



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Klabzuba oil & Gas Inc.  
 700 17th St. SE. 1300  
 Denver Co. 80202  
 ATTN: Richard Bell

**34 3 25w Norton Ks**  
**Brooks #34-11-3-25**  
 Job Ticket: 042962 **DST#: 3**  
 Test Start: 2012.01.10 @ 02:20:00

## GENERAL INFORMATION:

Formation: **LKC-F,G**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 04:17:30  
 Time Test Ended: 09:44:00  
 Interval: **3530.00 ft (KB) To 3576.00 ft (KB) (TVD)**  
 Total Depth: 3576.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Chuck Kreuzer Jr.  
 Unit No: 36  
 Reference Elevations: 2457.00 ft (KB)  
 2447.00 ft (CF)  
 KB to GR/CF: 10.00 ft

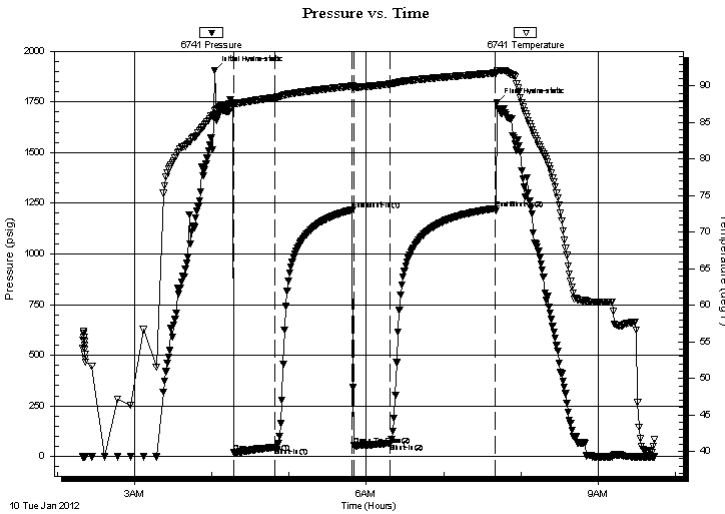
## Serial #: 6741

**Outside**

Press @ Run Depth: 66.00 psig @ 3565.56 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.01.10 End Date: 2012.01.10 Last Calib.: 2012.01.10  
 Start Time: 02:20:05 End Time: 09:43:59 Time On Btm: 2012.01.10 @ 04:02:30  
 Time Off Btm: 2012.01.10 @ 07:41:30

**TEST COMMENT:** IF: Fair blow, Built to 6 1/2 in. over 30 mins.  
 IS: No blow back over 60 mins.  
 FF: Fair blow, Built to 4 in. over 30 mins.  
 FS: No blow back over 60 mins.

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1905.03	86.66	Initial Hydro-static
15	19.41	87.52	Open To Flow (1)
47	46.32	88.43	Shut-In(1)
107	1217.21	90.01	End Shut-In(1)
108	53.78	89.81	Open To Flow (2)
136	66.00	90.26	Shut-In(2)
218	1223.53	91.78	End Shut-In(2)
219	1745.26	92.07	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	sampler- 400psi.-G 1000ml. O-2000ml.	0.00
60.00	HOCM-25% m75% o	0.30
60.00	go-10% g90% o	0.30
30.00	go-20% g80% o	0.42
0.00	27 @ 40* =29	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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**FLUID SUMMARY**

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**Brooks #34-11-3-25**

Job Ticket: 042962

**DST#: 3**

ATTN: Richard Bell

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## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbf

Water Loss: 6.40 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbf
0.00	sampler- 400psi.-G 1000Ml. O-2000ml.	0.000
60.00	HOCM-25% <sub>m</sub> 75% <sub>o</sub>	0.295
60.00	go-10% <sub>g</sub> 90% <sub>o</sub>	0.295
30.00	go-20% <sub>g</sub> 80% <sub>o</sub>	0.421
0.00	27 @ 40* = 29	0.000

Total Length: 150.00 ft

Total Volume: 1.011 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6741

Outside

Klabzuba oil & Gas Inc.

Brooks #34-11-3-25

DST Test Number: 3

