



DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140
Wichita, KS 67207

ATTN: Sean Deenihan

FS/Brenn Unit #1-26

26-8s-35w Thomas,KS

Start Date: 2012.04.26 @ 21:45:00

End Date: 2012.04.27 @ 04:42:45

Job Ticket #: 46693 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:44:11



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

ATTN: Sean Deenihan

Job Ticket: 46693

DST#: 1

Test Start: 2012.04.26 @ 21:45:00

GENERAL INFORMATION:

Formation: **Toronto - LKC "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:58:30

Time Test Ended: 04:42:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 53

Interval: 4120.00 ft (KB) To 4180.00 ft (KB) (TVD)

Reference Elevations: 3317.00 ft (KB)

Total Depth: 4180.00 ft (KB) (TVD)

3312.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8522 Inside

Press @ Run Depth: 78.67 psig @ 4121.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.26

End Date: 2012.04.27

Last Calib.: 2012.04.27

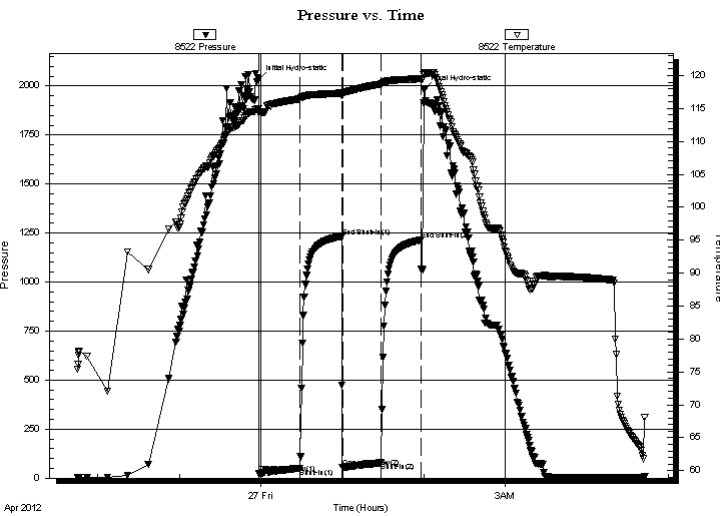
Start Time: 21:45:05

End Time: 04:42:44

Time On Btm: 2012.04.26 @ 23:58:15

Time Off Btm: 2012.04.27 @ 02:00:15

TEST COMMENT: IF: 1" blow.
IS: No return.
FF: 1/2" blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2032.88	114.97	Initial Hydro-static
1	25.09	114.33	Open To Flow (1)
31	51.00	116.45	Shut-In(1)
62	1232.97	117.35	End Shut-In(1)
62	54.40	117.00	Open To Flow (2)
90	78.67	118.70	Shut-In(2)
120	1214.10	119.51	End Shut-In(2)
122	1979.96	120.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	mud 100m	0.39

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46693

DST#: 1

ATTN: Sean Deenihan

Test Start: 2012.04.26 @ 21:45:00

Tool Information

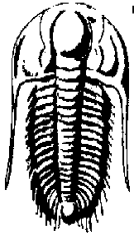
Drill Pipe:	Length: 3985.00 ft	Diameter: 3.20 inches	Volume: 39.64 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 40.25 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4120.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	87.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4094.00	
Shut In Tool	5.00			4099.00	
Hydraulic tool	5.00			4104.00	
Jars	5.00			4109.00	
Safety Joint	2.00			4111.00	
Packer	5.00			4116.00	27.00 Bottom Of Top Packer
Packer	4.00			4120.00	
Stubb	1.00			4121.00	
Recorder	0.00	8678	Outside	4121.00	
Recorder	0.00	8522	Inside	4121.00	
Perforations	22.00			4143.00	
Change Over Sub	1.00			4144.00	
Drill Pipe	32.00			4176.00	
Change Over Sub	1.00			4177.00	
Bullnose	3.00			4180.00	60.00 Bottom Packers & Anchor

Total Tool Length: 87.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46693

DST#: 1

ATTN: Sean Deenihan

Test Start: 2012.04.26 @ 21:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.13 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	mud 100m	0.393

Total Length: 80.00 ft Total Volume: 0.393 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

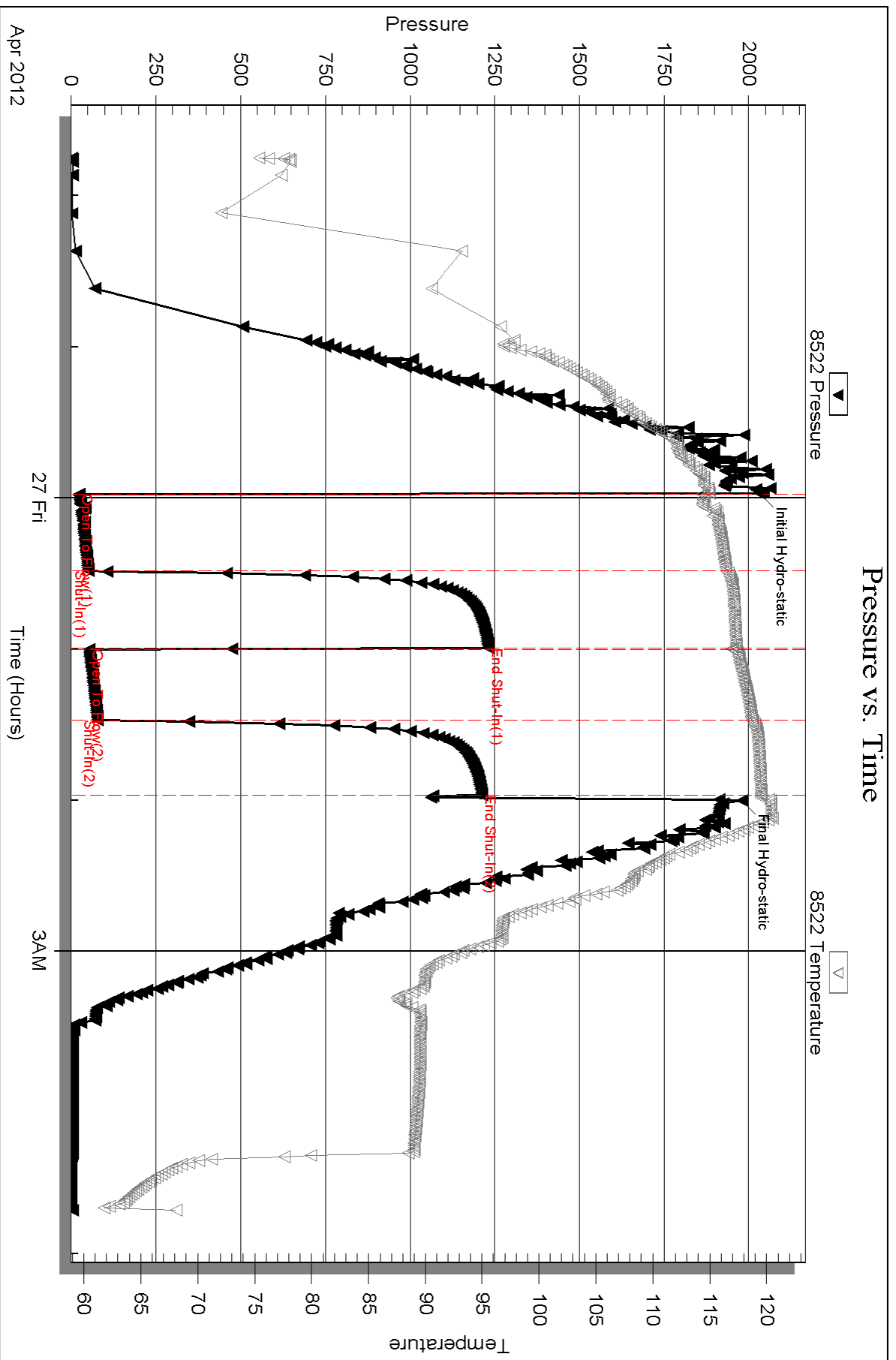
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

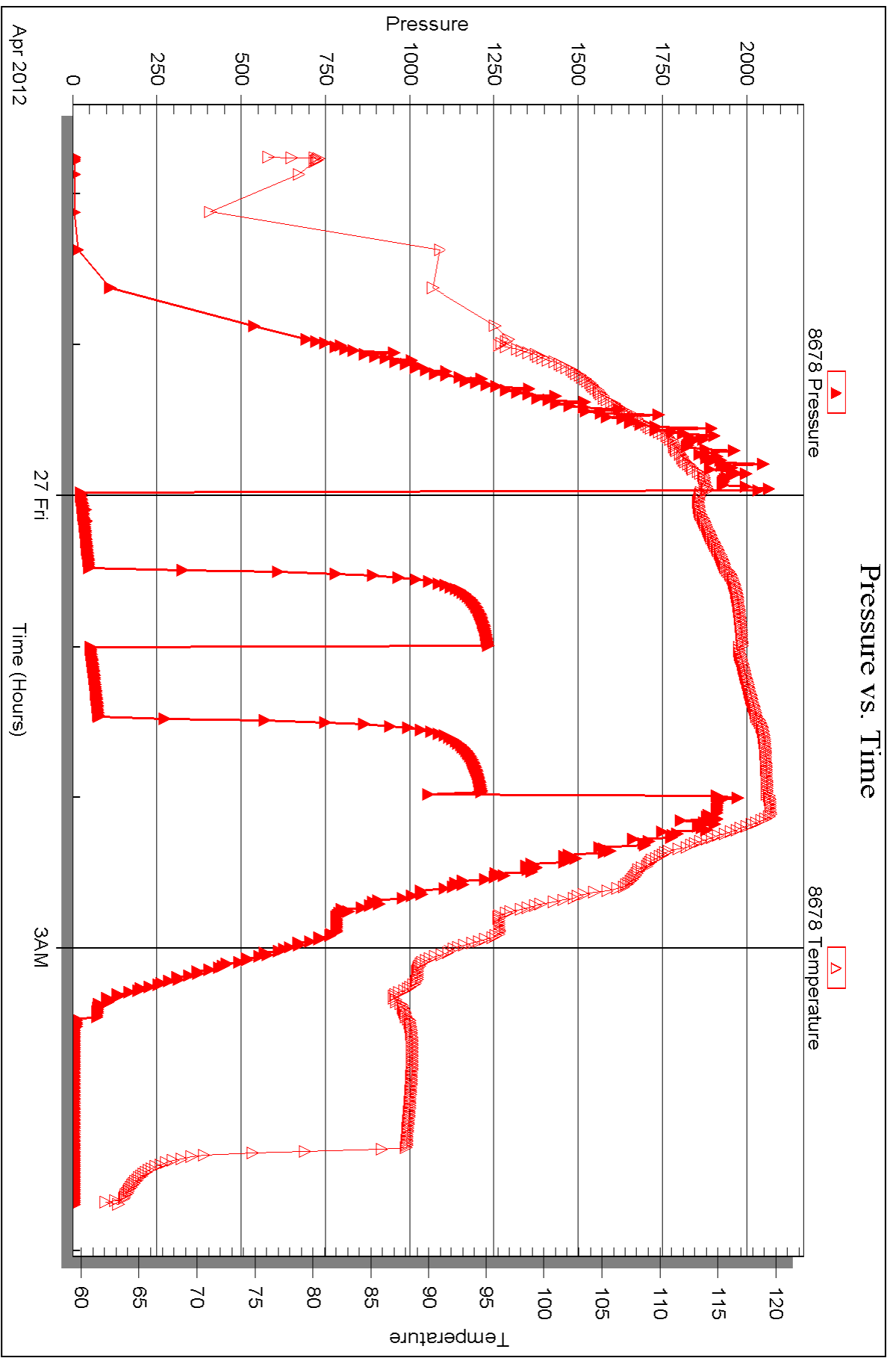


Serial #: 8678

Outside Red Oak Energy, Inc

FS/Brenn Unit #1-26

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 46693

Printed: 2012.05.08 @ 14:44:13



DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140
Wichita, KS 67207

ATTN: Sean Deenihan

FS/Brenn Unit #1-26

26-8s-35w Thomas,KS

Start Date: 2012.04.27 @ 12:37:00

End Date: 2012.04.27 @ 19:02:15

Job Ticket #: 46694 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:43:24



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

ATTN: Sean Deenihan

Job Ticket: 46694

DST#: 2

Test Start: 2012.04.27 @ 12:37:00

GENERAL INFORMATION:

Formation: **LKC B-C-D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:23:00

Time Test Ended: 19:02:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: 4189.00 ft (KB) To 4242.00 ft (KB) (TVD)

Reference Elevations: 3317.00 ft (KB)

Total Depth: 4242.00 ft (KB) (TVD)

3312.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8522

Inside

Press @ Run Depth: 276.61 psig @ 4190.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.27

End Date:

2012.04.27

Last Calib.:

2012.04.27

Start Time: 12:37:05

End Time:

19:02:14

Time On Btm:

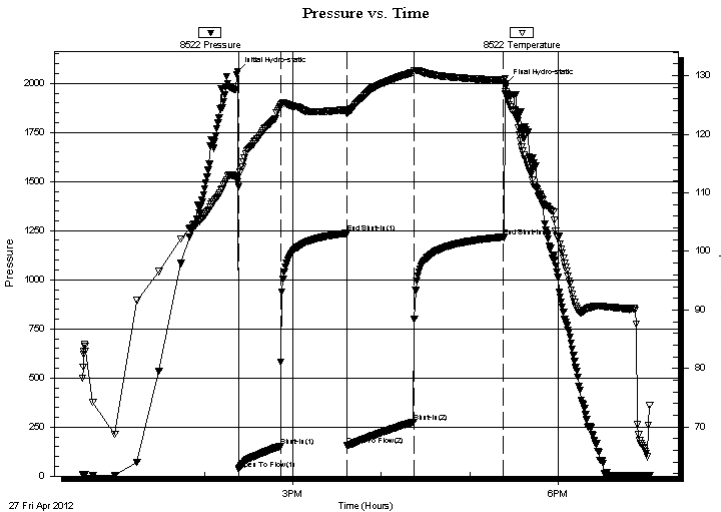
2012.04.27 @ 14:22:45

Time Off Btm:

2012.04.27 @ 17:24:30

TEST COMMENT: IF: BOB @ 20 min.
IS: No return.
FF: BOB @ 20 min.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2060.69	111.81	Initial Hydro-static
1	34.99	111.01	Open To Flow (1)
29	153.32	124.74	Shut-In(1)
74	1236.55	124.13	End Shut-In(1)
74	156.11	123.52	Open To Flow (2)
120	276.61	130.56	Shut-In(2)
180	1217.52	129.24	End Shut-In(2)
182	1997.57	127.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
550.00	mcw 10m 90w (oil spots)	4.85

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46694

DST#: 2

ATTN: Sean Deenihan

Test Start: 2012.04.27 @ 12:37:00

Tool Information

Drill Pipe:	Length: 4045.00 ft	Diameter: 3.20 inches	Volume: 40.24 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 61000.00 lb
			<u>Total Volume: 40.85 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4189.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4163.00	
Shut In Tool	5.00			4168.00	
Hydraulic tool	5.00			4173.00	
Jars	5.00			4178.00	
Safety Joint	2.00			4180.00	
Packer	5.00			4185.00	27.00 Bottom Of Top Packer
Packer	4.00			4189.00	
Stubb	1.00			4190.00	
Recorder	0.00	8678	Outside	4190.00	
Recorder	0.00	8522	Inside	4190.00	
Perforations	15.00			4205.00	
Change Over Sub	1.00			4206.00	
Drill Pipe	32.00			4238.00	
Change Over Sub	1.00			4239.00	
Bullnose	3.00			4242.00	53.00 Bottom Packers & Anchor

Total Tool Length: 80.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46694

DST#: 2

ATTN: Sean Deenihan

Test Start: 2012.04.27 @ 12:37:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

39000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.14 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
550.00	mcw 10m 90w (oil spots)	4.847

Total Length: 550.00 ft Total Volume: 4.847 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

