#3-10 St Joseph Formation: Lansing H-I Pool: Wildcat Job Number: K090 5513 Temperature, °F 147 126 105 42 84 21 0 12:00 10:00 p = 1998.118:00 #3-10 St Joseph p = 942.335513 Time 00:9 p = 348.73 Temp = 121.57p = 199.30p = 1023.97p = 187.90 4:00 p = 42.8 p = 2013.142:00 New Gulf Operating LLC DST #3 Lansing H-I 4174-4240 Start Test Date: 2014/02/21 Final Test Date: 2014/02/21 0:00 2014/2/21 513 Pressure , psi(a) 2400 2000 1600 400 -400 0

C:\Users\Roger Friedly\Desktop\3stjodst3.fkt 21-Feb-14 Ver



#### **JASON MCLEMORE**

#### CELL # 620-617-0527

## **General Information**

Company Name New Gulf Operating LLC

Contact Jim Henkle Job Number K090 **Well Name** #3-10 St Joseph Representative **Jason McLemore Unique Well ID** DST #3 Lansing H-I 4174-4240 Well Operator **New Gulf Operating LLC Surface Location** 10-12-32 Logan Prepared By **Jason McLemore** Wilgcat Qualified By Field John Goldsmith Vertical Test Unit **Well Type** #7

### Test Information

Representative
Test Type
Drill Stem Test
Well Operator
Lansing H-I
Well Fluid Type
Test Purpose (AEUB)

Report Date
O1 Oil
Prepared By
Initial Test
Jason McLemore
New Gulf Operating LLC
Prepared By
Jason McLemore
Jason McLemore

 Start Test Date
 2014/02/21 Start Test Time
 01:34:00

 Final Test Date
 2014/02/21 Final Test Time
 10:15:00

#### **Test Results**

#### **RECOVERED:**

610 Gassy Oil. 20% Gas, 80% Oil

240 VSOCMW, 2% Oil, 58% Water, 40% Mud

1670' Gas In Pipe

Gravity: 40.5

CHLORIDES: 47000

PH: 7



# P.O. Box 157 DISINGTON, KANSAS, 6754

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: 3stjodst3

TIME ON: 1:34 AM

TIME OFF: 10:15 AM

Company New Gulf Operating, LLC	Lease & Well No. #3-10 St Joseph
Contractor Val #4	Charge to New Gulf Operating, LLC
	E-F_Effective PayFt. Ticket NoK090
Date 2-21-14 Sec. 10 Twp. 12 S	RangeState_ KANSAS
Test Approved By John Goldsmith	
Formation Test No. 3 Interval Tested from	
Packer Depth4169 ft. Size6 3/4in.	Packer depthft. Size 6 3/4 in.
Packer Depth 4174 ft. Size 6 3/4 in.	Packer depthft. Size 6 3/4 in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 4155 ft.	Recorder Number5513 Cap5000 P.S.I.
Bottom Recorder Depth (Outside) 4256 ft.	Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth ft.	Recorder Number Cap. P.S.I.
Mud Type Chemical Viscosity 45	Drill Collar Length 0 ft. I.D. 2 1/4 ii
Weight 9.2 Water Loss 6.8	c. Weight Pipe Length 0 ft. I.D. 2 7/8
Chlorides 2500 P.P.M.	Drill Pipe Length 4141 ft. I.D. 3 1/2 i
Jars: Make STERLING Serial Number 6	Test Tool Length 33 ft. Tool Size 3 1/2-IF i
Did Well Flow? NO Reversed Out No	Anchor Length66 ft. Size 4 1/2-FH
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH	31' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8
Blow: 1st Open: Strong, BOB in 1Min,45 Seconds, I	
<sup>2nd Open:</sup> Strong, BOB in 2-1/2Min., Blowback E	
Recovered 610 ft. of Gassy Oil	
Recovered 240 ft. of VSOCMW, 2% Oil, 58% Water, 40% N	d
Recovered 850 ft. of TOTAL FLUID	
Recovered ft. of 1670' Gas In Pipe	
Recovered ft. of CHLORIDES: 47,000	Price Job
Recovered ft. of PH: 7	Other Charges
Remarks: Gravity: 40.5	Insurance
100000000000000000000000000000000000000	
	Total
Time Set Packer(s) 3:55 AM P.M. