



DRILL STEM TEST REPORT

Coral Coast Petroleum L.C

22-32-21w Clark

8100 22nd st N Wichita 67226

Stephens #6

Job Ticket: 17762

DST#: 1

ATTN: Derek Patterson

Test Start: 2012.10.18 @ 10:00:00

GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:17:30

Time Test Ended: 21:42:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jared Scheck

Unit No: Great Bend -

Interval: 6378.00 ft (KB) To 6417.00 ft (KB) (TVD)

Reference Elevations: 2067.00 ft (KB)

Total Depth: 6417.00 ft (KB) (TVD)

2057.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6838

Press @ RunDepth: 1192.38 psia @ ft (KB)

Capacity: 5000.00 psia

Start Date: 2012.10.18

End Date: 2012.10.18

Last Calib.: 2012.10.18

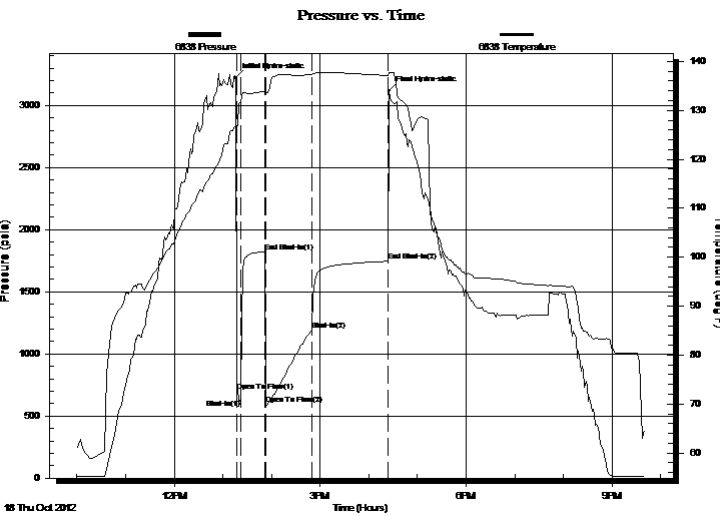
Start Time: 10:00:00

End Time: 21:42:00

Time On Btm: 2012.10.18 @ 13:15:30

Time Off Btm: 2012.10.18 @ 16:25:00

TEST COMMENT: 1st Opening 6 Minutes-Strong blow built bottom of bucket in 30 sec gas to surface 5 minutes see gas report
 1st Shut-in 30 Minutes-Yes blow back
 2nd Opening 60 Minutes-Strong blow built bottom of bucket in 30 sec
 2nd Shut-in 90 Minutes- Yes blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	3224.16	126.71	Initial Hydro-static
2	703.26	125.96	Open To Flow (1)
7	632.25	131.83	Shut-In(1)
36	1820.36	133.93	End Shut-In(1)
38	596.73	133.54	Open To Flow (2)
94	1192.38	137.33	Shut-In(2)
188	1745.90	137.14	End Shut-In(2)
190	3117.07	137.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3280.00	clean gassy oil 25%gas 75%oil	46.01
120.00	w ater	1.68
0.00	3017 feet gas in pipe	0.00
0.00	Gravity oil 40	0.00
0.00	chlorides 80,000 resistivity 3.@65 deg	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	0.75	14.50	226.49
Last Gas Rate	0.75	6.00	93.72
Max. Gas Rate	0.75	14.50	226.49