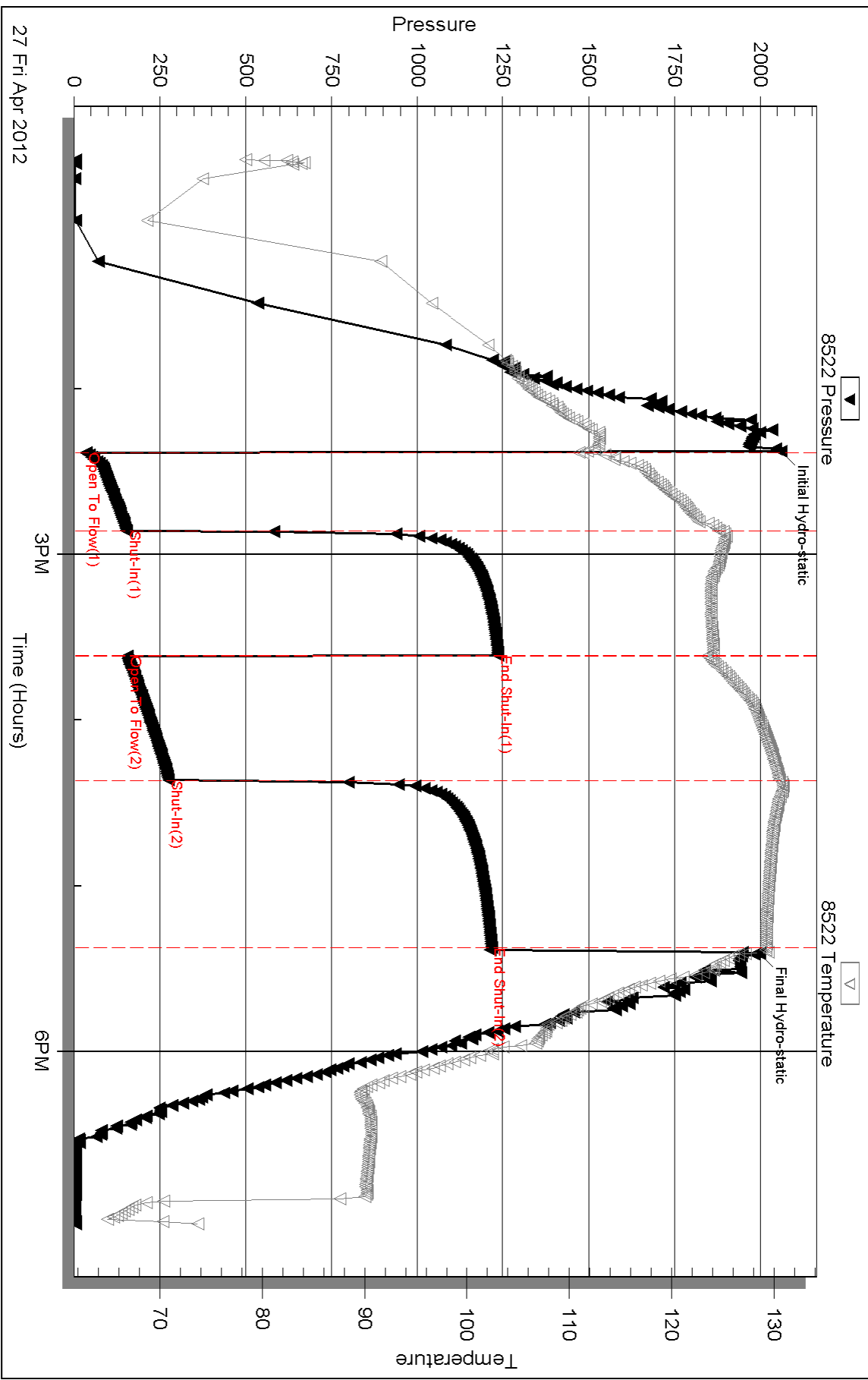
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .200 @ 64F = 39000 ppm

Pressure vs. Time

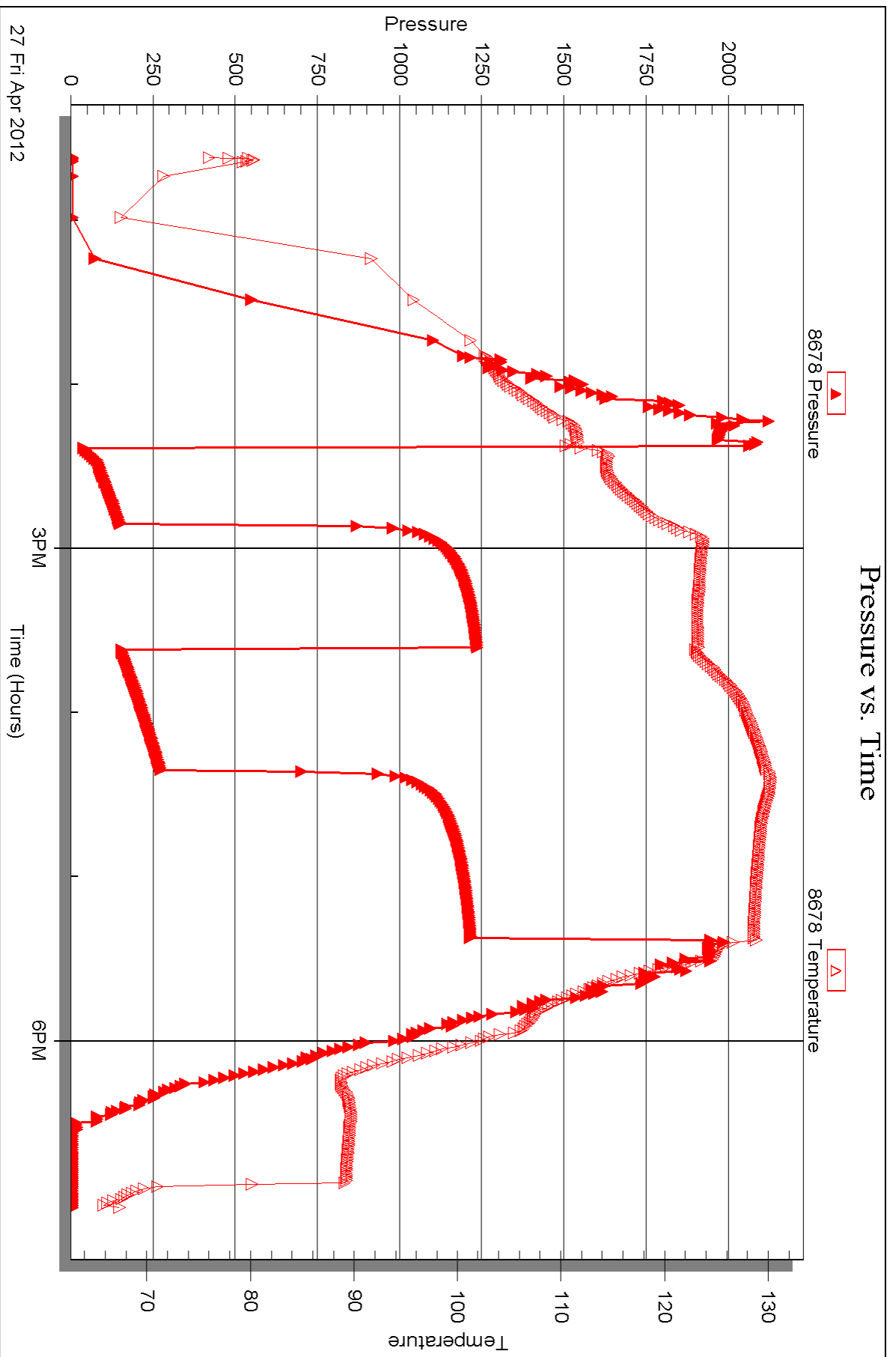


Serial #: 8678

Outside Red Oak Energy, Inc

FS/Brenn Unit #1-26

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 46694

Printed: 2012.05.08 @ 14:43:26



DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140
Wichita, KS 67207

ATTN: Sean Deenihan

FS/Brenn Unit #1-26

26-8s-35w Thomas,KS

Start Date: 2012.04.28 @ 01:37:00

End Date: 2012.04.28 @ 07:44:00

Job Ticket #: 46695 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:42:44

Red Oak Energy, Inc

26-8s-35w Thomas,KS

FS/Brenn Unit #1-26

DST # 3

LKC "E-F-G"

2012.04.28



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

ATTN: Sean Deenihan

Job Ticket: 46695

DST#: 3

Test Start: 2012.04.28 @ 01:37:00

GENERAL INFORMATION:

Formation: **LKC "E-F-G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:43:45

Time Test Ended: 07:44:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: 4241.00 ft (KB) To 4294.00 ft (KB) (TVD)

Reference Elevations: 3317.00 ft (KB)

Total Depth: 4294.00 ft (KB) (TVD)

3312.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8522

Inside

Press @ Run Depth: 1012.89 psig @ 4242.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.28

End Date:

2012.04.28

Last Calib.:

2012.04.28

Start Time: 01:37:05

End Time:

07:43:59

Time On Btm:

2012.04.28 @ 03:43:30

Time Off Btm:

2012.04.28 @ 05:18:15

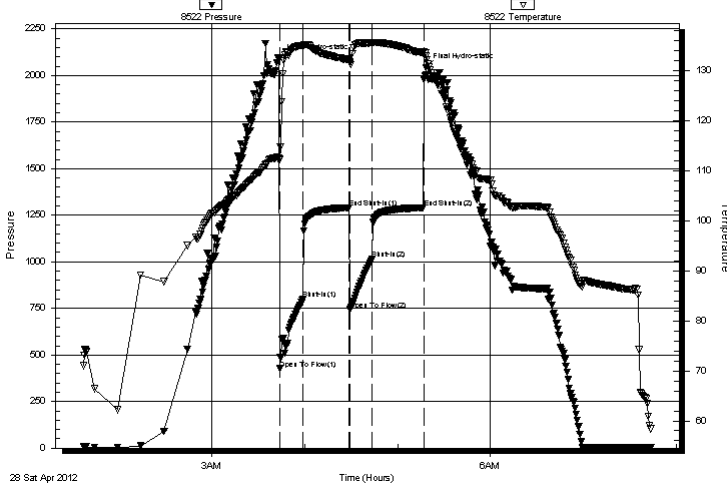
TEST COMMENT: IF: BOB @ 45 sec.

IS: No return.

FF: BOB @ 1 min.

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2091.52	112.37	Initial Hydro-static
1	426.79	112.14	Open To Flow (1)
16	798.92	135.02	Shut-In(1)
46	1291.15	132.16	End Shut-In(1)
46	742.92	131.80	Open To Flow (2)
60	1012.89	135.55	Shut-In(2)
94	1291.19	133.60	End Shut-In(2)
95	2044.40	132.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2250.00	smcw 3m 97w	21.76

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46695

DST#: 3

ATTN: Sean Deenihan

Test Start: 2012.04.28 @ 01:37:00

Tool Information

Drill Pipe:	Length: 4109.00 ft	Diameter: 3.20 inches	Volume: 40.87 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 68000.00 lb
			<u>Total Volume: 41.48 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4241.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4215.00	
Shut In Tool	5.00			4220.00	
Hydraulic tool	5.00			4225.00	
Jars	5.00			4230.00	
Safety Joint	2.00			4232.00	
Packer	5.00			4237.00	27.00 Bottom Of Top Packer
Packer	4.00			4241.00	
Stubb	1.00			4242.00	
Recorder	0.00	8678	Outside	4242.00	
Recorder	0.00	8522	Inside	4242.00	
Perforations	15.00			4257.00	
Change Over Sub	1.00			4258.00	
Drill Pipe	32.00			4290.00	
Change Over Sub	1.00			4291.00	
Bullnose	3.00			4294.00	53.00 Bottom Packers & Anchor

Total Tool Length: 80.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46695

DST#: 3

ATTN: Sean Deenihan

Test Start: 2012.04.28 @ 01:37:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

55000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.56 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2250.00	smcw 3m 97w	21.758

Total Length: 2250.00 ft Total Volume: 21.758 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .170 @ 55F = 55,000 ppm

Serial #: 8522

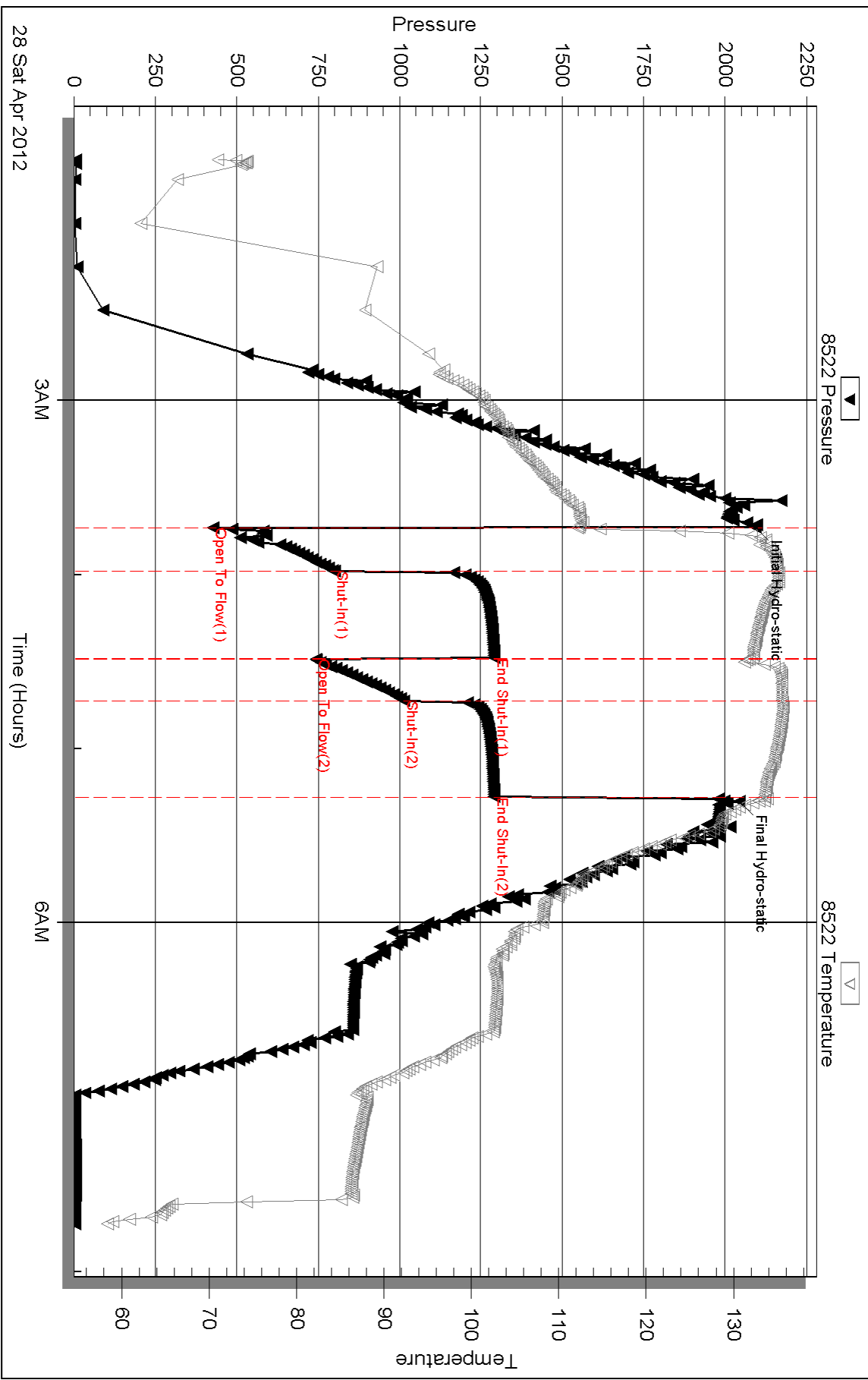
Inside

Red Oak Energy, Inc

FS/Brenn Unit #1-26

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 46695

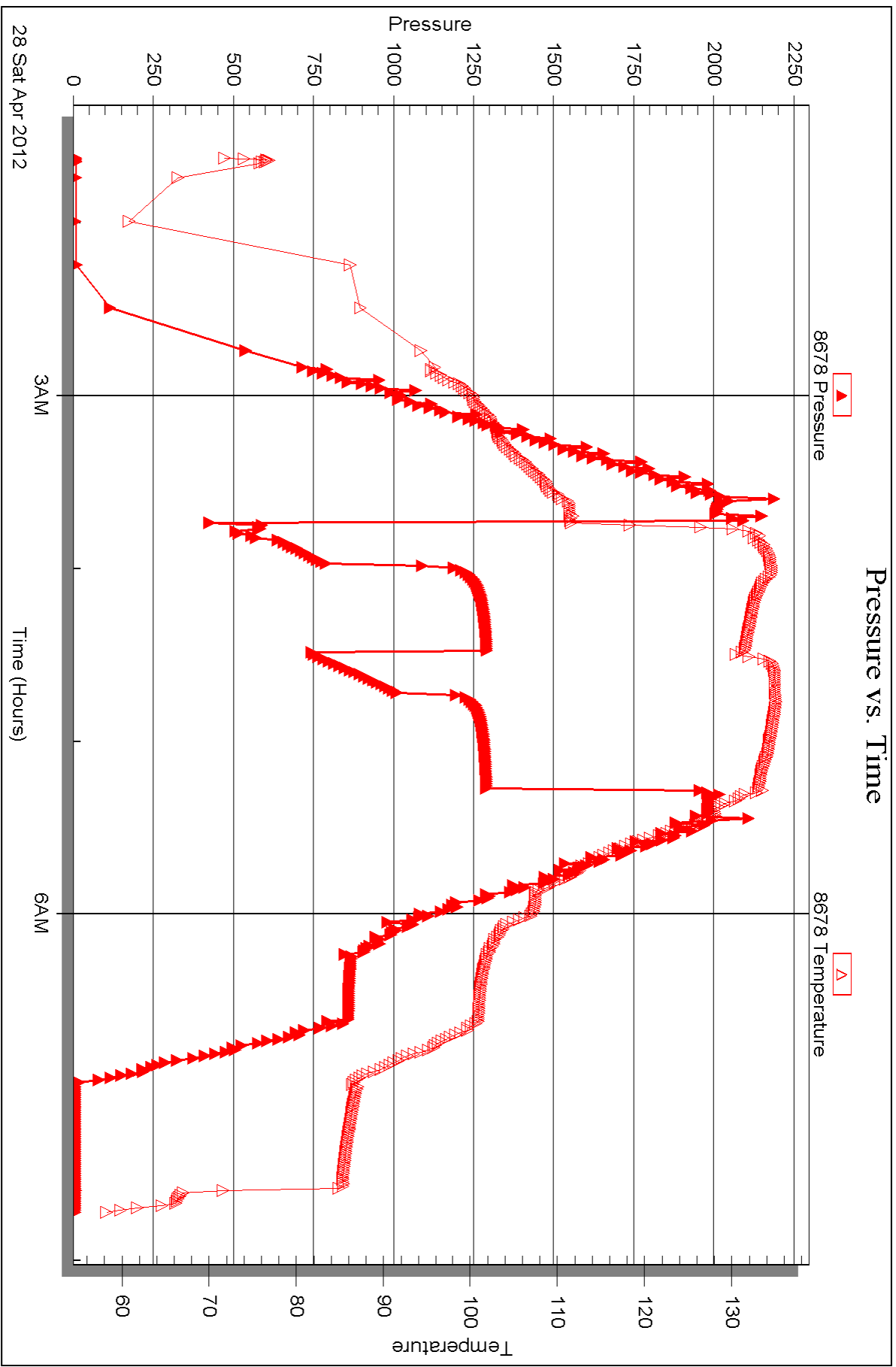
Printed: 2012.05.08 @ 14:42:46

Serial #: 8678

Outside Red Oak Energy, Inc

FS/Brenn Unit #1-26

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140
Wichita, KS 67207

ATTN: Sean Deenihan

FS/Brenn Unit #1-26

26-8s-35w Thomas,KS

Start Date: 2012.04.28 @ 17:29:00

End Date: 2012.04.28 @ 22:38:30

Job Ticket #: 46696 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:41:27



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

ATTN: Sean Deenihan

Job Ticket: 46696

DST#: 4

Test Start: 2012.04.28 @ 17:29:00

GENERAL INFORMATION:

