

Company **Vess Oil Corporation**
 Address **1700 Waterfront Pkwy Bldg 500**
 CSZ **Wichita, KS 67206**
 Attn. **Roger Martin**

Lease Name **Blair A**
 Lease # **33**
 Legal Desc **SW NE NE NW**
 Section **13**
 Township **26S**
 County **Butler**
 Drilling Cont **C & G Drilling #1**

Job Ticket **3428**
 Range **4E**
 State **KS**

Comments **Field: El Dorado**

GENERAL INFORMATION

Test # 1
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **50.0**
 Filtrate **9.8** Chlorides **1000**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **11027**
 Mid Recorder #
 Bott Recorder # **w1023**

Mileage **102** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **10:30 AM**
 Tool Picked Up **12:30 PM**
 Tool Layed Dwn **7:00 PM**

Drill Collar Len **181.0**
 Wght Pipe Len **0**

Elevation **1373.00** Kelley Bushings **1379.00**

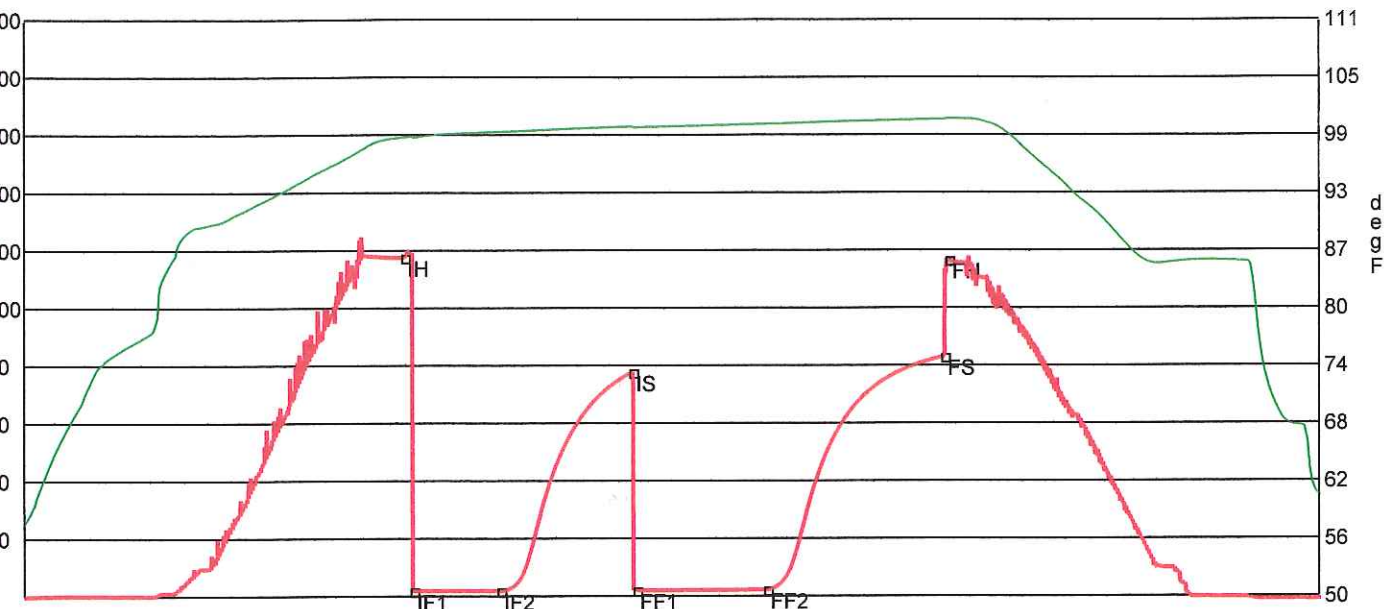
Formation **Arbuckle**
 Interval Top **2424.0** Bottom **2456.0**
 Anchor Len Below **32.0** Between **0**
 Total Depth **2456.0**
 Blow Type **Weak blow building to 1/2 inch initial flow period. No blow final flow period.**
Times: 30, 45, 45, 60.

