



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Becker Oil Corporation

36-10-31 Thomas Co KS

P.O. Box 1150
Ponca City OK
74602

Ladenberger #2

Job Ticket: 64587

DST#: 1

ATTN: Clyde Becker

Test Start: 2018.05.02 @ 12:27:15

GENERAL INFORMATION:

Formation: **H-I-J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:22:15

Time Test Ended: 18:34:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 81

Interval: 4140.00 ft (KB) To 4235.00 ft (KB) (TVD)

Reference Elevations: 2962.00 ft (KB)

Total Depth: 4235.00 ft (KB) (TVD)

2957.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8647

Inside

Press@RunDepth: 72.22 psig @ 4210.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.05.02

End Date:

2018.05.02

Last Calib.:

2018.05.02

Start Time:

12:27:15

End Time:

18:34:00

Time On Btm:

2018.05.02 @ 14:22:00

Time Off Btm:

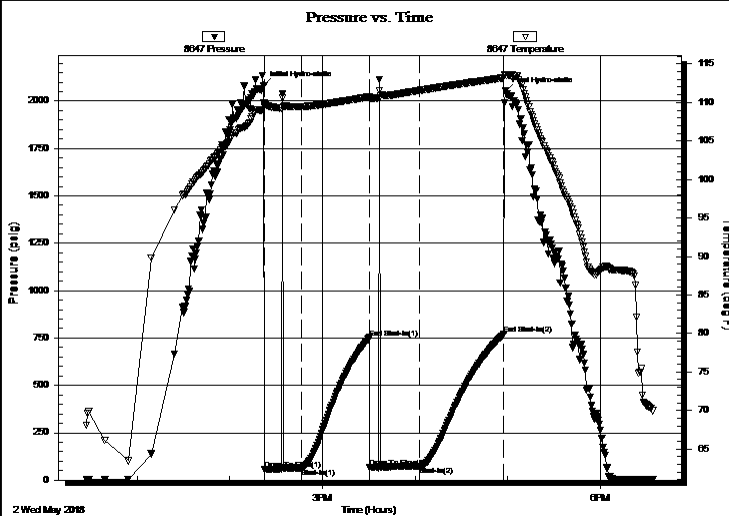
2018.05.02 @ 16:58:45

TEST COMMENT: IF:Weak surface blow died in 3 min. flushed tool ---w eak surface blow

IS:No return blow

FF:No blow ----flushed----no blow

FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2082.50	109.99	Initial Hydro-static
1	56.70	109.46	Open To Flow (1)
25	64.56	109.44	Shut-In(1)
69	751.41	110.72	End Shut-In(1)
69	66.47	110.44	Open To Flow (2)
101	72.22	111.55	Shut-In(2)
156	769.49	113.20	End Shut-In(2)
157	2051.84	113.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100 m	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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Ponca City OK
74602
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36-10-31 Thomas Co KS
Ladenberger #2
Job Ticket: 64587 **DST#: 1**
Test Start: 2018.05.02 @ 12:27:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.38 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1200.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100 m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