Formation: **LKC "H-I-J"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:06:00
 Time Test Ended: 22:38:30
 Interval: **4330.00 ft (KB) To 4384.00 ft (KB) (TVD)**
 Total Depth: 4384.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 3317.00 ft (KB)
 3312.00 ft (CF)
 KB to GR/CF: 5.00 ft

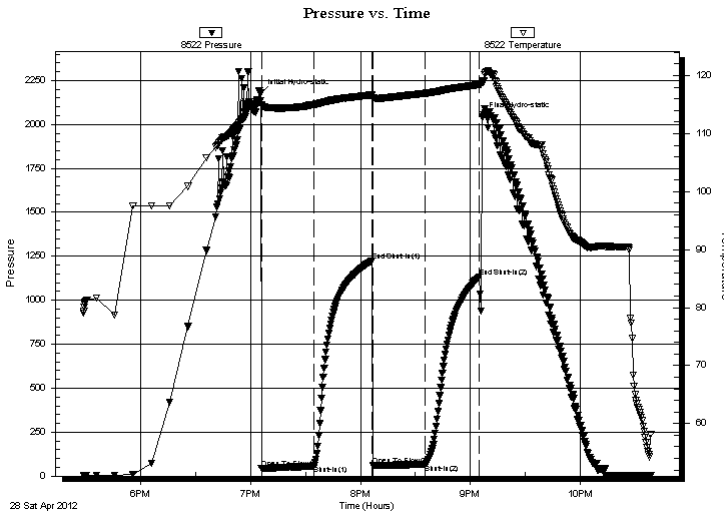
Serial #: 8522

Inside

Press @ Run Depth: 65.82 psig @ 4331.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.04.28 End Date: 2012.04.28 Last Calib.: 2012.04.28
 Start Time: 17:29:05 End Time: 22:38:29 Time On Btm: 2012.04.28 @ 19:05:45
 Time Off Btm: 2012.04.28 @ 21:06:15

TEST COMMENT: IF: Surface blow .
 IS: No return.
 FF: No blow .
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2176.83	115.66	Initial Hydro-static
1	42.67	114.82	Open To Flow (1)
29	61.22	115.01	Shut-In(1)
61	1224.30	116.67	End Shut-In(1)
61	59.77	116.26	Open To Flow (2)
90	65.82	116.95	Shut-In(2)
119	1132.21	118.45	End Shut-In(2)
121	2044.59	118.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	socm 2o 98m	0.34
2.00	oil 100o	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46696

DST#: 4

ATTN: Sean Deenihan

Test Start: 2012.04.28 @ 17:29:00

Tool Information

Drill Pipe:	Length: 4203.00 ft	Diameter: 3.20 inches	Volume: 41.81 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 42.42 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4330.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	54.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4304.00	
Shut In Tool	5.00			4309.00	
Hydraulic tool	5.00			4314.00	
Jars	5.00			4319.00	
Safety Joint	2.00			4321.00	
Packer	5.00			4326.00	27.00 Bottom Of Top Packer
Packer	4.00			4330.00	
Stubb	1.00			4331.00	
Recorder	0.00	8678	Outside	4331.00	
Recorder	0.00	8522	Inside	4331.00	
Perforations	17.00			4348.00	
Change Over Sub	1.00			4349.00	
Drill Pipe	31.00			4380.00	
Change Over Sub	1.00			4381.00	
Bullnose	3.00			4384.00	54.00 Bottom Packers & Anchor

Total Tool Length: 81.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46696

DST#: 4

ATTN: Sean Deenihan

Test Start: 2012.04.28 @ 17:29:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	socm 2o 98m	0.344
2.00	oil 100o	0.010

Total Length: 72.00 ft Total Volume: 0.354 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

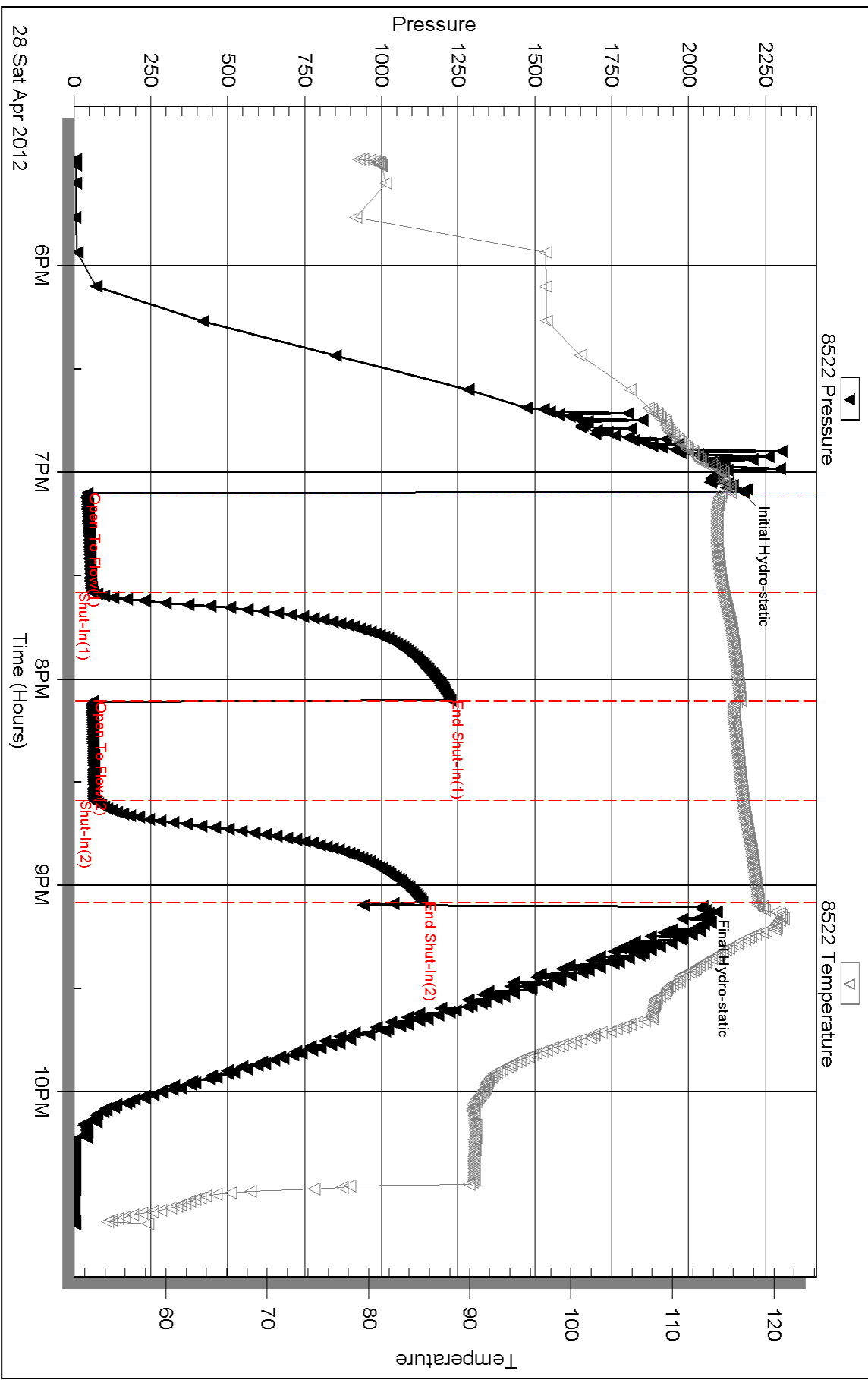
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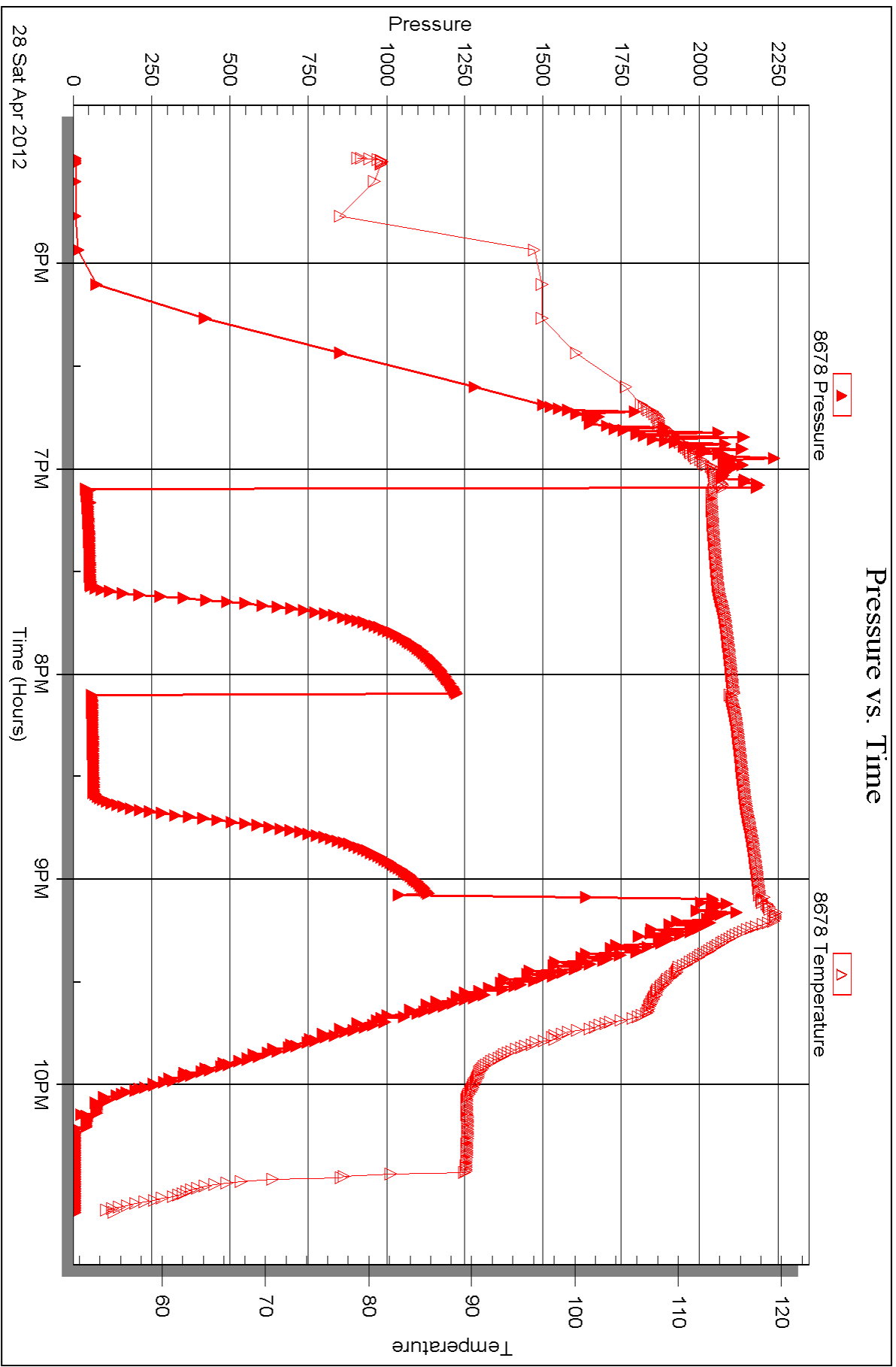
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140
Wichita, KS 67207

ATTN: Sean Deenihan

FS/Brenn Unit #1-26

26-8s-35w Thomas,KS

Start Date: 2012.04.29 @ 06:31:00

End Date: 2012.04.29 @ 13:14:30

Job Ticket #: 46697 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:40:44



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

ATTN: Sean Deenihan

Job Ticket: 46697

DST#: 5

Test Start: 2012.04.29 @ 06:31:00

GENERAL INFORMATION:

Formation: **LKC "K-L"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:23:45
 Time Test Ended: 13:14:30
 Interval: **4383.00 ft (KB) To 4452.00 ft (KB) (TVD)**
 Total Depth: 4452.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 3317.00 ft (KB)
 3312.00 ft (CF)
 KB to GR/CF: 5.00 ft

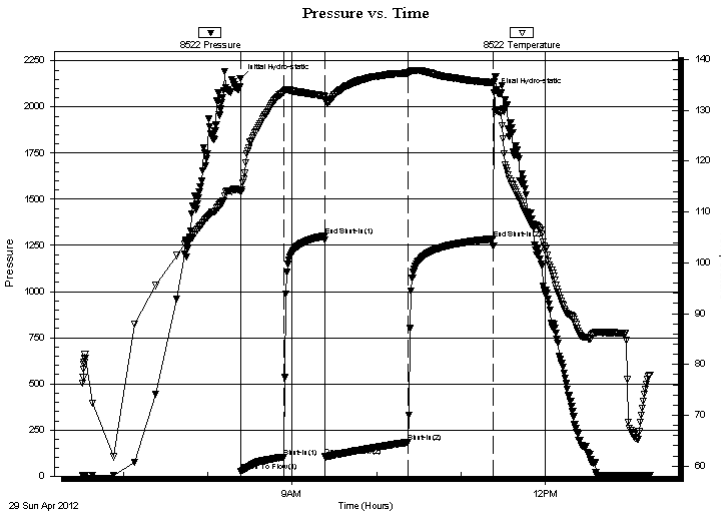
Serial #: 8522

Inside

Press @ Run Depth: 184.34 psig @ 4384.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.04.29 End Date: 2012.04.29 Last Calib.: 2012.04.29
 Start Time: 06:31:05 End Time: 13:14:29 Time On Btm: 2012.04.29 @ 08:23:15
 Time Off Btm: 2012.04.29 @ 11:23:45

TEST COMMENT: IF: 4" blow.
 IS: No return.
 FF: BOB @ 43 min.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2152.79	114.37	Initial Hydro-static
1	27.34	113.91	Open To Flow (1)
31	103.93	133.57	Shut-In(1)
60	1301.50	132.74	End Shut-In(1)
61	105.15	132.10	Open To Flow (2)
120	184.34	137.35	Shut-In(2)
180	1285.79	135.38	End Shut-In(2)
181	2077.60	135.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
325.00	somcw 2o 13m 85w	2.61
15.00	oil 100o	0.15
0.00	80' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46697

DST#: 5

ATTN: Sean Deenihan

Test Start: 2012.04.29 @ 06:31:00

Tool Information

Drill Pipe:	Length: 4264.00 ft	Diameter: 3.20 inches	Volume: 42.42 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	63000.00 lb
			<u>Total Volume: 43.03 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	4383.00 ft			Final	49000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	69.00 ft				
Tool Length:	96.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4357.00	
Shut In Tool	5.00			4362.00	
Hydraulic tool	5.00			4367.00	
Jars	5.00			4372.00	
Safety Joint	2.00			4374.00	
Packer	5.00			4379.00	27.00 Bottom Of Top Packer
Packer	4.00			4383.00	
Stubb	1.00			4384.00	
Recorder	0.00	8678	Outside	4384.00	
Recorder	0.00	8522	Inside	4384.00	
Perforations	31.00			4415.00	
Change Over Sub	1.00			4416.00	
Drill Pipe	32.00			4448.00	
Change Over Sub	1.00			4449.00	
Bullnose	3.00			4452.00	69.00 Bottom Packers & Anchor

