



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

O Brien Resources
 P.O. Box 6149
 Shreveport, LA 71136
 ATTN: Kurt Talbott

2-17s-30w Lane Ks
Sharp Seed Lease 2#1
 Job Ticket: 43834 **DST#: 6**
 Test Start: 2011.10.01 @ 02:00:47

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 08:08:47
 Tester: Brandon Turley
 Time Test Ended: 13:47:17
 Unit No: 35
 Interval: **4269.00 ft (KB) To 4390.00 ft (KB) (TVD)**
 Reference Elevations: 2858.00 ft (KB)
 Total Depth: 4390.00 ft (KB) (TVD)
 2851.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 7.00 ft

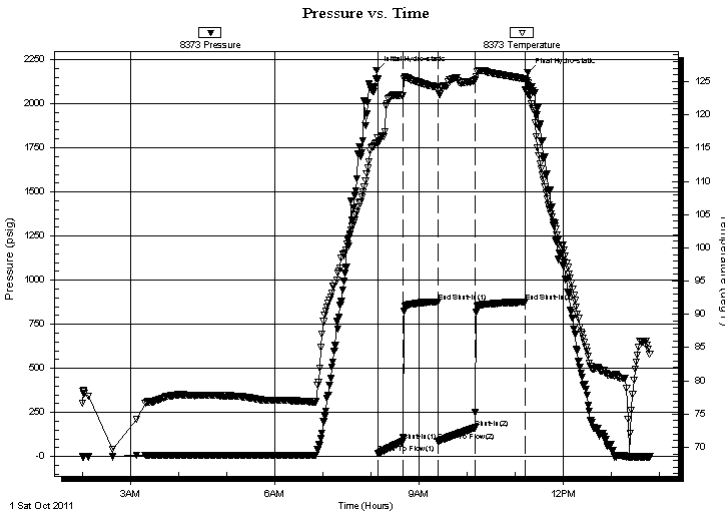
Serial #: 8373

Inside

Press @ Run Depth: 163.30 psig @ 4270.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.10.01 End Date: 2011.10.01 Last Calib.: 2011.10.01
 Start Time: 02:00:52 End Time: 13:47:17 Time On Btm: 2011.10.01 @ 08:07:02
 Time Off Btm: 2011.10.01 @ 11:15:32

TEST COMMENT: IF: BOB in 18 min.
 IS: No return.
 FF: BOB in 26 min.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2188.59	115.84	Initial Hydro-static
2	17.98	115.72	Open To Flow (1)
33	85.54	122.90	Shut-In(1)
77	876.99	124.19	End Shut-In(1)
77	87.84	123.61	Open To Flow (2)
123	163.30	125.15	Shut-In(2)
186	875.05	125.41	End Shut-In(2)
189	2175.22	124.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mcw 90%w 10%m	0.87
124.00	mcw 80%w 20%m	1.74
124.00	w cm trace of oil 40%w 60%m	1.74
31.00	mcw 90%o 10%m	0.43

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 29000 ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl	
Water Loss: 10.39 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 4200.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	mcw 90%w 10%m	0.870
124.00	mcw 80%w 20%m	1.739
124.00	w cm trace of oil 40%w 60%m	1.739
31.00	mcw 90%o 10%m	0.435

Total Length: 341.00 ft Total Volume: 4.783 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: .21@82=29000

Pressure vs. Time