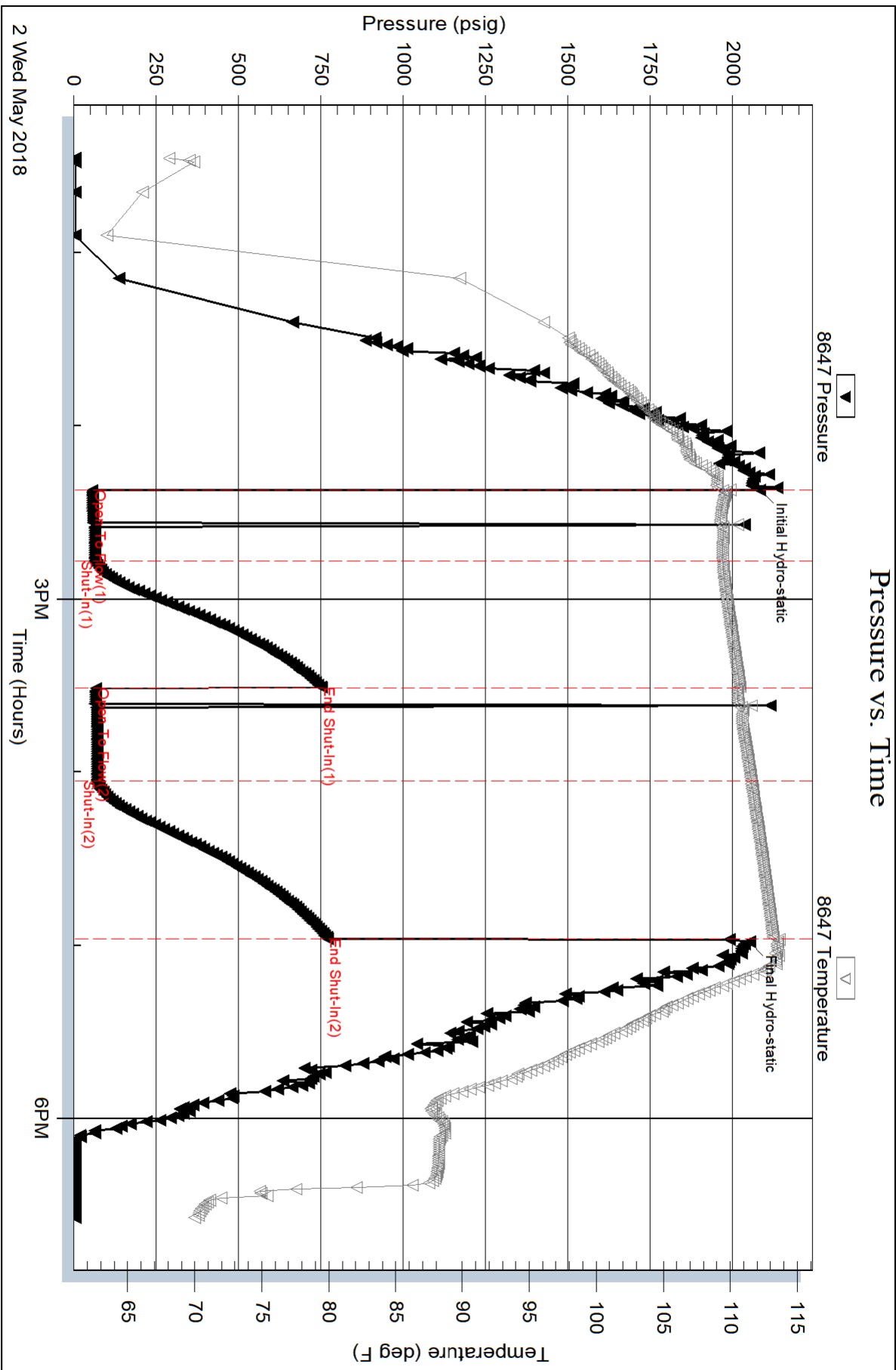
Serial #: 8647

Inside

Becker Oil Corporation

Ladenberger #2

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 64587

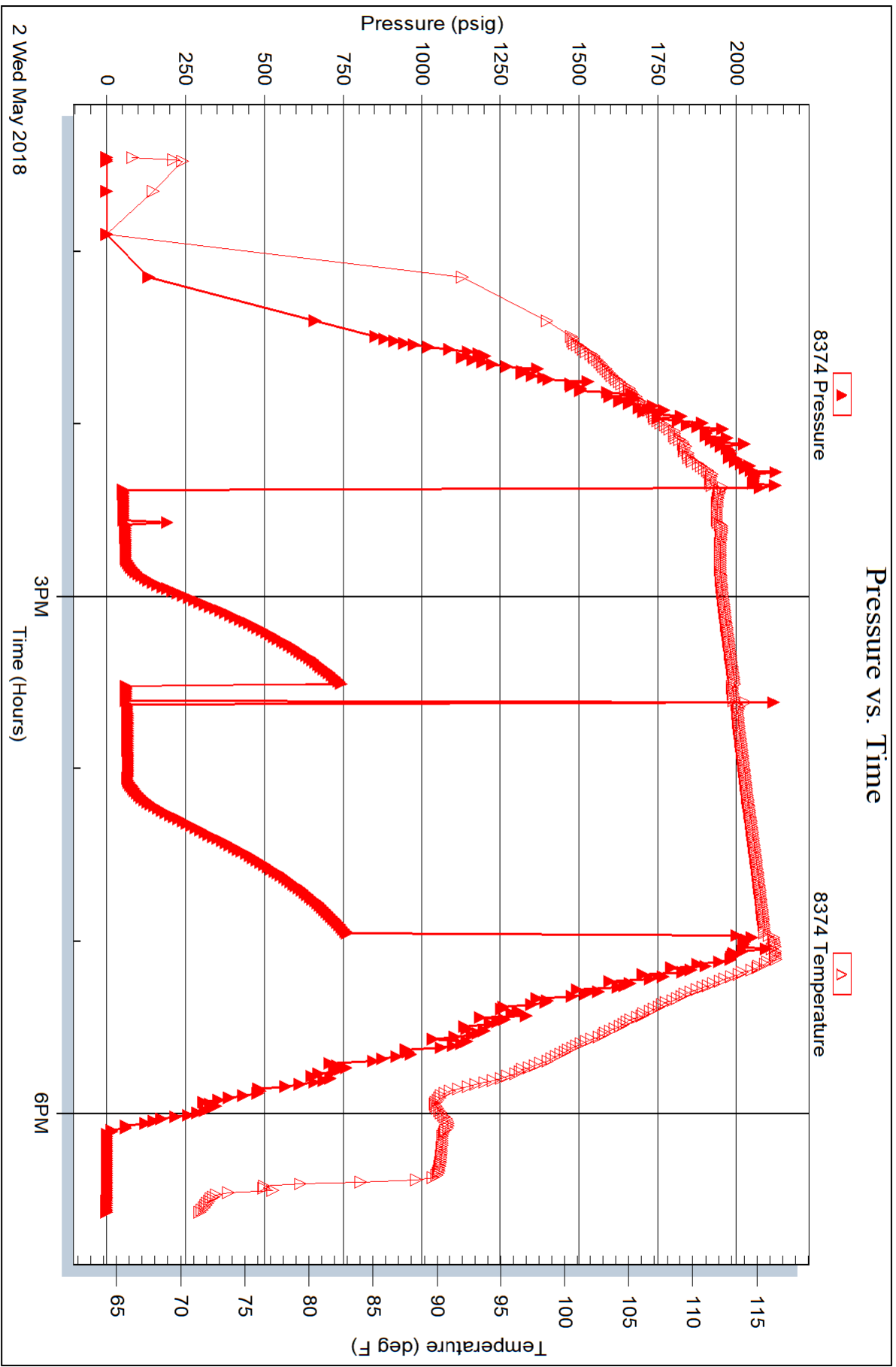
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Serial #: 8374

Outside Becker Oil Corporation

Ladenberger #2

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 64587

Printed: 2018.05.03 @ 03:08:05