Total Tool Length: 96.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46697

DST#: 5

ATTN: Sean Deenihan

Test Start: 2012.04.29 @ 06:31:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

25 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

64000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.36 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
325.00	somcw 2o 13m 85w	2.609
15.00	oil 100o	0.149
0.00	80' GIP	0.000

Total Length: 340.00 ft Total Volume: 2.758 bbl

Num Fluid Samples: 0

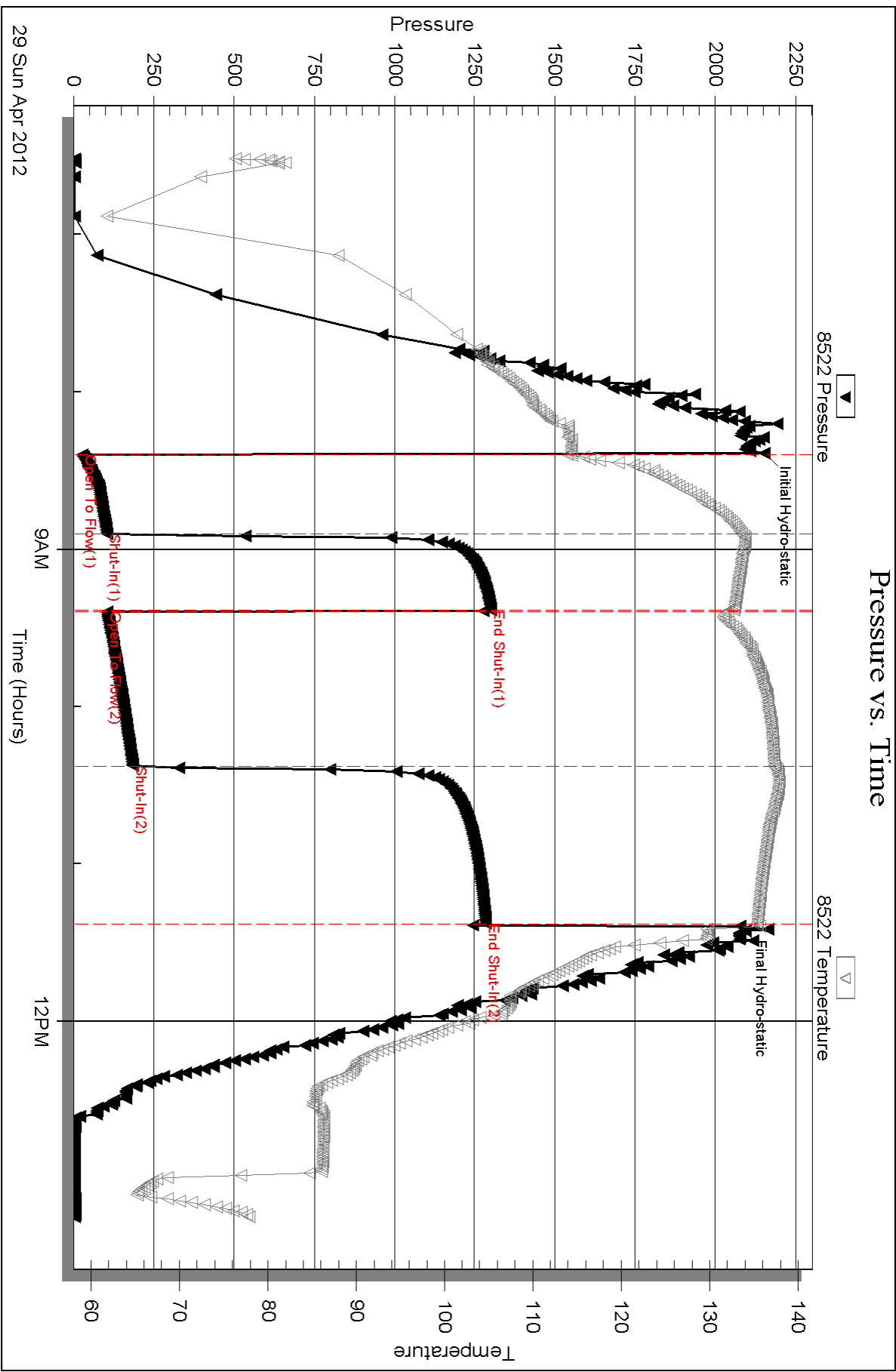
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .120 @ 68F = 64,000 ppm

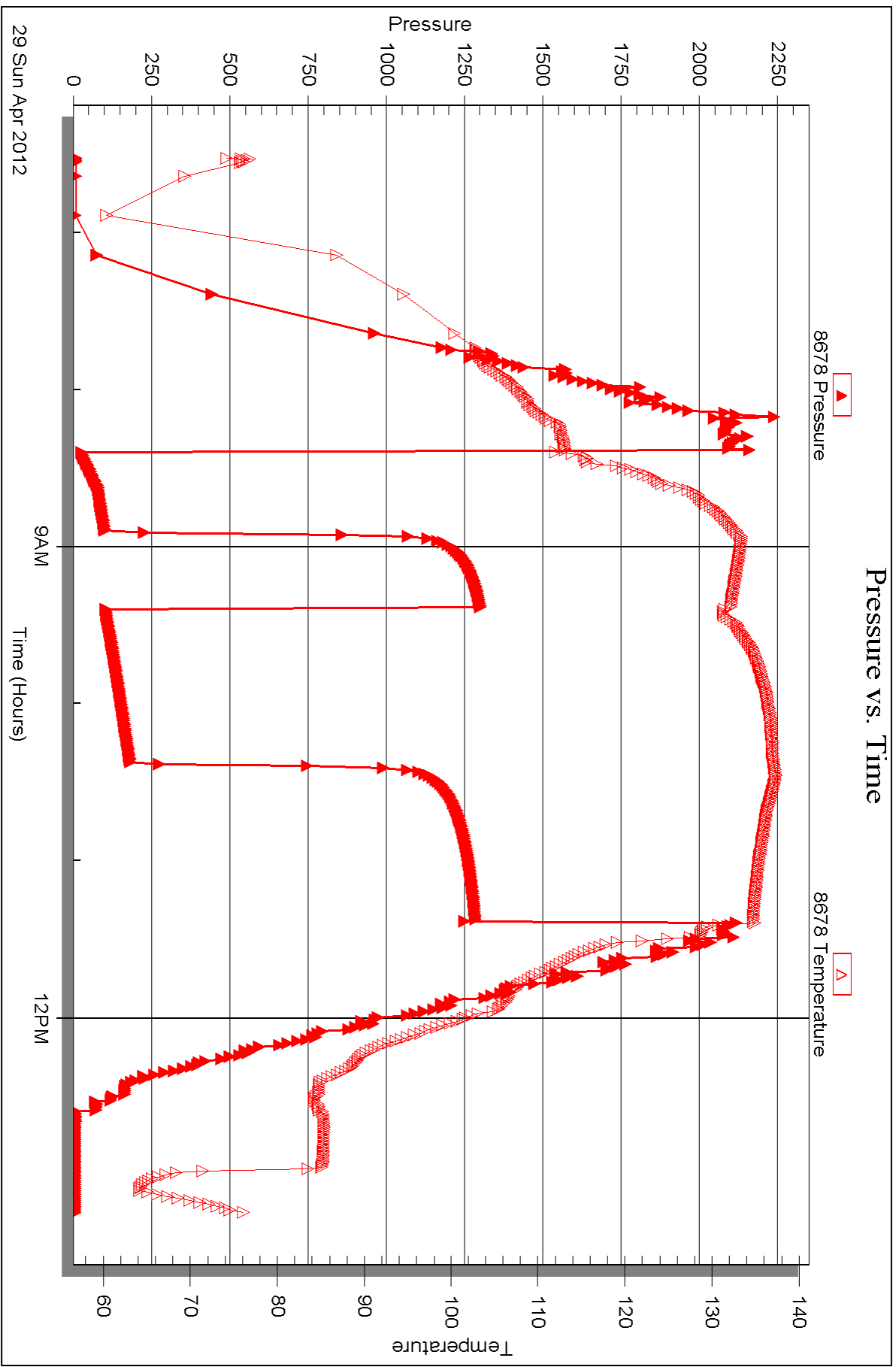


Serial #: 8678

Outside Red Oak Energy, Inc

FS/Brenn Unit #1-26

DST Test Number: 5





DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140
Wichita, KS 67207

ATTN: Sean Deenihan

FS/Brenn Unit #1-26

26-8s-35w Thomas,KS

Start Date: 2012.04.30 @ 01:02:00

End Date: 2012.04.30 @ 07:07:45

Job Ticket #: 46698 DST #: 6

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:40:02



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

ATTN: Sean Deenihan

Job Ticket: 46698

DST#: 6

Test Start: 2012.04.30 @ 01:02:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:09:15

Time Test Ended: 07:07:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: 4468.00 ft (KB) To 4583.00 ft (KB) (TVD)

Reference Elevations: 3317.00 ft (KB)

Total Depth: 4583.00 ft (KB) (TVD)

3312.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8678 Outside

Press @ Run Depth: 68.17 psig @ 4469.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.30

End Date: 2012.04.30

Last Calib.: 2012.04.30

Start Time: 01:02:05

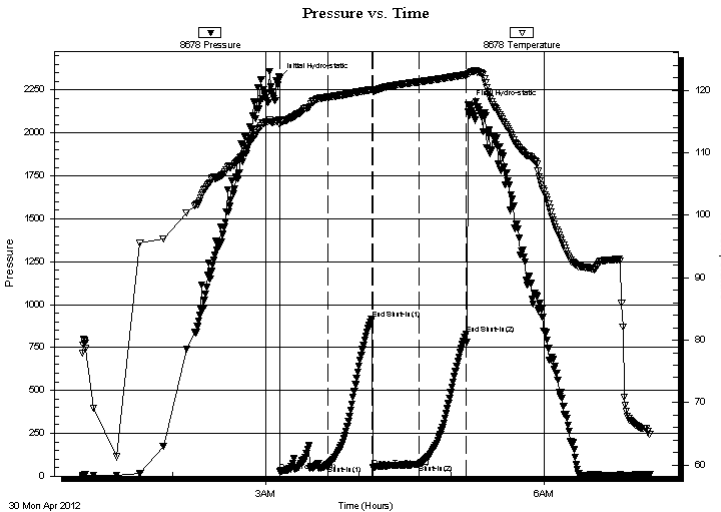
End Time: 07:07:44

Time On Btm: 2012.04.30 @ 03:09:00

Time Off Btm: 2012.04.30 @ 05:11:00

TEST COMMENT: IF: 2" blow.
IS: No return.
FF: 1" blow.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2320.93	115.30	Initial Hydro-static
1	28.92	114.47	Open To Flow (1)
31	65.63	118.90	Shut-In(1)
60	917.23	120.13	End Shut-In(1)
61	51.78	119.89	Open To Flow (2)
90	68.17	121.37	Shut-In(2)
121	827.93	122.48	End Shut-In(2)
122	2165.65	122.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	mud 100m (oil spots)	0.39

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46698

DST#: 6

ATTN: Sean Deenihan

Test Start: 2012.04.30 @ 01:02:00

Tool Information

Drill Pipe:	Length: 4329.00 ft	Diameter: 3.20 inches	Volume: 43.06 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	62000.00 lb
			<u>Total Volume: 43.67 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial	49000.00 lb
Depth to Top Packer:	4468.00 ft			Final	49000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	115.00 ft				
Tool Length:	142.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4442.00	
Shut In Tool	5.00			4447.00	
Hydraulic tool	5.00			4452.00	
Jars	5.00			4457.00	
Safety Joint	2.00			4459.00	
Packer	5.00			4464.00	27.00 Bottom Of Top Packer
Packer	4.00			4468.00	
Stubb	1.00			4469.00	
Recorder	0.00	8678	Outside	4469.00	
Recorder	0.00	8522	Inside	4469.00	
Perforations	14.00			4483.00	
Change Over Sub	1.00			4484.00	
Drill Pipe	95.00			4579.00	
Change Over Sub	1.00			4580.00	
Bullnose	3.00			4583.00	115.00 Bottom Packers & Anchor

Total Tool Length: 142.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46698

DST#: 6

ATTN: Sean Deenihan

Test Start: 2012.04.30 @ 01:02:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 11000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	mud 100m (oil spots)	0.393

Total Length: 80.00 ft Total Volume: 0.393 bbl

Num Fluid Samples: 0

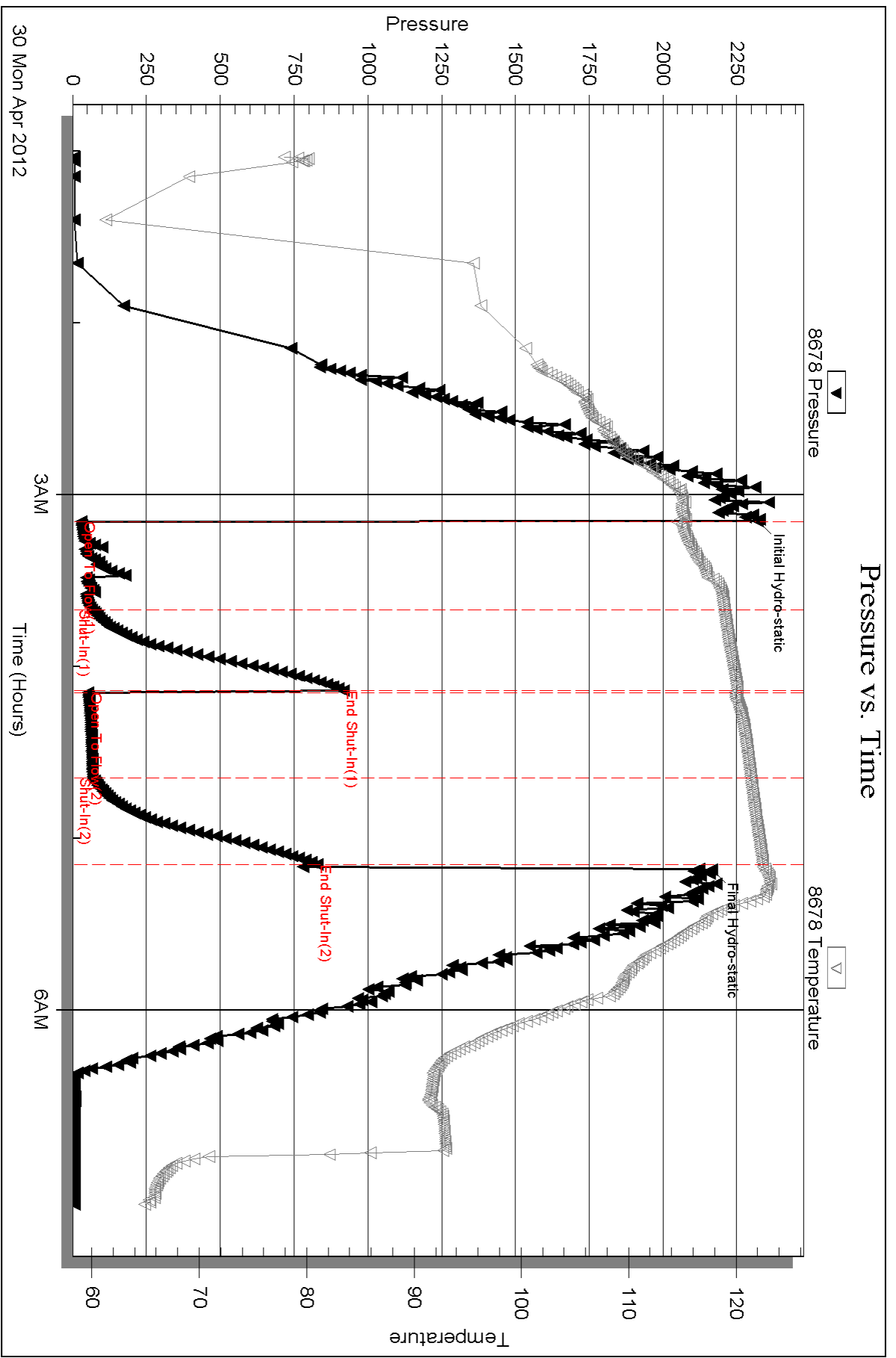
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