Start Date/Time **5/3/2011 12:06 PM**
 End Date/Time **5/3/2011 7:24 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
5	Clean oil	0% 0ft	100% 5ft	0% 0ft	0% 0ft
20	Oil cut mud	0% 0ft	11% 2.2ft	0% 0ft	89% 17.8ft
1	Heavy oil cut mud in tool sample	0% 0ft	35% 0.4ft	0% 0ft	65% 0.6ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	5/3/2011 2:13:40 PM	2.127778	1177.009	98.572	Initial Hydro-static
IF1	5/3/2011 2:16:40 PM	2.177778	18.135	98.536	Initial Flow (1)
IF2	5/3/2011 2:46:10 PM	2.669444	18.17	99.129	Initial Flow (2)
IS	5/3/2011 3:31:00 PM	3.416667	777.066	99.705	Initial Shut-In
FF1	5/3/2011 3:32:20 PM	3.438889	20.361	99.605	Final Flow (1)
FF2	5/3/2011 4:16:30 PM	4.175	21.299	99.944	Final Flow (2)
FS	5/3/2011 5:16:30 PM	5.175	831.088	100.455	Final Shut-In
FH	5/3/2011 5:18:00 PM	5.2	1165.904	100.51	Final Hydro-static

S FLOWS

Into IFP Min Into FFP Gas Flows Pressure Choke

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 Drilling Cont **C & G Drilling #1**

Job Ticket **3428**
 Range **4E**
 State **KS**

Comments **Field: El Dorado**

GENERAL INFORMATION

Test # **2** Test Date **5/4/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **52.0**
 Filtrate **9.8** Chlorides **1000**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **11027**
 Mid Recorder #
 Bott Recorder # **w1023**
 Mileage **40** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **1:30 AM**
 Tool Picked Up **3:00 AM**
 Tool Layed Dwn **9:20 AM**
 Elevation **1373.00** Kelley Bushings **1379.00**

Drill Collar Len **181.0**
 Wght Pipe Len **0**

Formation **Arbuckle**
 Interval Top **2456.0** Bottom **2466.0**
 Anchor Len Below **10.0** Between **0**

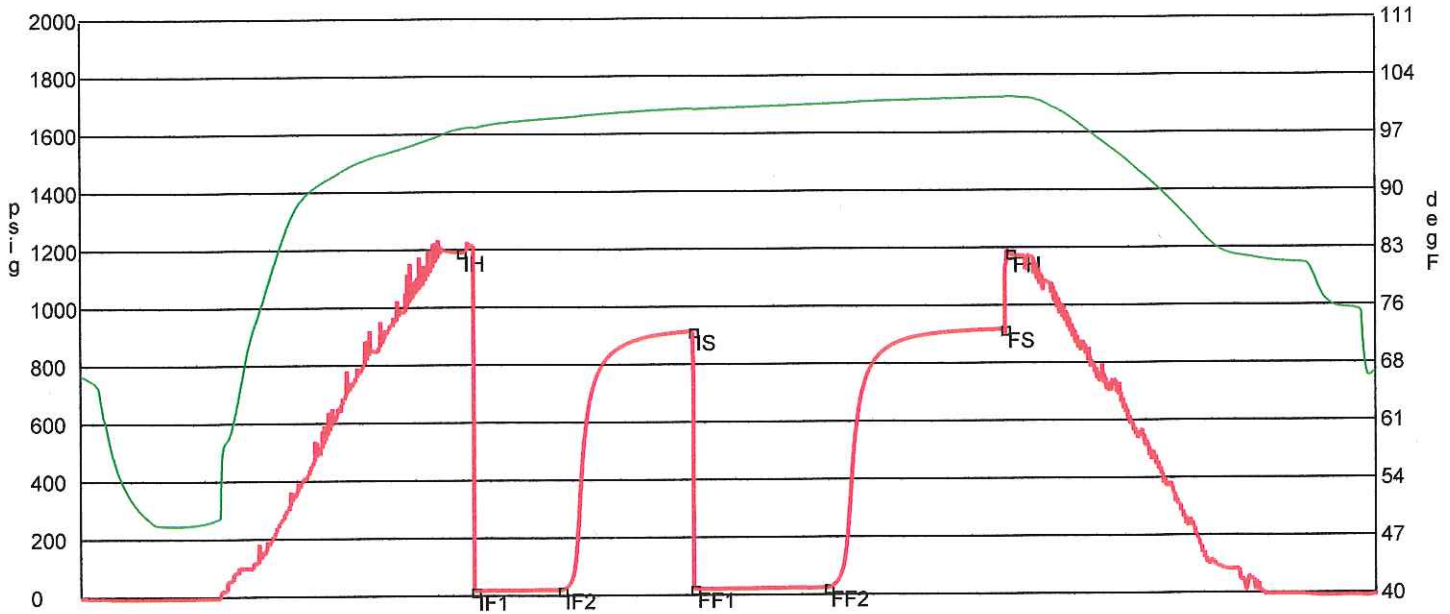
Start Date/Time **5/4/2011 2:30 AM**
 End Date/Time **5/4/2011 9:48 AM**

