

M

Gas %

0

Oil %

0

Water %

0

Mud %

100

Total Recovered: 25 ft

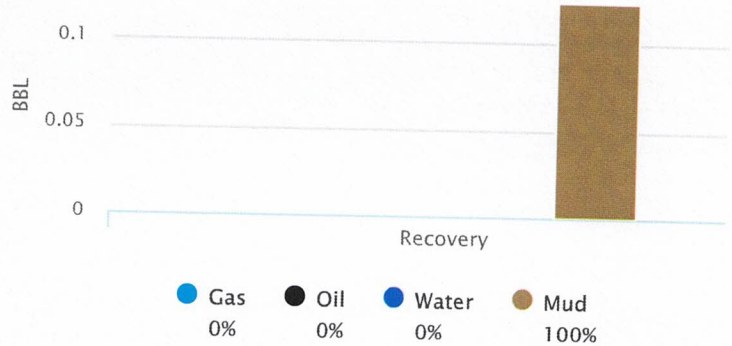
Total Barrels Recovered: 0.123

Reversed Out

NO

Initial Hydrostatic Pressure	2113	PSI
Initial Flow	21 to 24	PSI
Initial Closed in Pressure	328	PSI
Final Flow Pressure	26 to 31	PSI
Final Closed in Pressure	575	PSI
Final Hydrostatic Pressure	2109	PSI
Temperature	107	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance





**Company: Texas Tea Oil & Gas,
LLC**

Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE February 25 2018
--

DST #3

**Formation:
MARMATON**

Test Interval: 4380 - Total Depth: 4425'
4425'

Time On: 22:30 02/25

Time Off: 06:47 02/26

Time On Bottom: 01:15 02/26 Time Off Bottom: 03:45 02/26

REMARKS:

TOOL SAMPLE:100% MUD WITH OIL SPECKS

IFF:WSB-INCREASING TO 3/4" IN 15 MINUTES

ISIP:NO BLOW BACK

FFP:WSB-STeady THROUGHOUT 45 MINUTE FLOW PERIOD

FSIP:NO BLOW BACK

SEVERAL OIL SPECKS IN 25' RECOVERY

(DIESEL IN BUCKET)



Company: Texas Tea Oil & Gas, LLC

Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC - Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE
February
25
2018

DST #3 **Formation:** MARMATON **Test Interval:** 4380 - 4425' **Total Depth:** 4425'
Time On: 22:30 02/25 Time Off: 06:47 02/26
Time On Bottom: 01:15 02/26 Time Off Bottom: 03:45 02/26

Down Hole Makeup

Heads Up: 34.7 FT	Packer 1: 4375 FT
Drill Pipe: 4261.13 FT <i>ID-3 1/2</i>	Packer 2: 4380 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4364.42 FT
Collars: 121 FT <i>ID-2 1/4</i>	Bottom Recorder: 1 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 45	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 3 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 31.5 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 8 FT <i>4 1/2-FH</i>	



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State: Kansas
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Rig 2
Elevation: 3070 EGL
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Job Number: 113

DATE February 25 2018
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DST #3	Formation: MARMATON	Test Interval: 4380 - 4425'	Total Depth: 4425'
	Time On: 22:30 02/25	Time Off: 06:47 02/26	
	Time On Bottom: 01:15 02/26	Time Off Bottom: 03:45 02/26	

Mud Properties

Mud Type: CHEMICAL	Weight: 9.2	Viscosity: 54	Filtrate: 7.2	Chlorides: 6000 ppm
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**Company: Texas Tea Oil & Gas,
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SEC: 6 TWN: 16S RNG: 33W
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State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
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DATE February 25 2018
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DST #3 **Formation:** **Test Interval:** 4380 - **Total Depth:** 4425'
MARMATON **4425'**
Time On: 22:30 02/25 Time Off: 06:47 02/26
Time On Bottom: 01:15 02/26 Time Off Bottom: 03:45 02/26

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: Texas Tea Oil & Gas, LLC
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 • Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 3070 EGL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 113

DATE
 February
27
 2018

DST #4 **Formation: FT. SCOTT/CHEROKEE** **Test Interval: 4525 - 4615'** **Total Depth: 4615'**
 Time On: 10:15 02/27 Time Off: 17:08 02/27
 Time On Bottom: 12:35 02/27 Time Off Bottom: 15:05 02/27