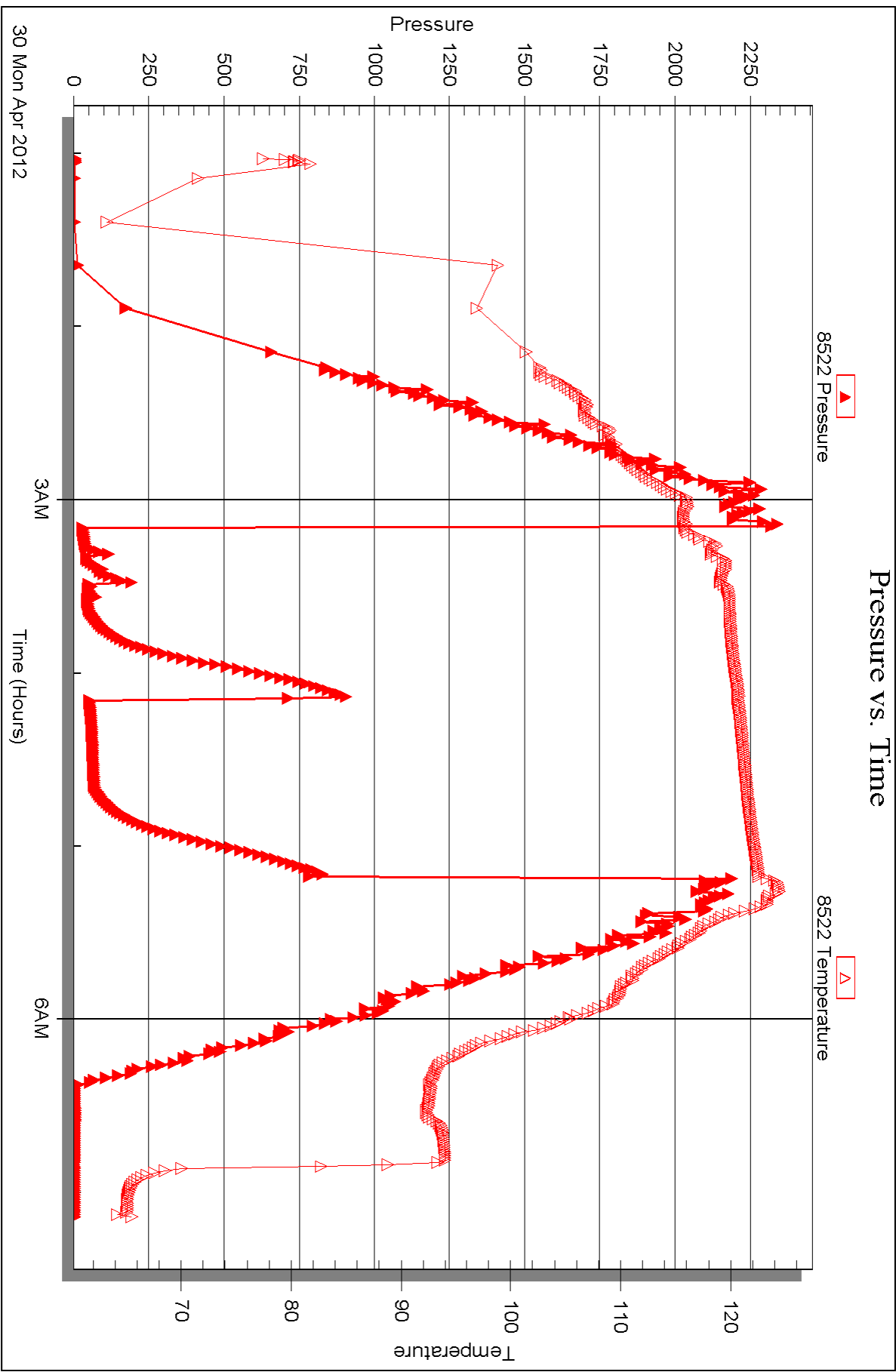
Serial #: 8522

Inside

Red Oak Energy, Inc

FS/Brenn Unit #1-26

DST Test Number: 6



Triobite Testing, Inc

Ref. No: 46698

Printed: 2012.05.08 @ 14:40:05



DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140
Wichita, KS 67207

ATTN: Sean Deenihan

FS/Brenn Unit #1-26

26-8s-35w Thomas,KS

Start Date: 2012.04.30 @ 14:21:30

End Date: 2012.04.30 @ 19:36:45

Job Ticket #: 46699 DST #: 7

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:39:06

Red Oak Energy, Inc

26-8s-35w Thomas,KS

FS/Brenn Unit #1-26

DST # 7

Myric Station - Ft S

2012.04.30



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

ATTN: Sean Deenihan

Job Ticket: 46699

DST#: 7

Test Start: 2012.04.30 @ 14:21:30

GENERAL INFORMATION:

Formation: **Myric Station - Ft S**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:58:30

Time Test Ended: 19:36:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: 4576.00 ft (KB) To 4640.00 ft (KB) (TVD)

Reference Elevations: 3317.00 ft (KB)

Total Depth: 4640.00 ft (KB) (TVD)

3312.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8522 Inside

Press @ Run Depth: 66.74 psig @ 4577.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.30

End Date: 2012.04.30

Last Calib.: 2012.04.30

Start Time: 14:21:35

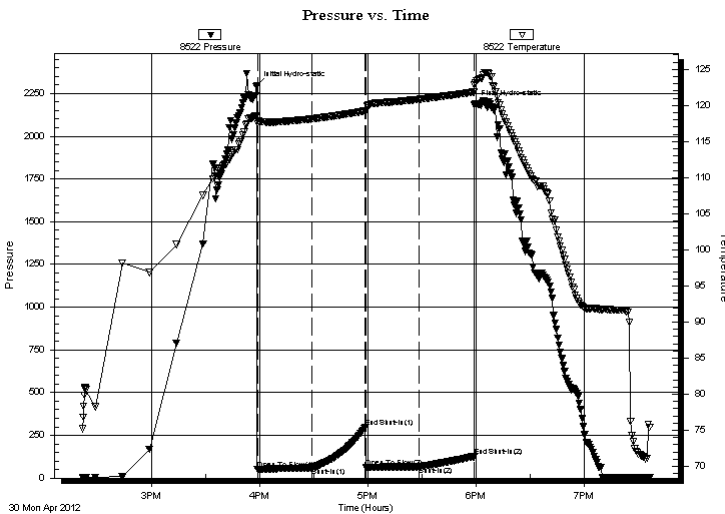
End Time: 19:36:44

Time On Btm: 2012.04.30 @ 15:58:15

Time Off Btm: 2012.04.30 @ 17:59:00

TEST COMMENT: IF: Surface blow .
IS: No return.
FF: No blow .
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2297.90	118.64	Initial Hydro-static
1	52.70	117.80	Open To Flow (1)
31	62.29	118.16	Shut-In(1)
61	299.12	119.24	End Shut-In(1)
61	63.64	119.19	Open To Flow (2)
90	66.74	120.86	Shut-In(2)
121	125.04	121.87	End Shut-In(2)
121	2185.92	122.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	mud 100m (oil spots)	0.32

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46699

DST#: 7

ATTN: Sean Deenihan

Test Start: 2012.04.30 @ 14:21:30

Tool Information

Drill Pipe:	Length: 4453.00 ft	Diameter: 3.20 inches	Volume: 44.30 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 44.91 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4576.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4550.00	
Shut In Tool	5.00			4555.00	
Hydraulic tool	5.00			4560.00	
Jars	5.00			4565.00	
Safety Joint	2.00			4567.00	
Packer	5.00			4572.00	27.00 Bottom Of Top Packer
Packer	4.00			4576.00	
Stubb	1.00			4577.00	
Recorder	0.00	8678	Outside	4577.00	
Recorder	0.00	8522	Inside	4577.00	
Perforations	26.00			4603.00	
Change Over Sub	1.00			4604.00	
Drill Pipe	32.00			4636.00	
Change Over Sub	1.00			4637.00	
Bullnose	3.00			4640.00	64.00 Bottom Packers & Anchor

Total Tool Length: 91.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46699

DST#: 7

ATTN: Sean Deenihan

Test Start: 2012.04.30 @ 14:21:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 11000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	mud 100m (oil spots)	0.320

Total Length: 65.00 ft Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8522

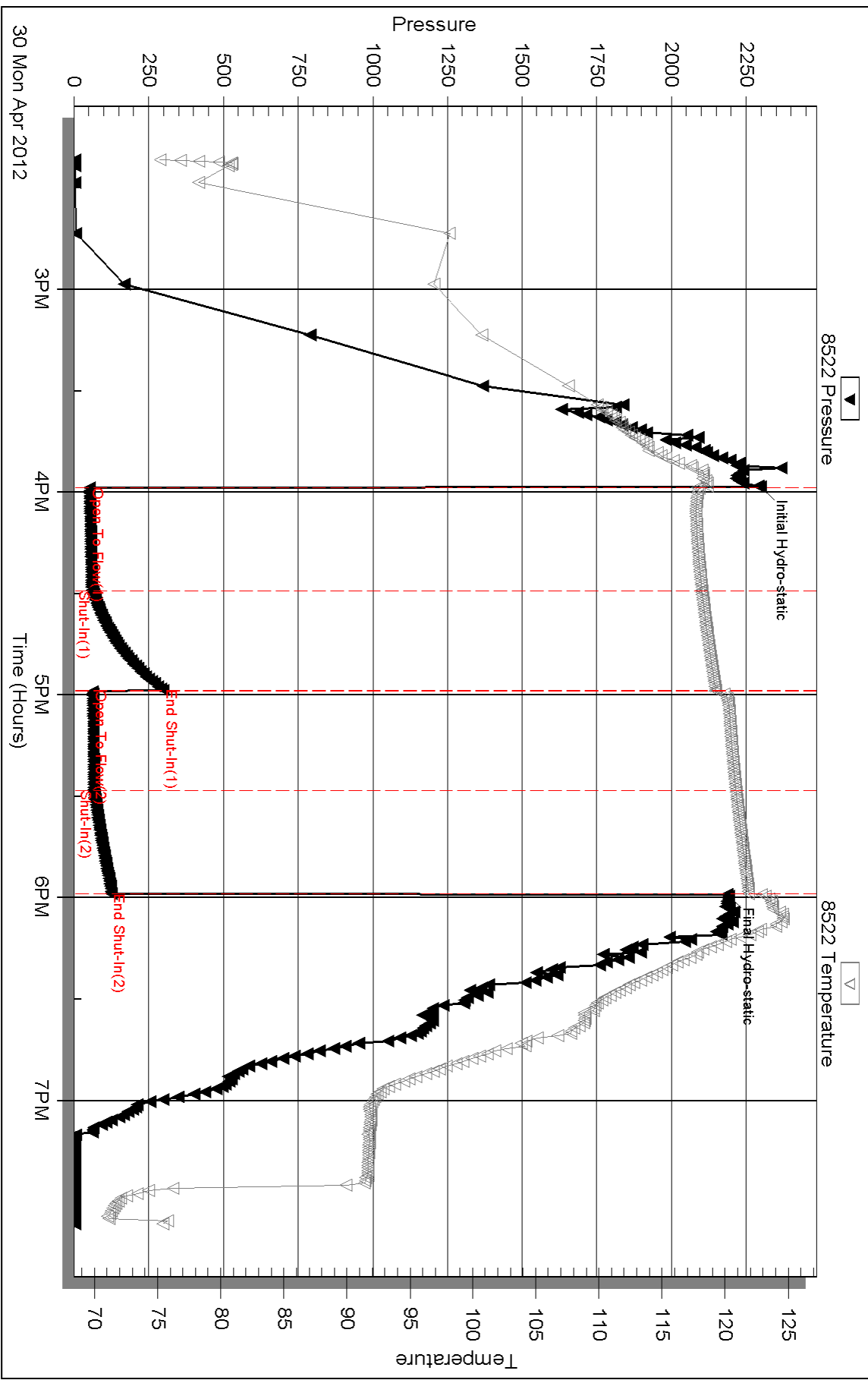
Inside

Red Oak Energy, Inc

FS/Brenn Unit #1-26

DST Test Number: 7

Pressure vs. Time

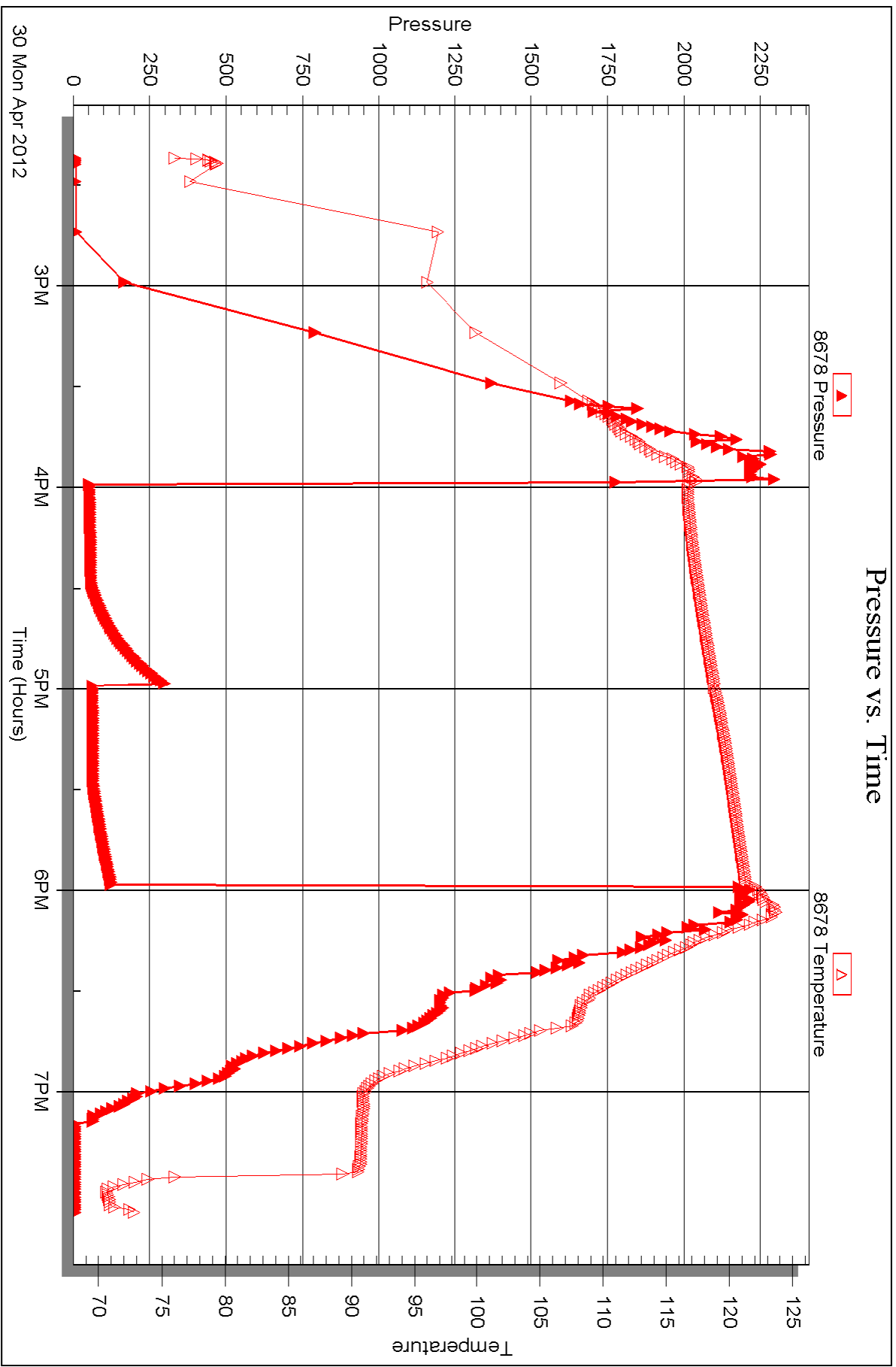


Serial #: 8678

Outside Red Oak Energy, Inc

FS/Brenn Unit #1-26

DST Test Number: 7





DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140
Wichita, KS 67207

ATTN: Sean Deenihan

FS/Brenn Unit #1-26

26-8s-35w Thomas,KS

Start Date: 2012.05.01 @ 05:56:00

End Date: 2012.05.01 @ 13:08:15

Job Ticket #: 46700 DST #: 8

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:38:04



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

ATTN: Sean Deenihan

Job Ticket: 46700

DST#: 8

Test Start: 2012.05.01 @ 05:56:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:57:15

Time Test Ended: 13:08:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: 4650.00 ft (KB) To 4762.00 ft (KB) (TVD)

Reference Elevations: 3317.00 ft (KB)

Total Depth: 4762.00 ft (KB) (TVD)

3312.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8522

Inside

Press @ Run Depth: 319.35 psig @ 4651.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.01

End Date:

2012.05.01

Last Calib.: 2012.05.01

Start Time: 05:56:05

End Time:

