



Company: L. D. Drilling, Inc
Lease: Wiles Trust #1-15

SEC: 15 TWN: 16S RNG: 37W
 County: WICHITA
 State: Kansas
 Drilling Contractor: L. D. Drilling, Inc - Rig 1
 Elevation: 3352 EGL
 Field Name: NA
 Pool: Infield
 Job Number: 238

Operation:
 Uploading recovery & pressures

DATE
 October
29
 2018

DST #2 Formation: LKC "J" Test Interval: 4298 - 4320' Total Depth: 4320'

Time On: 04:43 10/29 Time Off: 10:34 10/29
 Time On Bottom: 06:39 10/29 Time Off Bottom: 08:39 10/29

Electronic Volume Estimate:
 3493'

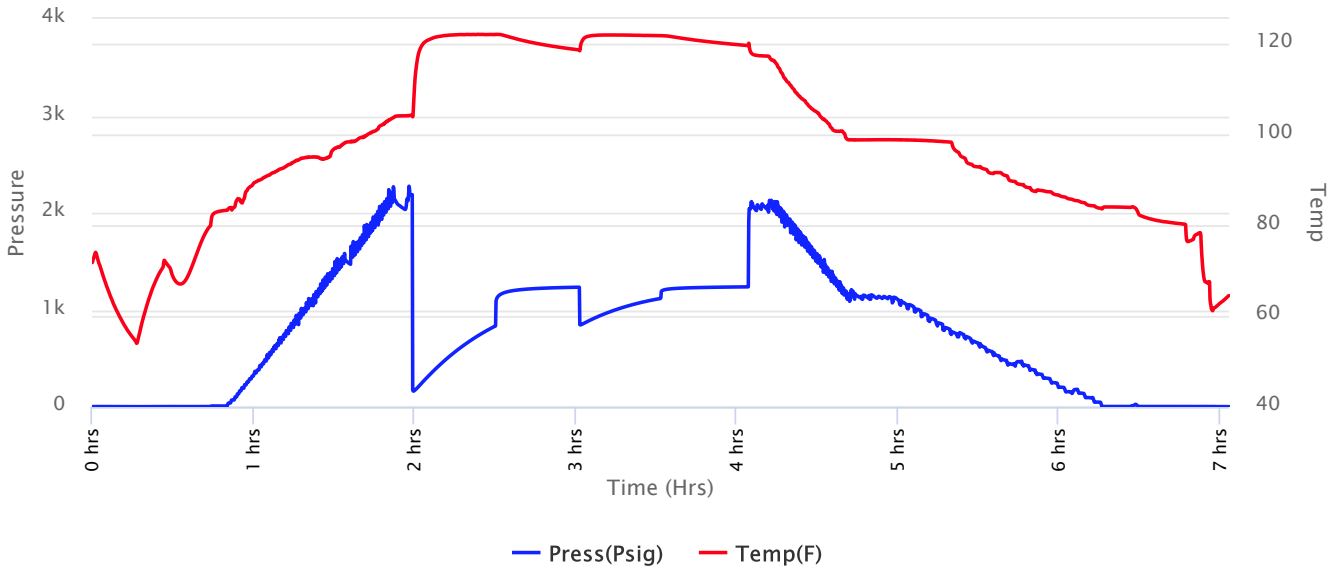
1st Open
 Minutes: 30
 Current Reading: 256.6" at 30 min
 Max Reading: 256.6"

1st Close
 Minutes: 30
 Current Reading: 0" at 30 min
 Max Reading: 0"

2nd Open
 Minutes: 30
 Current Reading: 129.5" at 30 min
 Max Reading: 129.5"

2nd Close
 Minutes: 30
 Current Reading: 0" at 30 min
 Max Reading: 0"

Inside Recorder





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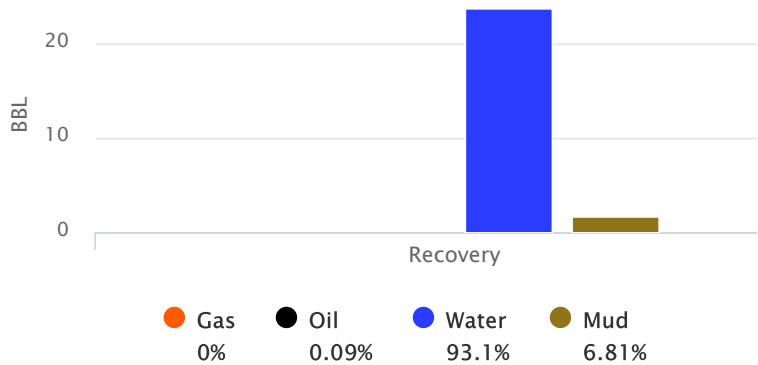
Recovered						
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
91	0.93366	SLOCHMCW	0	1	64	35
126	1.29276	SLOCHWCM	0	1	47	52
126	1.29276	MCW	0	0	80	20
126	1.29276	SLMCW	0	0	95	5
2016	20.68416	SLMCW	0	0	98	2

Total Recovered: 2485 ft
 Total Barrels Recovered: 25.4961

Reversed Out
 NO

Initial Hydrostatic Pressure	2180	PSI
Initial Flow	164 to 834	PSI
Initial Closed in Pressure	1231	PSI
Final Flow Pressure	843 to 1114	PSI
Final Closed in Pressure	1236	PSI
Final Hydrostatic Pressure	2115	PSI
Temperature	123	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance





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BUCKET MEASUREMENT:

1st Open: 2" Blow built to BoB in 1 min. 30 sec.

1st Close: No Return

2nd Open: 2" Blow built to BoB in 2 min.

2nd Close: No Return

REMARKS:

Tool Sample: 0% Gas 0% Oil 99% Water 1% Mud

Ph: 8

Measured RW: .43 @ 47 degrees °F

RW at Formation Temp: 0.178 @ 123 °F

Chlorides: 22000 ppm



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Mud Properties

Mud Type: Chem **Weight:** 9.3 **Viscosity:** 58 **Filtrate:** 8.8 **Chlorides:** 4000 ppm



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Gas Volume Report

1st Open			
Time	Orifice	PSI	MCF/D

2nd Open			
Time	Orifice	PSI	MCF/D