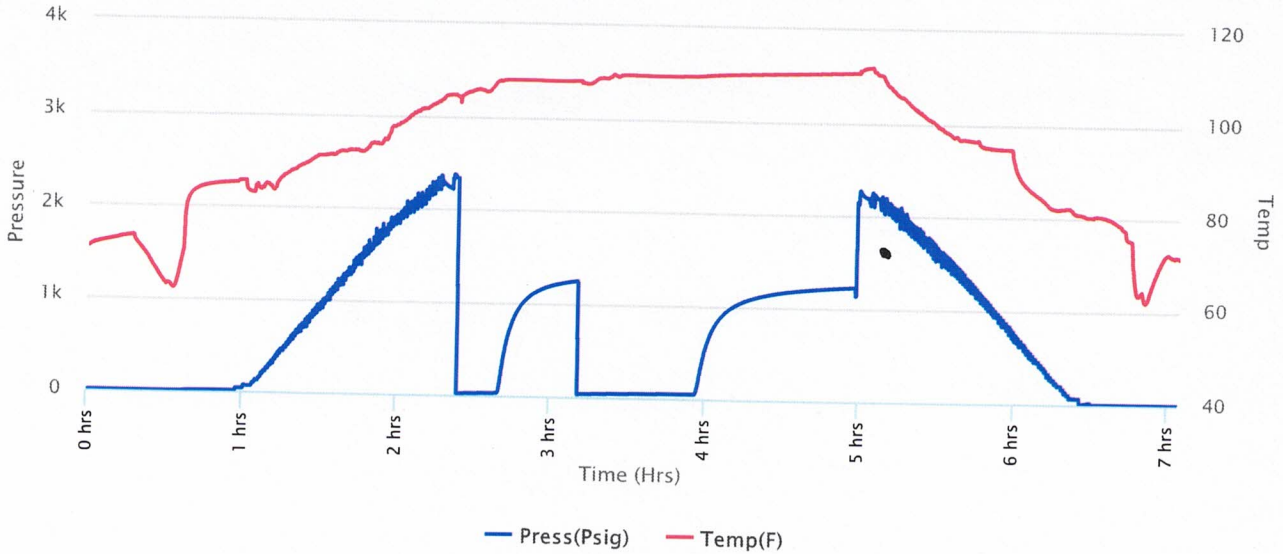
Electronic Volume Estimate:
 63'

1st Open
 Minutes: 15
 1" at 15 min

1st Close
 Minutes: 30
 0" at 30 min

2nd Open
 Minutes: 45
 .8" at 45 min

2nd Close
 Minutes: 60
 0" at 60 min





Company: Texas Tea Oil & Gas, LLC
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 3070 EGL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 113

DATE
 February
27
 2018

DST #4 **Formation: FT. SCOTT/CHEROKEE** **Test Interval: 4525 - 4615'** **Total Depth: 4615'**
 Time On: 10:15 02/27 Time Off: 17:08 02/27
 Time On Bottom: 12:35 02/27 Time Off Bottom: 15:05 02/27

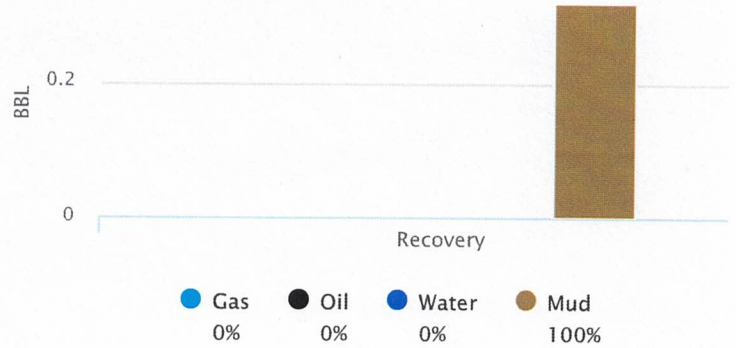
Recovered

<u>Foot</u>	<u>BBLs</u>	<u>Description of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
65	0.3198	M	0	0	0	100

Total Recovered: 65 ft
 Total Barrels Recovered: 0.3198

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	2248	PSI
Initial Flow	18 to 29	PSI
Initial Closed in Pressure	1241	PSI
Final Flow Pressure	31 to 49	PSI
Final Closed in Pressure	1218	PSI
Final Hydrostatic Pressure	2236	PSI
Temperature	111	°F
Pressure Change Initial Close / Final Close	1.8	%



**Company: Texas Tea Oil & Gas,
LLC
Lease: Dog Pound #1-0118**

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE February 27 2018
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DST #4	Formation: FT. SCOTT/CHEROKEE	Test Interval: 4525 - 4615'	Total Depth: 4615'
	Time On: 10:15 02/27	Time Off: 17:08 02/27	
	Time On Bottom: 12:35 02/27	Time Off Bottom: 15:05 02/27	