Total Depth **2466.0**
 Blow Type **Weak blow building to 3/4 inch initial flow period. No blow final flow period.**
Times: 30, 45, 45, 60.

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3	Clean oil	0% 0ft	100% 3ft	0% 0ft	0% 0ft
20	Oil cut mud	0% 0ft	4% 0.8ft	0% 0ft	96% 19.2ft
1	Oil cut mud in tool sample	0% 0ft	5% 0ft	0% 0ft	95% 1ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	5/4/2011 4:37:40 AM	2.127778	1190.947	97.437	Initial Hydro-static
IF1	5/4/2011 4:42:20 AM	2.205556	15.775	97.556	Initial Flow (1)
IF2	5/4/2011 5:11:50 AM	2.697222	19.733	98.817	Initial Flow (2)
IS	5/4/2011 5:56:20 AM	3.438889	914.213	99.878	Initial Shut-In
FF1	5/4/2011 5:56:50 AM	3.447222	21.323	99.79	Final Flow (1)
FF2	5/4/2011 6:41:50 AM	4.197222	23.614	100.409	Final Flow (2)
FS	5/4/2011 7:42:00 AM	5.2	917.535	101.173	Final Shut-In
FH	5/4/2011 7:43:50 AM	5.230556	1180.112	101.223	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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 Section **13** Range **4E**
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Comments **Field: El Dorado**

GENERAL INFORMATION

Test # **3** Test Date **5/4/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **48.0**
 Filtrate **9.8** Chlorides **1100**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **11027**
 Mid Recorder #
 Bott Recorder # **w1023**

Drill Collar Len **181.0**
 Wght Pipe Len **0**

Mileage **40** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **5:30 PM**
 Tool Picked Up **7:00 PM**
 Tool Layed Dwn **1:30 AM**
 Elevation **1373.00** Kelley Bushings **1379.00**