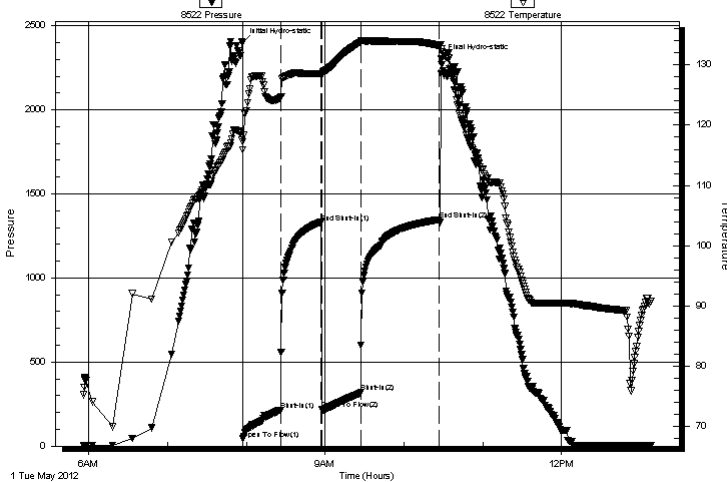
13:08:14

Time On Btm: 2012.05.01 @ 07:57:00

Time Off Btm: 2012.05.01 @ 10:28:30

TEST COMMENT: IF: BOB @ 10 min.
IS: NO return.
FF: BOB @ 12 min.
FS: Surface blow.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2398.82	117.23	Initial Hydro-static
1	42.77	115.94	Open To Flow (1)
30	212.02	124.50	Shut-In(1)
60	1330.07	128.55	End Shut-In(1)
61	217.46	128.21	Open To Flow (2)
90	319.35	133.78	Shut-In(2)
150	1347.25	133.25	End Shut-In(2)
152	2302.45	132.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	mcw 15m 85w (oil spots)	1.76
600.00	w ocm 15w 20o 65m	5.97
80.00	gsmco 5g 5m 90o	0.80
0.00	160' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46700

DST#: 8

ATTN: Sean Deenihan

Test Start: 2012.05.01 @ 05:56:00

Tool Information

Drill Pipe:	Length: 4517.00 ft	Diameter: 3.20 inches	Volume: 44.93 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 45.54 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	4650.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	112.00 ft			
Tool Length:	139.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4624.00	
Shut In Tool	5.00			4629.00	
Hydraulic tool	5.00			4634.00	
Jars	5.00			4639.00	
Safety Joint	2.00			4641.00	
Packer	5.00			4646.00	27.00 Bottom Of Top Packer
Packer	4.00			4650.00	
Stubb	1.00			4651.00	
Recorder	0.00	8678	Outside	4651.00	
Recorder	0.00	8522	Inside	4651.00	
Perforations	11.00			4662.00	
Change Over Sub	1.00			4663.00	
Drill Pipe	95.00			4758.00	
Change Over Sub	1.00			4759.00	
Bullnose	3.00			4762.00	112.00 Bottom Packers & Anchor

Total Tool Length: 139.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46700

DST#: 8

ATTN: Sean Deenihan

Test Start: 2012.05.01 @ 05:56:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 54.00 sec/qt
Water Loss: 9.58 in³
Resistivity: ohm.m
Salinity: 10500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 26 deg API
Water Salinity: 71000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	mcw 15m 85w (oil spots)	1.764
600.00	w ocm 15w 20o 65m	5.968
80.00	gsmco 5g 5m 90o	0.796
0.00	160' GIP	0.000

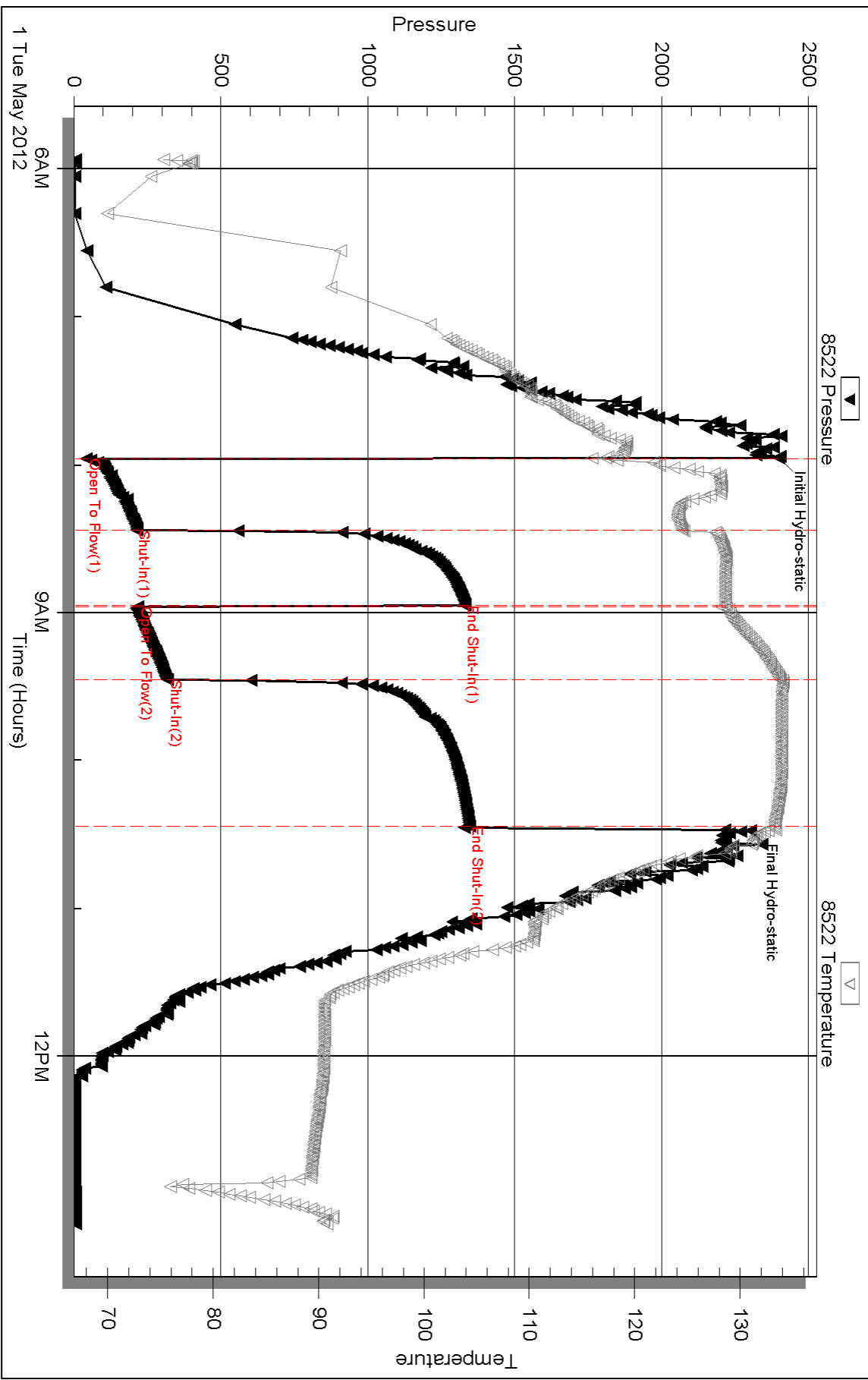
Total Length: 920.00 ft Total Volume: 8.528 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: rw is .100 @ 71f = 71,000 ppm

Pressure vs. Time

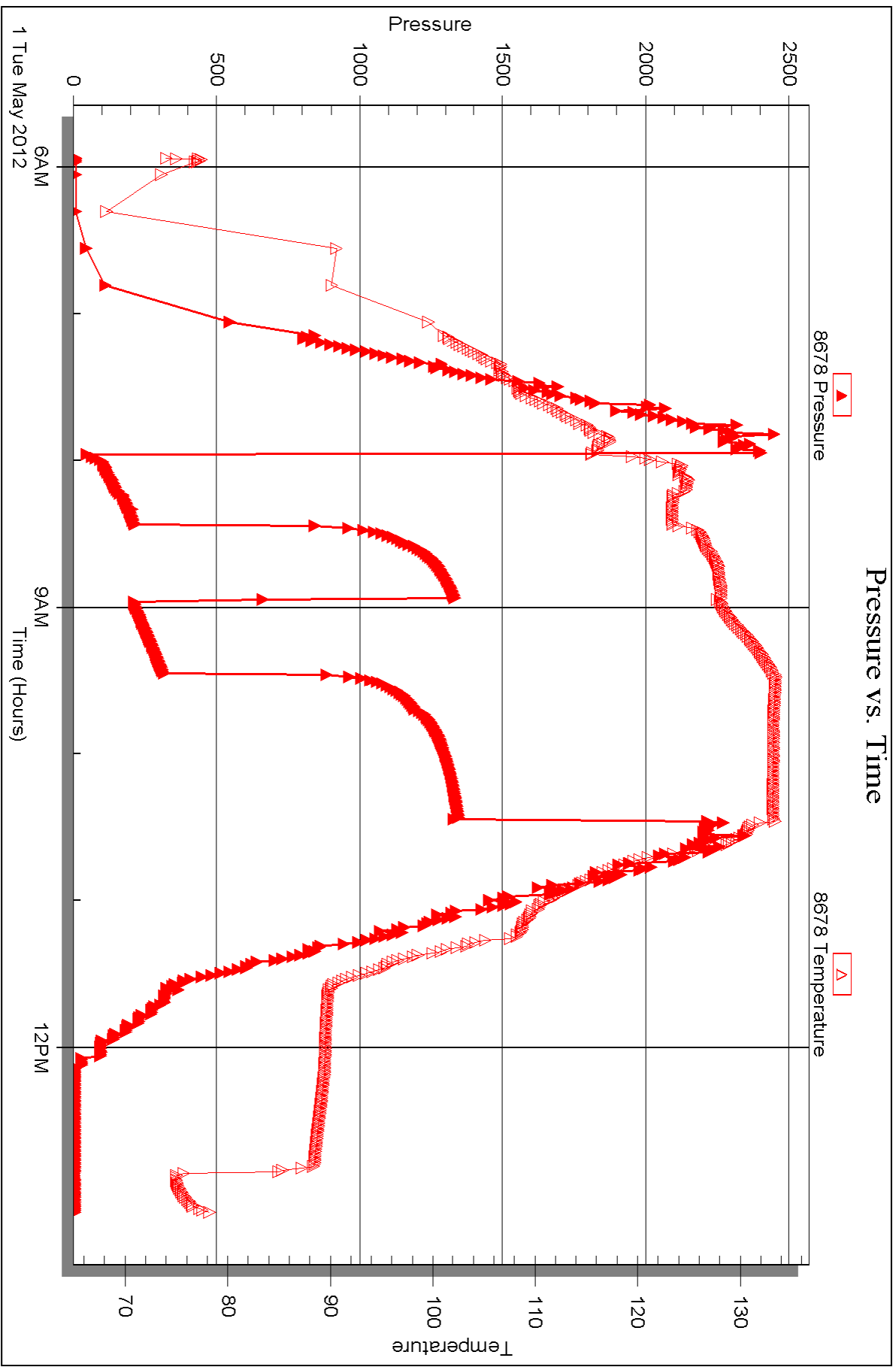


Serial #: 8678

Outside Red Oak Energy, Inc

FS/Brenn Unit #1-26

DST Test Number: 8





DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140
Wichita, KS 67207

ATTN: Sean Deenihan

FS/Brenn Unit #1-26

26-8s-35w Thomas,KS

Start Date: 2012.05.03 @ 02:49:00

End Date: 2012.05.03 @ 10:54:45

Job Ticket #: 46601 DST #: 9

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:34:14

Red Oak Energy, Inc
26-8s-35w Thomas,KS
FS/Brenn Unit #1-26
DST # 9
Johnson
2012.05.03



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

ATTN: Sean Deenihan

Job Ticket: 46601

DST#: 9

Test Start: 2012.05.03 @ 02:49:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:03:15

Time Test Ended: 10:54:45

Test Type: Conventional Straddle (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: 4646.00 ft (KB) To 4725.00 ft (KB) (TVD)

Reference Elevations: 3317.00 ft (KB)

Total Depth: 4925.00 ft (KB) (TVD)

3312.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8522 Outside

Press @ Run Depth: 278.73 psig @ 4647.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.03

End Date: 2012.05.03

Last Calib.: 2012.05.03

Start Time: 02:49:05

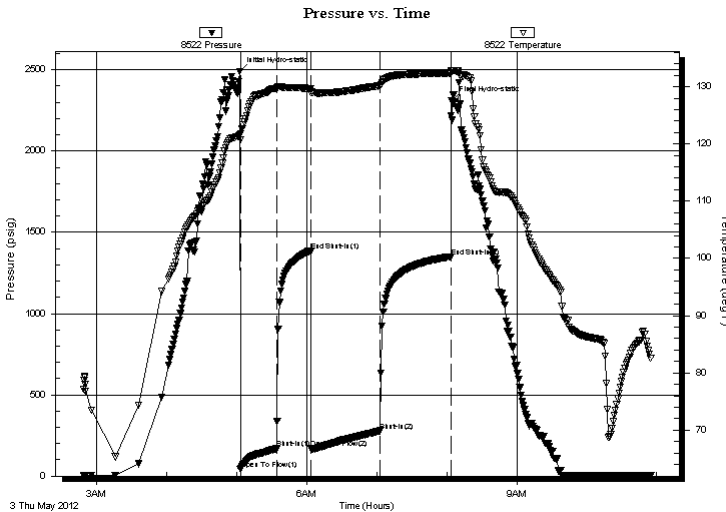
End Time: 10:54:44

Time On Btm: 2012.05.03 @ 05:03:00

Time Off Btm: 2012.05.03 @ 08:04:15

TEST COMMENT: IF: BOB @ 23 min.
IS: No return.
FF: BOB @ 22 min.
FS: 3" return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2490.80	121.68	Initial Hydro-static
1	42.45	120.70	Open To Flow (1)
32	168.98	129.66	Shut-In(1)
61	1385.54	129.69	End Shut-In(1)
61	171.25	129.01	Open To Flow (2)
121	278.73	130.15	Shut-In(2)
181	1350.36	132.35	End Shut-In(2)
182	2308.29	132.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	mcw 40m 60w (oil spots)	1.46
250.00	mco 50m 50o	2.49
80.00	mco 5m 95o	0.80
0.00	170' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

ATTN: Sean Deenihan

Job Ticket: 46601 **DST#: 9**

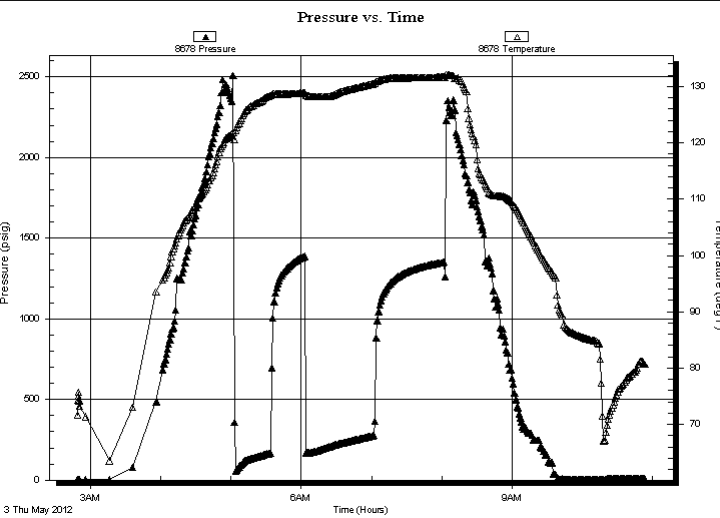
Test Start: 2012.05.03 @ 02:49:00

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:03:15
 Time Test Ended: 10:54:45
 Interval: **4646.00 ft (KB) To 4725.00 ft (KB) (TVD)**
 Total Depth: 4925.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Straddle (Reset)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 3317.00 ft (KB)
 3312.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8678 Inside
 Press @ Run Depth: psig @ 4647.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.05.03 End Date: 2012.05.03 Last Calib.: 2012.05.03
 Start Time: 02:49:20 End Time: 10:53:44 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: BOB @ 23 min.
 IS: No return.
 FF: BOB @ 22 min.
 FS: 3" return.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
240.00	mcw 40m 60w (oil spots)	1.46
250.00	mco 50m 50o	2.49
80.00	mco 5m 95o	0.80
0.00	170' GIP	0.00

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

ATTN: Sean Deenihan

Job Ticket: 46601

DST#: 9

Test Start: 2012.05.03 @ 02:49:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:03:15

Time Test Ended: 10:54:45

Test Type: Conventional Straddle (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: 4646.00 ft (KB) To 4725.00 ft (KB) (TVD)

Reference Elevations: 3317.00 ft (KB)

Total Depth: 4925.00 ft (KB) (TVD)

3312.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8677 Below (Straddle)

Press @ Run Depth: psig @ 4736.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.03

End Date: 2012.05.03

Last Calib.: 2012.05.03

Start Time: 02:49:05

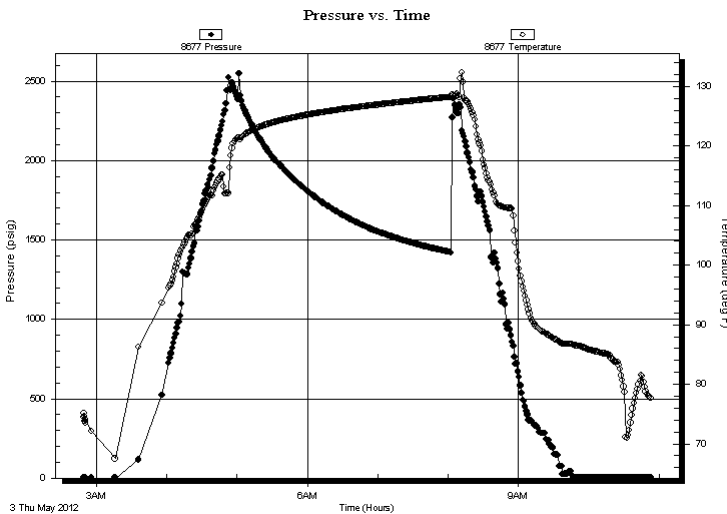
End Time: 10:53:29

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: BOB @ 23 min.
IS: No return.
FF: BOB @ 22 min.
FS: 3" return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
240.00	mcw 40m 60w (oil spots)	1.46
250.00	mco 50m 50o	2.49
80.00	mco 5m 95o	0.80
0.00	170' GIP	0.00