REMARKS:

TOOL SAMPLE:100% MUD

IFP:WSB-INCREASING TO 1" IN 15 MINUTES

ISIP:NO BLOW BACK

FFP:NO BLOW-INCREASING TO 3/4" IN 45 MINUTES

FSIP:NO BLOW BACK



Company: Texas Tea Oil & Gas, LLC

Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC - Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE
February
27
2018

DST #4 **Formation: FT. SCOTT/CHEROKEE** **Test Interval: 4525 - 4615'** **Total Depth: 4615'**
Time On: 10:15 02/27 Time Off: 17:08 02/27
Time On Bottom: 12:35 02/27 Time Off Bottom: 15:05 02/27

Down Hole Makeup

Heads Up: 17.18 FT	Packer 1: 4520 FT
Drill Pipe: 4388.61 FT ID-3 1/2	Packer 2: 4525 FT
Weight Pipe: FT ID-2 7/8	Top Recorder: 4509.42 FT
Collars: 121 FT ID-2 1/4	Bottom Recorder: 4594 FT
Test Tool: 33.57 FT ID-3 1/2-FH Jars Safety Joint	Well Bore Size: 7 7/8
Total Anchor: 90	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 3 FT 4 1/2-FH	
Change Over: .5 FT	
Drill Pipe: (in anchor): 63 FT ID-3 1/2	
Change Over: .5 FT	
Perforations: (below): 22 FT 4 1/2-FH	



**Company: Texas Tea Oil & Gas,
LLC**
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
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Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
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DATE February 27 2018
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	Time On: 10:15 02/27	Time Off: 17:08 02/27	
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Mud Properties

Mud Type: CHEMICAL	Weight: 9.2	Viscosity: 48	Filtrate: 8.0	Chlorides: 8000 ppm
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Company: Texas Tea Oil & Gas, LLC

Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC - Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE
February
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2018

DST #4 Formation: FT. SCOTT/CHEROKEE Test Interval: 4525 - 4615' Total Depth: 4615'
Time On: 10:15 02/27 Time Off: 17:08 02/27
Time On Bottom: 12:35 02/27 Time Off Bottom: 15:05 02/27

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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Company: Texas Tea Oil & Gas, LLC
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 3073 KB
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 113

DATE
 February
28
 2018

DST #5 **Formation: JOHNSON** **Test Interval: 4616 - 4700'** **Total Depth: 4700'**
 Time On: 05:30 02/28 Time Off: 13:04 02/28
 Time On Bottom: 08:30 02/28 Time Off Bottom: 10:45 02/28

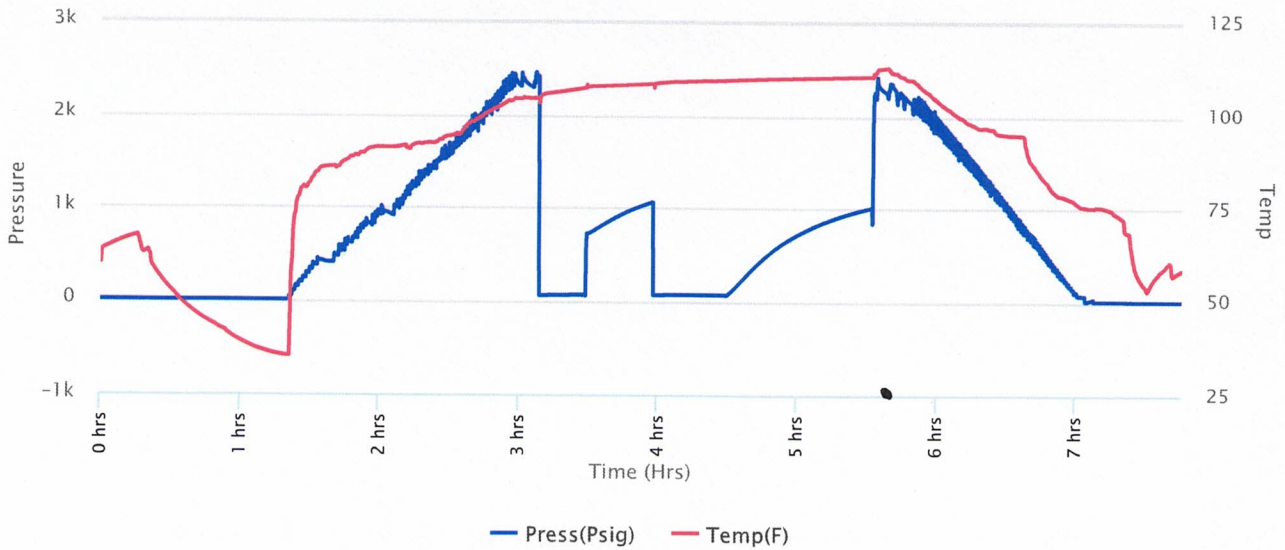
Electronic Volume Estimate:
 22'

