# DIAMOND TESTING

General Information Report

**Start Test Time** 

**Final Test Time** 

14:53:00

23:30:00

#### **General Information**

Company Name Contact Well Name	MULL DRILLING COMPANY, INC. MARK SHREVE THOMPSON #1-1	Representative Well Operator Report Date	TIM VENTERS MULL DRILLING COMPANY, INC. 2014/10/27
Unique Well ID	DST #2, CHEROKEE, 4268-4352	Prepared By	TIM VENTERS
Surface Location	SEC 1-16S-23W, NESS CO. KS.		
Field	WILDCAT	Qualified By	TYLER SANDERS
Well Type	Vertical	•	
Test Type	CONVENTIONAL		
Formation	DST #2, CHEROKEE, 4268-4352		
Well Fluid Type	01 Oil		

Test Recovery:

**Start Test Date** 

**Final Test Date** 

**RECOVERED: 115' GAS IN PIPE** 

240' VSMCO, 99% OIL, 1% MUD, GRAVITY: 33

2014/10/26

2014/10/26

20' SMCO, 92% OIL, 8% MUD 60' HOCM, 45% OIL, 55% MUD

320' TOTAL FLUID

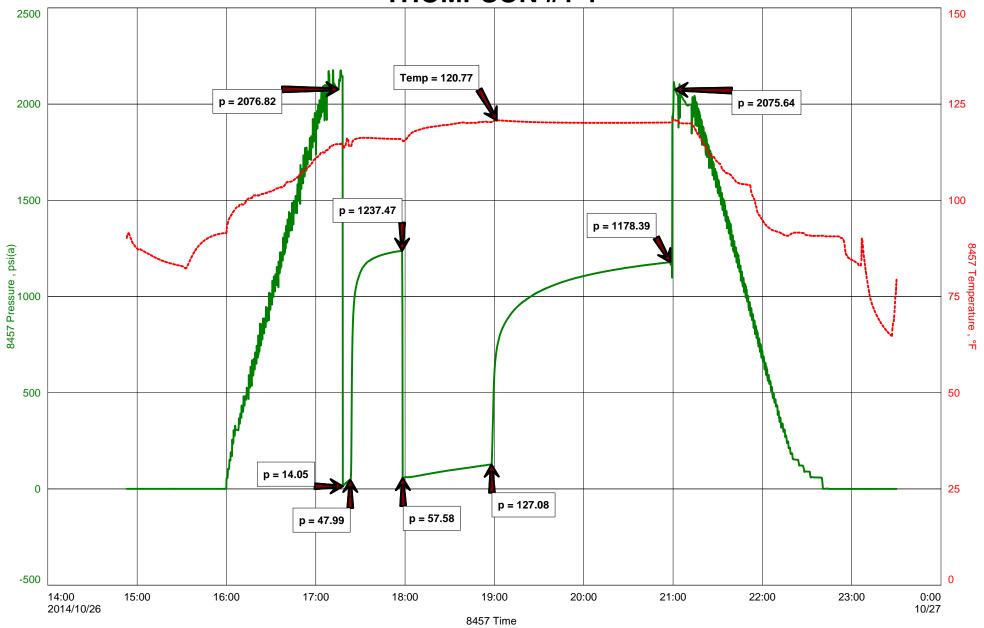
TOOL SAMPLE: 25% OIL, 75% MUD

MULL DRILLING COMPANY, INC. DST #2, CHEROKEE, 4268-4352

Start Test Date: 2014/10/26 Final Test Date: 2014/10/26 THOMPSON #1-1 Formation: DST #2, CHEROKEE, 4268-4352

Pool: WILDCAT Job Number: T411

## **THOMPSON #1-1**





#### DIAMOND TESTING P.O. Box 157

# HOISINGTON, KANSAS 67544

(800) 542-7313

### **DRILL-STEM TEST TICKET**

TIME ON: \_14;53 TIME OFF: 23:30

FILE: THOMPSON1-1DST2

Company MULL DRILLING COMPANY, INC.	Lease & Well No. THOMPSON #1-1				
Contractor WW DRILLING, LLC RIG #4	Charge to MULL DRILLING COMPANY, INC.				
Elevation 2394 KB Formation CHEROKEE	Effective PayFt. Ticket NoT411				
Date 10-26-14 Sec. 1 Twp. 16 S Ra	nge23 W CountyNESSStateKANSAS				
Test Approved By TYLER SANDERS	Diamond Representative TIMOTHY T. VENTERS				
Formation Test No. 2 Interval Tested from 420	68 ft. to4352 ft. Total Depth4352 ft.				
Packer Depthin.	Packer depthft. Size6 3/4 in.				
Packer Depth 4268 ft. Size 6 3/4 in.	Packer depthft. Size6 3/4in.				
Depth of Selective Zone Set					
Top Recorder Depth (Inside) 4254 ft.	Recorder Number8457 Cap10,000 P.S.I.				
Bottom Recorder Depth (Outside)ft.	Recorder Number 11030 Cap. 5,025 P.S.I.				
Below Straddle Recorder Depthft.	Recorder NumberCapP.S.I.				
Mud Type CHEMICAL Viscosity 57	Drill Collar Length 120 ft. I.D. 2 1/4 in.				
Weight 9.3 Water Loss 8.4 cc.	Weight Pipe Length0 ft. I.D2 7/8 in				
Chlorides 5,200 P.P.M.	Drill Pipe Length 4120 ft. I.D 3 1/2 in				
Jars: Make STERLING Serial Number STY. JT.	Test Tool Length 28 ft. Tool Size 3 1/2-IF in				
Did Well Flow?NOReversed OutNO	Anchor Length 28 ft. Size 4 1/2-FH in				
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	62' DP IN ANCHOR Surface Choke Size 1 in. Bottom Choke Size 5/8 in				
Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING TO 2 1/2 INCHES. (NO BB)					
<sup>2nd Open:</sup> VERY WEAK SURFACE BLOW, BUILDII	NG, REACHING BOB 27 1/2 MIN. (NO BB)				
Recovered 115 ft. of GAS IN PIPE					
Recovered 240 ft. of VSMCO, 99% OIL, 1% MUD					
Recovered 20 ft. of SMCO, 92% OIL, 8% MUD					
Recovered 60 ft. of HOCM, 45% OIL, 55% MUD					
Recovered320 ft. of TOTAL FLUID	Price Job				
Recoveredft. of	Other Charges				
Remarks:	Insurance				
TOOL SAMPLE: 25% OIL, 75% MUD	Total				
Time Set Packer(s) 5:22 PM P.M. Time Started Off Bot	tom 8:57 PM A.M. Maximum Temperature 121 deg.				
Initial Hydrostatic Pressure	(A) 2077 P.S.I.				
Initial Flow Period	(B) 14 P.S.I. to (C) 48 P.S.I.				
Initial Classed In Period Minutes 30					
Initial Closed In Period Minutes	(D)P.S.I.				
Final Flow Period	(E)58 P.S.I. to (F)127 P.S.I.				
miliai closed in Periodiviindites					