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46601

DST#: 9

ATTN: Sean Deenihan

Test Start: 2012.05.03 @ 02:49:00

Tool Information

Drill Pipe:	Length: 4452.00 ft	Diameter: 3.20 inches	Volume: 44.29 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 45.20 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4646.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	4725.00 ft			
Interval between Packers:	79.00 ft			
Tool Length:	305.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4625.00	
Hydraulic tool	5.00			4630.00	
Jars	5.00			4635.00	
Safety Joint	2.00			4637.00	
Packer	5.00			4642.00	26.00 Bottom Of Top Packer
Packer	4.00			4646.00	
Stubb	1.00			4647.00	
Recorder	0.00	8678	Inside	4647.00	
Recorder	0.00	8522	Outside	4647.00	
Perforations	2.00			4649.00	
Change Over Sub	1.00			4650.00	
Drill Pipe	64.00			4714.00	
Change Over Sub	1.00			4715.00	
Perforations	5.00			4720.00	
Blank Off Sub	1.00			4721.00	
Blank Spacing	4.00			4725.00	79.00 Tool Interval
Packer	1.00			4726.00	
Perforations	9.00			4735.00	
Change Over Sub	1.00			4736.00	
Recorder	0.00	8677	Below	4736.00	
Drill Pipe	185.00			4921.00	
Change Over Sub	1.00			4922.00	
Bullnose	3.00			4925.00	200.00 Bottom Packers & Anchor
Total Tool Length:	305.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46601

DST#: 9

ATTN: Sean Deenihan

Test Start: 2012.05.03 @ 02:49:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 61.00 sec/qt
Water Loss: 8.79 in³
Resistivity: ohm.m
Salinity: 7000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 26 deg API
Water Salinity: 69000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	mcw 40m 60w (oil spots)	1.457
250.00	mco 50m 50o	2.487
80.00	mco 5m 95o	0.796
0.00	170' GIP	0.000

Total Length: 570.00 ft Total Volume: 4.740 bbl

Num Fluid Samples: 0

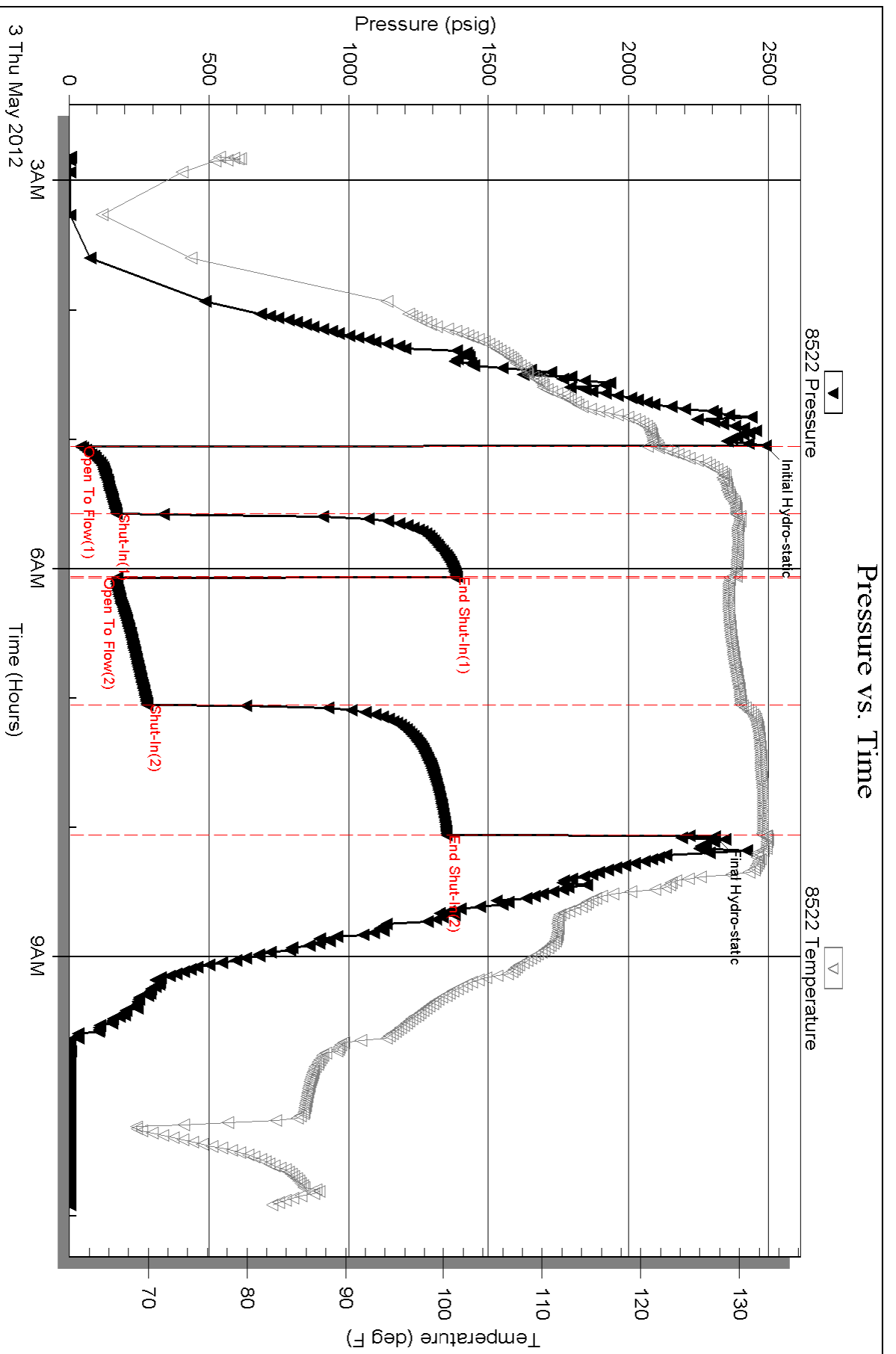
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .110 @ 70F = 69000 ppm



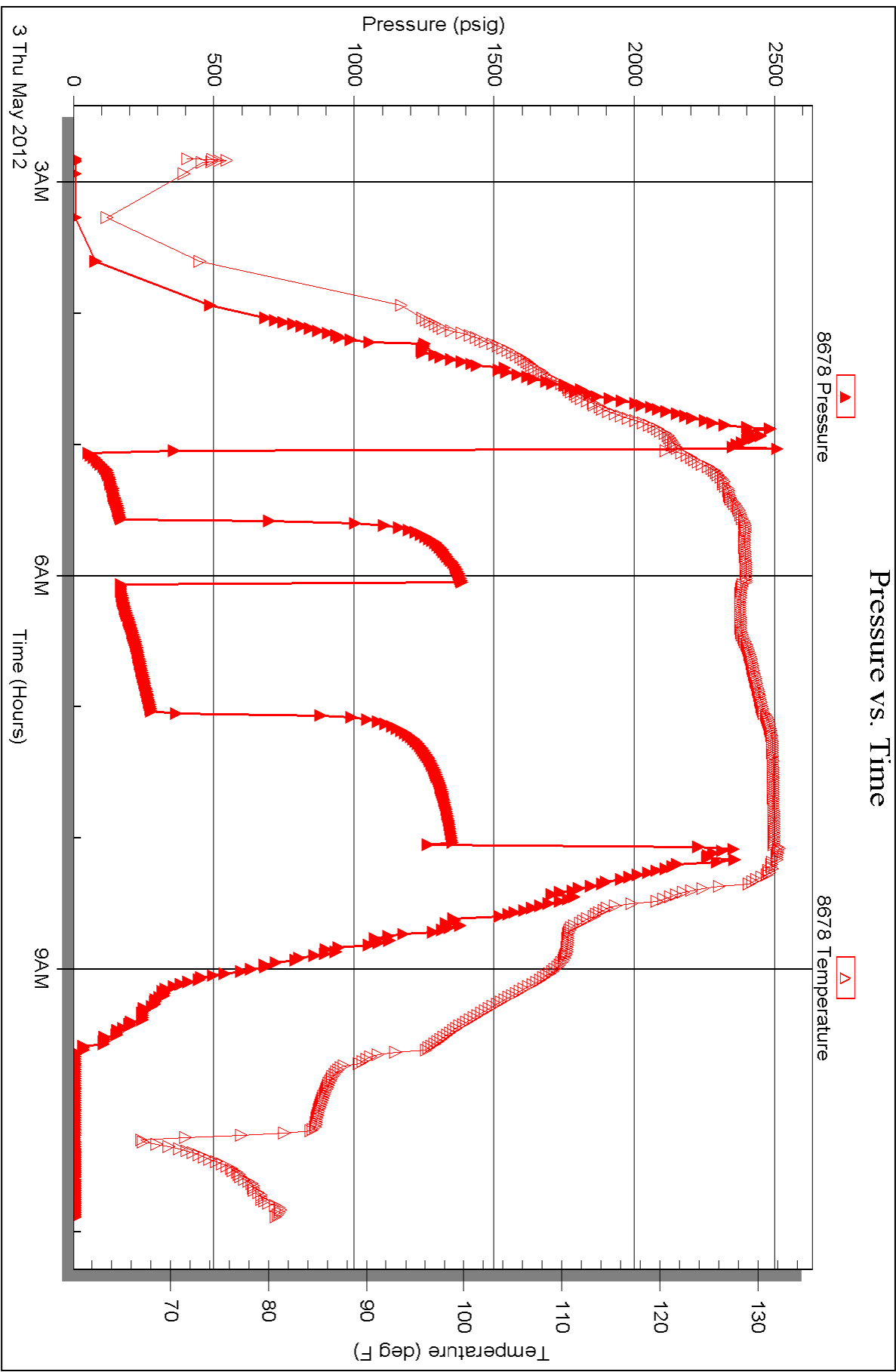
Serial #: 8678

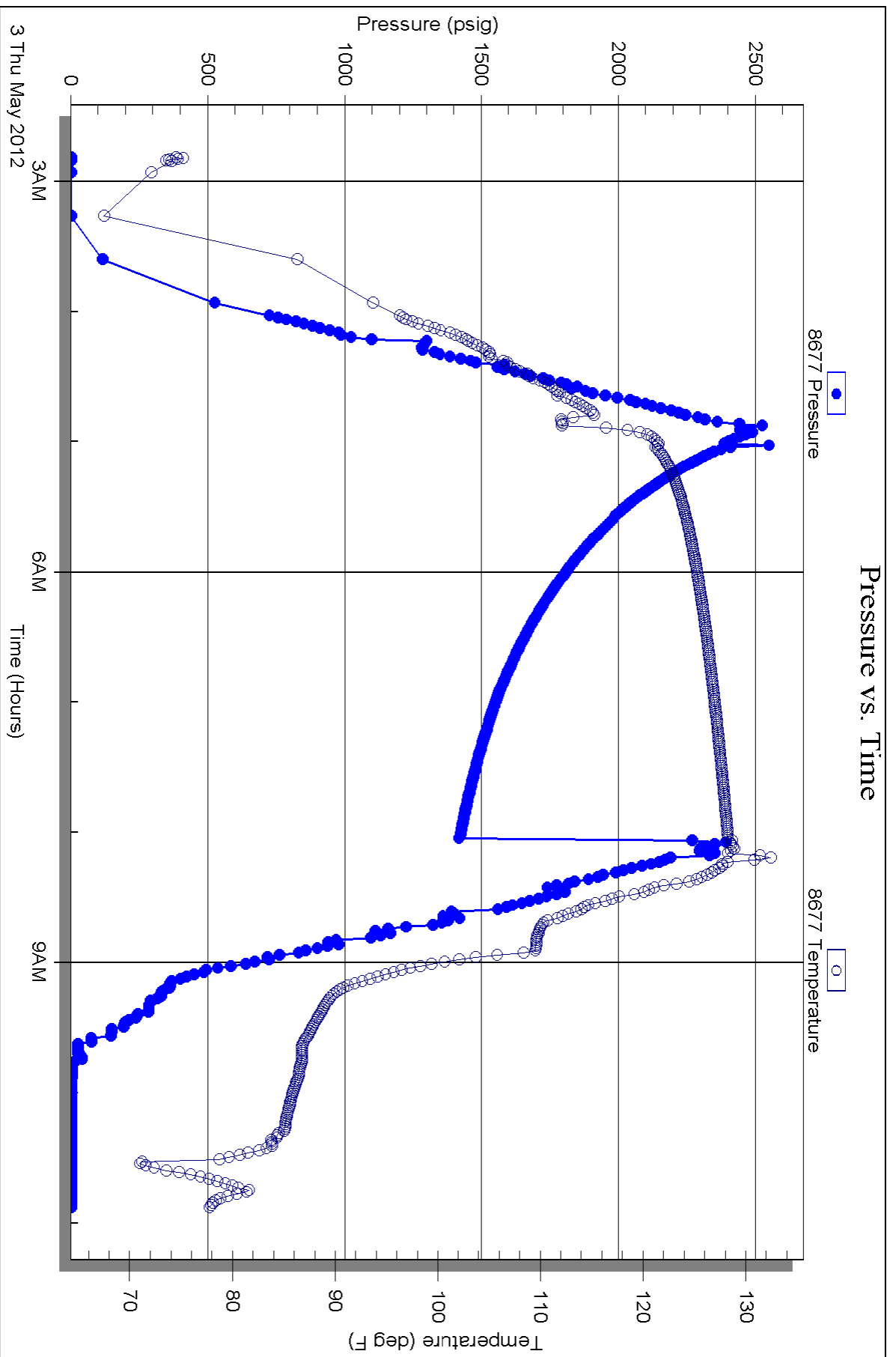
Inside

Red Oak Energy, Inc

FS/Brenn Unit #1-26

DST Test Number: 9







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAY 03 2012

Test Ticket

NO. 46693

BY: _____

Well Name & No. FS/Brenn Unit 1-2C Test No. 1 Date 4/27/12
 Company Red Oak Energy, Inc Elevation 3317 KB 3312 GL
 Address 7701 E. Kellogg Dr STE 710 P.O. Box 783140 Wichita, KS 67207
 Co. Rep / Geo. Sean Deenihan Rig WW #24
 Location: Sec. 26 Twp. 8s Rge. 35w Co. Thomas State KS

Interval Tested 4120 - 4180 Zone Tested Towolo - LKC 'A'
 Anchor Length 60 Drill Pipe Run 3985 Mud Wt. 8.9
 Top Packer Depth 4115 Drill Collars Run 124 Vis 59
 Bottom Packer Depth 4120 Wt. Pipe Run Ø WL 92
 Total Depth 4180 Chlorides 6200 ppm System LCM 1st

Blow Description IF: 1" blow
IF: No return
FF: 1/2" blow
FST: No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>80</u>	<u>MUD</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 80 BHT 120 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic	<u>2033</u>	<input checked="" type="checkbox"/> Test	<u>1250'</u>	T-On Location	<u>2000</u>	<u>4-26</u>
(B) First Initial Flow	<u>25</u>	<input checked="" type="checkbox"/> Jars	<u>250'</u>	T-Started	<u>2145</u>	<u>11</u>
(C) First Final Flow	<u>51</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75'</u>	T-Open	<u>2357</u>	<u>11</u>
(D) Initial Shut-In	<u>1233</u>	<input checked="" type="checkbox"/> Circ Sub	<u>NC</u>	T-Pulled	<u>0157</u>	<u>4-27</u>
(E) Second Initial Flow	<u>54</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>0441</u>	<u>11</u>
(F) Second Final Flow	<u>79</u>	<input checked="" type="checkbox"/> Mileage	<u>154 R/Y 238.70</u>	Comments		
(G) Final Shut-In	<u>1214</u>	<input type="checkbox"/> Sampler				
(H) Final Hydrostatic	<u>1980</u>	<input type="checkbox"/> Straddle				

<input type="checkbox"/> Ruined Shale Packer	
<input type="checkbox"/> Ruined Packer	
<input type="checkbox"/> Extra Packer	
<input type="checkbox"/> Extra Copies	
Initial Open	<u>30</u>
Initial Shut-In	<u>30</u>
Final Flow	<u>30</u>
Final Shut-In	<u>30</u>
Sub Total	<u>Ø</u>
Total	<u>1813.70</u>
MP/DST Disc't	
Sub Total	<u>1813.70</u>

