



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: Deeds 1 Dst 1

TIME ON: 01:40
 TIME OFF: 05:51

Company Raymond Oil Company Inc Lease & Well No. Deeds 1
 Contractor L.D Drilling Charge to Raymond Oil Company Inc.
 Elevation 3400 KB Formation _____ Lan "A" Effective Pay _____ Ft. Ticket No. RR080
 Date 09/08/2014 Sec. 15 Twp. _____ 5 S Range _____ 37 W County Cheyenne State KANSAS
 Test Approved By Kim Shoemaker Diamond Representative RICKY RAY

Formation Test No. 1 Interval Tested from 4209 ft. to 4290 ft. Total Depth 4290 ft.
 Packer Depth 4204 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4209 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 4191 ft. Recorder Number 0062 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 4277 ft. Recorder Number 5954 Cap. 5000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.0 Water Loss 9.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 1800 P.P.M. Drill Pipe Length 4176 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number na Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NA Reversed Out NA Anchor Length 81A (17P) ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: MISS RUN (Hit Bridge 24 stands off Bottom)
 2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

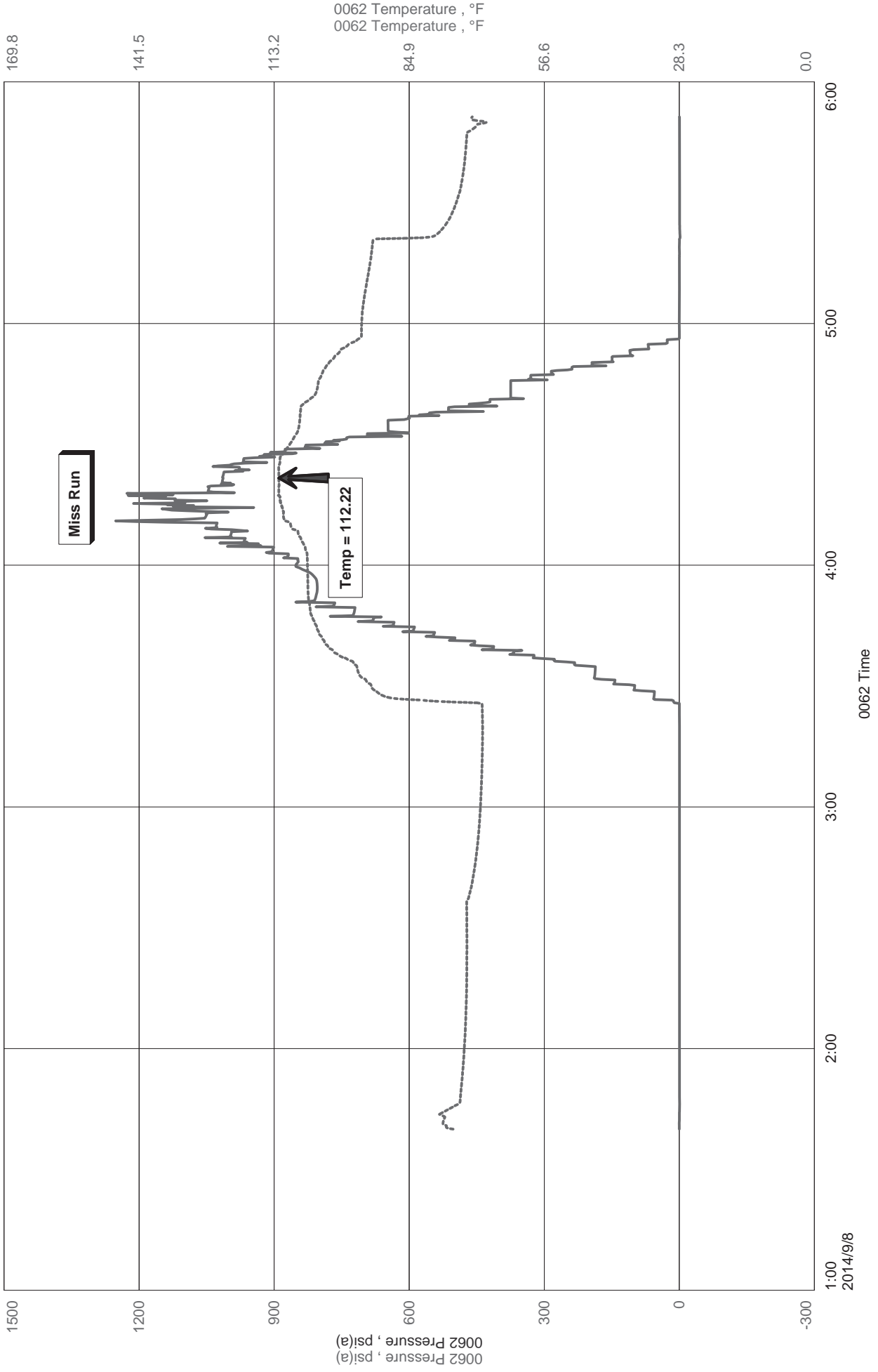
Time Set Packer(s) Miss Run A.M. P.M. Time Started Off Bottom Miss Run A.M. P.M. Maximum Temperature 112
 Initial Hydrostatic Pressure..... (A) _____ P.S.I.
 Initial Flow Period..... Minutes (B) _____ P.S.I. to (C) _____ P.S.I.
 Initial Closed In Period..... Minutes (D) _____ P.S.I.
 Final Flow Period..... Minutes (E) _____ P.S.I. to (F) _____ P.S.I.
 Final Closed In Period..... Minutes (G) _____ P.S.I.
 Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Raymond Oil Company Inc
Dst 1 Lan "A" (4209-4290)
Start Test Date: 2014/09/08
Final Test Date: 2014/09/08

Deeds 1
Formation: Dst 1 Lan "A" (4209-4290)
Pool: Wildcat
Job Number: RR080

Deeds 1





Diamond Testing LLC
 P.O. Box 157
 HoisingtonKS 67544

Ricky Ray - Tester
(620) 617-7261

Wellsite Report

General Information

Company Name	Raymond Oil Company Inc
Contact	Clark Sandberg
Well Operator	Raymond Oil Company Inc
Well Name	Deeds 1
Surface Location	Sec: 15-5s-37w (Cheyenne County)
Field	Wildcat
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	Kim Shoemaker
Gauge Name	0062

Test Information

Job Number	RR080
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 1 Lan "A" (4209-4290)
Start Test Date	2014/09/08 YYYY/MM/DD
Start Test Time	01:40:00 HH:mm:ss
Final Test Date	2014/09/08 YYYY/MM/DD
Final Test Time	05:51:00 HH:mm:ss

Test Results

Miss Run (Hit Bridge 24 stands of bottom)