1st Open
 Minutes: 15
 .5" at 15 min

1st Close
 Minutes: 30
 0" at 30 min

2nd Open
 Minutes: 30
 .1" at 30 min

2nd Close
 Minutes: 60
 0" at 60 min





Company: Texas Tea Oil & Gas, LLC
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 3073 KB
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 113

DATE
 February
28
 2018

DST #5 **Formation: JOHNSON** **Test Interval: 4616 - 4700'** **Total Depth: 4700'**
 Time On: 05:30 02/28 Time Off: 13:04 02/28
 Time On Bottom: 08:30 02/28 Time Off Bottom: 10:45 02/28

Recovered

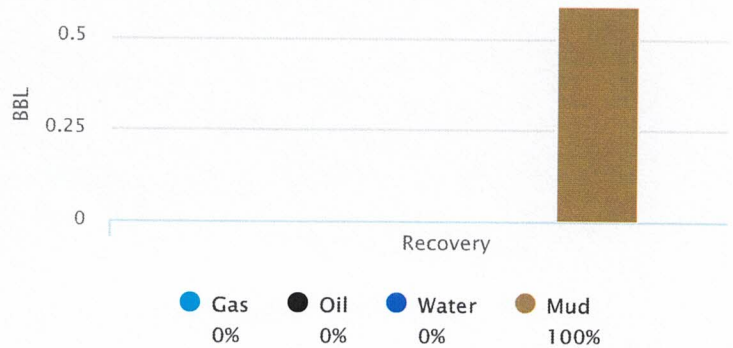
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
120	0.5904	M	0	0	0	100

Total Recovered: 120 ft
 Total Barrels Recovered: 0.5904

Reversed Out
 NO

Initial Hydrostatic Pressure	2301	PSI
Initial Flow	55 to 56	PSI
Initial Closed in Pressure	1057	PSI
Final Flow Pressure	62 to 66	PSI
Final Closed in Pressure	1006	PSI
Final Hydrostatic Pressure	2284	PSI
Temperature	111	°F
Pressure Change Initial Close / Final Close	4.8	%

Recovery at a glance





**Company: Texas Tea Oil & Gas,
LLC**
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
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Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3073 KB
Field Name: Wildcat
• Pool: WILDCAT
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DATE February 28 2018
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	Time On: 05:30 02/28	Time Off: 13:04 02/28	
	Time On Bottom: 08:30 02/28	Time Off Bottom: 10:45 02/28	

REMARKS:

TOOL SAMPLE:100% MUD

IFP:WSB-INCREASING TO 1/2" IN 15 MINUTES

ISIP:NO BLOW BACK

FFP:NO BLOW-INCREASING TO WSB IN 30 MINUTES

FSIP:NO BLOW BACK



**Company: Texas Tea Oil & Gas,
LLC
Lease: Dog Pound #1-0118**

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3073 KB
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Pool: WILDCAT
Job Number: 113

DATE February 28 2018
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Down Hole Makeup

Heads Up: 21.42 FT	Packer 1: 4611 FT
Drill Pipe: 4483.85 FT ID-3 1/2	Packer 2: 4616 FT
Weight Pipe: FT ID-2 7/8	Top Recorder: 4600.42 FT
Collars: 121 FT ID-2 1/4	Bottom Recorder: 4685 FT
Test Tool: 33.57 FT ID-3 1/2-FH Jars Safety Joint	Well Bore Size: 7 7/8
Total Anchor: 84	Surface Choke: 1"
	Bottom Choke: 5/8"
Anchor Makeup	
Packer Sub: 1 FT	
Perforations: (top): 3 FT 4 1/2-FH	
Change Over: .5 FT	
Drill Pipe: (in anchor): 63 FT ID-3 1/2	
Change Over: .5 FT	
Perforations: (below): 16 FT 4 1/2-FH	



**Company: Texas Tea Oil & Gas,
LLC**
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
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Rig 2
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	Time On: 05:30 02/28	Time Off: 13:04 02/28	
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Mud Properties

Mud Type: CHEMICAL **Weight:** 9.3 **Viscosity:** 58 **Filtrate:** 8.8 **Chlorides:** 10000 ppm



**Company: Texas Tea Oil & Gas,
LLC**
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
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Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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