Approved By _____ Our Representative

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAY 03 2012
BY: _____

Test Ticket

NO. 46694

Well Name & No. FS/Brenn Unit 1-26 Test No. 2 Date 4/27/12
 Company Red Out Energy, Inc Elevation 3317 KB 3312 GL
 Address 7701 E. Kellogg Dr. STE 718 Po Box 793140 W. Chicago, KS 67207
 Co. Rep / Geo. Sean Deenchan Rig WW #4
 Location: Sec. 26 Twp. 8s Rge. 35w Co. Thomas State Ks

Interval Tested 4189 - 4242 Zone Tested LKC B-C-D
 Anchor Length 53' Drill Pipe Run _____ Mud Wt. 9.1
 Top Packer Depth 4184 Drill Collars Run _____ Vis 51
 Bottom Packer Depth 4189 Wt. Pipe Run Ø WL 9.2
 Total Depth 4242 Chlorides 6200 ppm System LCM 2[#]

Blow Description IF! BOB @ 20 min
ISI! No return.
FF! BOB @ 20 min.
FST! No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>550</u>	<u>MCW</u>			<u>90</u>	<u>10</u>
Rec	Feet of	%gas	%oil	%water	%mud
	<u>OIL SPOTS</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 550 BHT 130 Gravity - API RW 200 @ 64 °F Chlorides 39,000 ppm

(A) Initial Hydrostatic <u>2061</u>	<input checked="" type="checkbox"/> Test <u>1250'</u>	T-On Location <u>1130</u>
(B) First Initial Flow <u>35</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>1237</u>
(C) First Final Flow <u>153</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>1422</u>
(D) Initial Shut-In <u>1237</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>1722</u>
(E) Second Initial Flow <u>156</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>1402</u>
(F) Second Final Flow <u>277</u>	<input checked="" type="checkbox"/> Mileage <u>154 R/T 238.70</u>	Comments _____
(G) Final Shut-In <u>1218</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1998</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>Ø</u>
Final Flow <u>45</u>	<input type="checkbox"/> Day Standby _____	Total <u>1813.70</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1813.70</u>	

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRIBOLITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAY 03 2012

Test Ticket

NO. 46695

Well Name & No. FS/brem Unit 1-26 Test No. 3 Date 4/28/12
 Company Red Oak Energy, Inc. Elevation 3317 KB 3312 GL
 Address 7701 E. Kellogg Pr. STE 710 PO Box 783440 Wichita KS 67207
 Co. Rep / Geo. Sean Deenhan Rig WW#4
 Location: Sec. 26 Twp. 8s Rge. 35w Co. Thomas State Ks

Interval Tested 4241 - 4294 Zone Tested LKC E-F-G
 Anchor Length 53' Drill Pipe Run 3109 Mud Wt. 9.1
 Top Packer Depth 4236 Drill Collars Run 124 Vis 52
 Bottom Packer Depth 4241 Wt. Pipe Run Ø WL 7.2
 Total Depth 4294 Chlorides 7,060 ppm System LCM 1#
 Blow Description IF: BOB @ 45 sec.
ISI: No Return
PF: BOB @ 1 min.
FSI: No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>2250</u>	<u>SNCW</u>			<u>17</u>	<u>5</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2250 BHT 134 Gravity — API RW .170 @ 55 ° F Chlorides 55,000 ppm
 (A) Initial Hydrostatic 2092 Test 1250' T-On Location 0100
 (B) First Initial Flow 427 Jars 250' T-Started 0137
 (C) First Final Flow 799 Safety Joint 75' T-Open 0344
 (D) Initial Shut-In 1291 Circ Sub used! 50' T-Pulled 0514
 (E) Second Initial Flow 743 Hourly Standby T-Out 0744
 (F) Second Final Flow 1013 Mileage 154 Rte 238.70 Comments _____
 (G) Final Shut-In 1291 Sampler _____
 (H) Final Hydrostatic 2044 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1863.70 MP/DST Disc't _____

Initial Open 15
 Initial Shut-In 30
 Final Flow 15
 Final Shut-In 30
 Approved By _____ Our Representative [Signature]
 Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

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Test Ticket

NO. 46696

BY: _____

Well Name & No. FS/Brenn Unit # 1-26 Test No. 4 Date 4/28/12
 Company Red Oak Energy, Inc. Elevation 3317 KB 3312 GL
 Address 7701 E. Kellogg Dr. STE 70 PO Box 783140 Wichita, KS 67207
 Co. Rep / Geo. Scan Drenihan Rig WW #4
 Location: Sec. 26 Twp. 8s Rge. 35W Co. Thomas State Ks

Interval Tested 26 4330 4384 Zone Tested LKC H-I-5
 Anchor Length 54' Drill Pipe Run 4203 Mud Wt. 9.2
 Top Packer Depth 4325 Drill Collars Run 124 Vis 49
 Bottom Packer Depth 4330 Wt. Pipe Run 0 WL 7.2
 Total Depth 4384 Chlorides 7000 ppm System LCM 2#

Blow Description FF: Surface blow
ISI: No return.
PF: No blow. Surface blow.
PSI: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>70</u>	<u>SOCM</u>		<u>2</u>	<u>98</u>	
<u>2</u>	<u>OIL</u>		<u>100</u>		

Rec Total 72 BHT 120 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2177</u>	<input checked="" type="checkbox"/> Test <u>1250'</u>	T-On Location _____
(B) First Initial Flow <u>43</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>1729</u>
(C) First Final Flow <u>61</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>1906</u>
(D) Initial Shut-In <u>1224</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>2106</u>
(E) Second Initial Flow <u>60</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>2238</u>
(F) Second Final Flow <u>66</u>	<input checked="" type="checkbox"/> Mileage <u>154 RT</u> <u>238.70</u>	Comments _____
(G) Final Shut-In <u>1132</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2045</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby _____	Total <u>1813.70</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1813.70</u>	

Approved By _____ Our Representative [Signature]

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Test Ticket

BY: _____

NO. 46697

Well Name & No. FS/Bran Unit # 1-26 Test No. 5 Date 4/29/12
 Company Red Oak Energy, Inc Elevation 3317 KB 3312 GL
 Address 2701 E. Kellogg Dr. STE 700 P.O. Box 783140 Wichita, Ks 67207
 Co. Rep / Geo. Sean Deenhan Rig WW# 44
 Location: Sec. 26 Twp. 8S Rge. 35W Co. Thomas State Ks

Interval Tested 4383 - 4452 Zone Tested 2KL "K-L"
 Anchor Length 69 Drill Pipe Run 4264 Mud Wt. 9.2
 Top Packer Depth 4378 Drill Collars Run 124 Vis 59
 Bottom Packer Depth 4383 Wt. Pipe Run Ø WL 10.4
 Total Depth 4452 Chlorides 9400 ppm System LCM 2nd

Blow Description IF: 4" blow
IS: No return.
FF: BOB @ 43 min
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>OIL</u>	<u>100</u>			
<u>325</u>	<u>50 MCW</u>	<u>2</u>	<u>85</u>	<u>13</u>	
	<u>80' GIP</u>				

Rec Total 340 BHT 136 Gravity 25 API RW 120 @ 68 °F Chlorides 64000 ppm

(A) Initial Hydrostatic <u>2153</u>	<input checked="" type="checkbox"/> Test <u>1250'</u>	T On Location <u>0600</u>
(B) First Initial Flow <u>27</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>0631</u>
(C) First Final Flow <u>104</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>0824</u>
(D) Initial Shut-In <u>1302</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>Ø 1124</u>
(E) Second Initial Flow <u>105</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1314</u>
(F) Second Final Flow <u>184</u>	<input checked="" type="checkbox"/> Mileage <u>154 MT 238.70</u>	Comments _____
(G) Final Shut-In <u>1286</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2078</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>Ø</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1813.70</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't _____
	Sub Total <u>1813.70</u>	

Approved By _____ Our Representative [Signature]

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MAY 03 2012

Test Ticket

NO. 46698

BY: _____

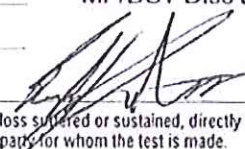
Well Name & No. FS/Brenn Unit # 1-26 Test No. 6 Date 4/30/12
 Company Red Oak Energy, Inc Elevation 3317 KB 3312 GL
 Address 7701 E. Kellogg Dr STE 700 PO Box 783140 Wichita, ks 67207
 Co. Rep / Geo. Sean Deenihan. Rig WW #4
 Location: Sec. 26 Twp. 8S Rge. 35W Co. Thomas State Ks

Interval Tested 4463-4583 Zone Tested Pawnee
 Anchor Length 115 Drill Pipe Run 4329 Mud Wt. 9.2
 Top Packer Depth 4463 Drill Collars Run 124 Vis 58
 Bottom Packer Depth 4468 Wt. Pipe Run Ø WL 10.4
 Total Depth 4583 Chlorides 11,000 ppm System LCM 2th
 Blow Description IF: 2" blow
ISS: No return.
FF: 1" blow
FSI: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>80</u>	<u>MUD (OIL SPOTS)</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 80 BHT 123 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2321</u>	<input checked="" type="checkbox"/> Test <u>1250'</u>	T-On Location <u>0045</u>
(B) First Initial Flow <u>29</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>0102</u>
(C) First Final Flow <u>66</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>0310</u>
(D) Initial Shut-In <u>917</u>	<input checked="" type="checkbox"/> Circ Sub <u>1/2</u>	T-Pulled <u>0510</u>
(E) Second Initial Flow <u>52</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0709</u>
(F) Second Final Flow <u>68</u>	<input checked="" type="checkbox"/> Mileage <u>154 R/T 238.70</u>	Comments _____
(G) Final Shut-In <u>828</u>	<input type="checkbox"/> Sampler	<input type="checkbox"/> Ruined Shale Packer
(H) Final Hydrostatic <u>2166</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	Sub Total <u>Ø</u>
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Total <u>1813.70</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	MP/DST Disc't _____
	<input type="checkbox"/> Accessibility	
Sub Total <u>1813.70</u>		

Approved By _____ Our Representative 

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Test Ticket

NO. 46699

BY: _____

Well Name & No. FS/Brenn Unit #1-26 Test No. 7 Date 4/30/12
 Company Red Oak Energy, Inc. Elevation 3317 KB 3312 GL
 Address 7701 E. Kellogg Dr STE 700 P.O. Box 783140 Wichita, KS 67207
 Co. Rep / Geo. Sean Duenhan Rig WJ#4
 Location: Sec. 26 Twp. 8S Rge. 35 W Co. Thomas State KS

Interval Tested 4576 - 4640 Zone Tested Myric Station - Ft Scott
 Anchor Length 64' Drill Pipe Run 4453 Mud Wt. 9.1
 Top Packer Depth 4571 Drill Collars Run 124 Vis 49
 Bottom Packer Depth 4576 Wt. Pipe Run 8 WL 10.4
 Total Depth 4640 Chlorides 11,000 ppm System LCM 2#

Blow Description IF: Surface blow
ISI: No return
FF: No blow
FST: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>65</u>	<u>MUD (OIL SPOTS)</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 65 BHT 121 Gravity - API RW - @ - F Chlorides _____ ppm

(A) Initial Hydrostatic	<u>2298</u>	<input checked="" type="checkbox"/> Test	<u>1250'</u>	T-On Location	<u>1400</u>
(B) First Initial Flow	<u>53</u>	<input checked="" type="checkbox"/> Jars	<u>250'</u>	T-Started	<u>1421</u>
(C) First Final Flow	<u>62</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75'</u>	T-Open	<u>1558</u>
(D) Initial Shut-In	<u>299</u>	<input checked="" type="checkbox"/> Circ Sub	<u>nk</u>	T-Pulled	<u>1758</u>
(E) Second Initial Flow	<u>64</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>1937</u>
(F) Second Final Flow	<u>67</u>	<input checked="" type="checkbox"/> Mileage	<u>150 1/2</u>	Comments	
(G) Final Shut-In	<u>125</u>	<input type="checkbox"/> Sampler	<u>238.70</u>		
(H) Final Hydrostatic	<u>2186</u>	<input type="checkbox"/> Straddle			

Initial Open	<u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In	<u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow	<u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In	<u>30</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
		<input type="checkbox"/> Accessibility	Total <u>1813.70</u>
		Sub Total <u>1813.70</u>	MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

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RECEIVED
MAY 03 2012
BY: _____

Test Ticket

NO. 46700

Well Name & No. FS Bienn Unit #1-26 Test No. 8 Date 5/01/12
 Company Red Oak Energy, Inc Elevation _____ KB _____ GL _____
 Address 7201 E. Kellogg Dr STE 700 P.O. Box 783140 Wichita, KS 67207
 Co. Rep / Geo. Sean Decuman Rig WW#4
 Location: Sec. 26 Twp. 8s Rge. 35w Co. Thomas State KS

Interval Tested 4650 4762 Zone Tested Johnson
 Anchor Length 112 Drill Pipe Run 4517 Mud Wt. 9.4
 Top Packer Depth 4645 Drill Collars Run 124 Vis 54
 Bottom Packer Depth 4650 Wt. Pipe Run Ø WL 9.6
 Total Depth 4762 Chlorides 10,500 ppm System LCM 2#
 Blow Description IF: BOB @ 10 min.
ISI: No return
FF: BOB @ 12 min
FSI: Surface blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>80</u>	<u>GS MCO</u>	<u>5</u>	<u>90</u>	<u>5</u>	
<u>600</u>	<u>WOCM</u>		<u>20</u>	<u>15</u>	<u>65</u>
<u>240</u>	<u>MCW (OIL SPOTS)</u>			<u>85</u>	<u>15</u>
	<u>160' GLP</u>				

Rec Total 920 BHT 134 Gravity 2.6 API RW 100 @ 74 °F Chlorides 71,000 ppm

(A) Initial Hydrostatic <u>2399</u>	<input checked="" type="checkbox"/> Test <u>1250'</u>	T-On Location <u>0530</u>
(B) First Initial Flow <u>43</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>0556</u>
(C) First Final Flow <u>212</u>	<input checked="" type="checkbox"/> Safety Joint <u>76'</u>	T-Open <u>0757</u>
(D) Initial Shut-In <u>1330</u>	<input checked="" type="checkbox"/> Circ Sub <u>1/2</u>	T-Pulled <u>0957</u>
(E) Second Initial Flow <u>217</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1307</u>
(F) Second Final Flow <u>319</u>	<input checked="" type="checkbox"/> Mileage <u>154 1/2</u> <u>238.70</u>	Comments _____
(G) Final Shut-In <u>1347</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2302</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>Ø</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1813.70</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't _____
	Sub Total <u>1813.70</u>	

Approved By _____ Our Representative [Signature]
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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 46601

Well Name & No. FS/Brenn Unit #1-26 Test No. 9 Date 09/03/12
 Company Red Oak Energy, Inc. Elevation 3317 KB 3312 GL
 Address 7701 E. Kellogg Dr. STE 700 P.O. Box 783140 Wichita, KS 67207
 Co. Rep / Geo. Sean Deenhan Rig WW#4
 Location: Sec. 26 Twp. 8S Rge. 35W Co. Thomas State Ks

Interval Tested 4646-4725 Zone Tested Johnson
 Anchor Length 72' 200' Tailpipe Drill Pipe Run 4452 Mud Wt. 9.2
 Top Packer Depth 4646 4641 Drill Collars Run 185 Vis 61
 Bottom Packer Depth 4646 4725 STAIRS Wt. Pipe Run B WL 8.8
 Total Depth 4925 Chlorides 7000 ppm System LCM 2#
 Blow Description IF: BOB@ 23 min.
ISJ: No return.
FF: BOB@ 22 min.
FST: 3" return.

Rec	Feet of	%gas	%oil	%water	%mud
80	MCO	95		5	
250	MCO	50		50	
240	MCO		60	40	
	170' GIP				

Rec Total 570' BHT 133 Gravity 2.0 API RW 110 @ 70 °F Chlorides 69000 ppm

(A) Initial Hydrostatic	<u>2491</u>	<input checked="" type="checkbox"/> Test	<u>1250'</u>	T-On Location	<u>0145</u>
(B) First Initial Flow	<u>42</u>	<input checked="" type="checkbox"/> Jars	<u>250'</u>	T-Started	<u>0249</u>
(C) First Final Flow	<u>169</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75'</u>	T-Open	<u>0504</u>
(D) Initial Shut-In	<u>1386</u>	<input checked="" type="checkbox"/> Circ Sub N/C		T-Pulled	<u>0804</u>
(E) Second Initial Flow	<u>171</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>1055</u>
(F) Second Final Flow	<u>279</u>	<input checked="" type="checkbox"/> Mileage	<u>154 RT 238.70</u>	Comments	
(G) Final Shut-In	<u>1350</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>2308</u>	<input checked="" type="checkbox"/> Straddle	<u>600'</u>	<input type="checkbox"/> Ruined Shale Packer	
		<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	
Initial Open	<u>30</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Initial Shut-In	<u>30</u>	<input type="checkbox"/> Extra Recorder		Sub Total	<u>425.09</u>
Final Flow	<u>60</u>	<input checked="" type="checkbox"/> Day Standby	<u>1 day + 12 3/4 hr</u>	Total	<u>2838.79</u>
Final Shut-In	<u>60</u>	<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	<u>2413.70</u>		

Approved By _____

Our Representative [Signature]

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