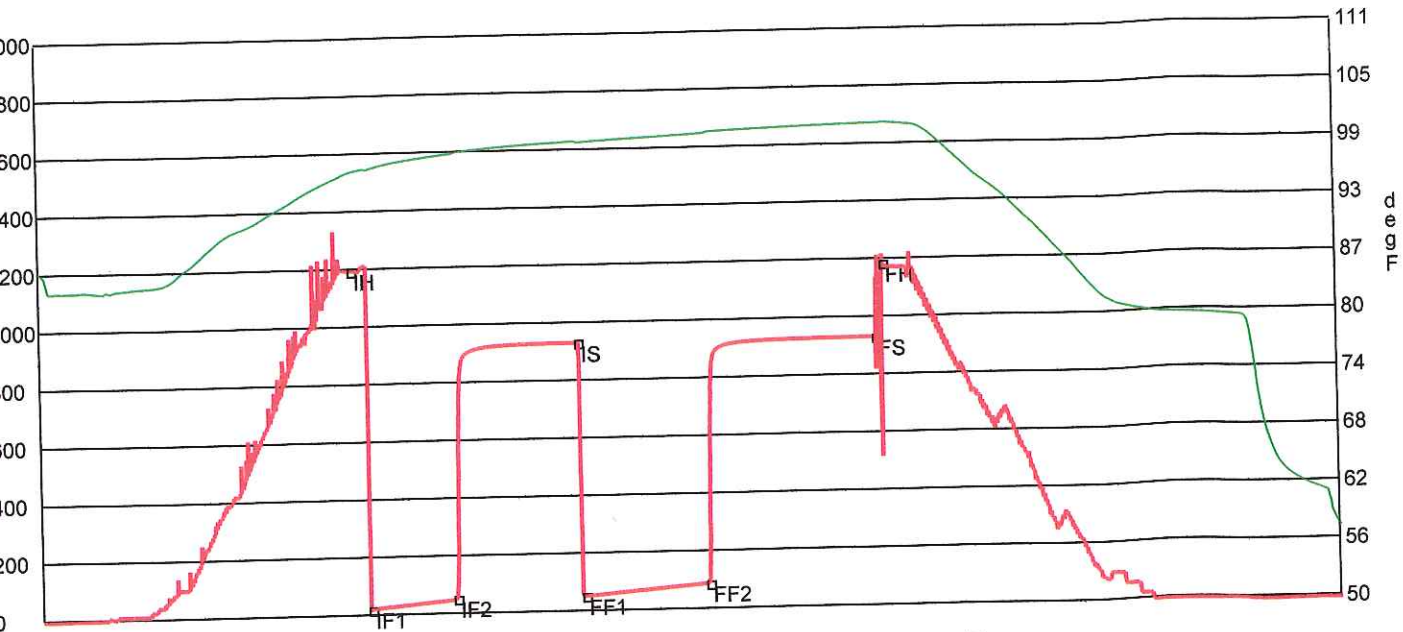
Formation **Arbuckle**
 Interval Top **2466.0** Bottom **2481.0**
 Anchor Len Below **15.0** Between **0**
 Total Depth **2481.0**
 Blow Type **Weak blow building to 1 inch initial flow period. Weak blow building to 3/4 inch final flow period. Times: 30, 45, 45, 60. API gravity was 36.**

Start Date/Time **4/5/2011 6:30 PM**
 End Date/Time **4/6/2011 2:07 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
35	Clean oil	0% 0ft	100% 35ft	0% 0ft	0% 0ft
90	Oil and water cut mud	0% 0ft	6% 5.4ft	18% 16.2ft	76% 68.4ft
30	Oil and heavy mud cut water	0% 0ft	4% 1.2ft	56% 16.8ft	40% 12ft
1	Mud cut oil	0% 0ft	94% 0.9ft	0% 0ft	6% 0.1ft

DST Fluids **12000**



	Date	Time	Pressure	Temp	
IH	4/5/2011 8:19:20 PM	1.822222	1193.091	96.797	Initial Hydro-static
IF1	4/5/2011 8:25:00 PM	1.916667	18.375	97.041	Initial Flow (1)
IF2	4/5/2011 8:55:10 PM	2.419444	50.678	98.548	Initial Flow (2)
IS	4/5/2011 9:39:20 PM	3.155556	928.898	99.643	Initial Shut-In
FF1	4/5/2011 9:40:40 PM	3.177778	50.141	99.53	Final Flow (1)
FF2	4/5/2011 10:24:40 PM	3.911111	86.281	100.232	Final Flow (2)
FS	4/5/2011 11:24:30 PM	4.908333	929.089	100.965	Final Shut-In
FH	4/5/2011 11:27:20 PM	4.955556	1183.805	101.013	Final Hydro-static

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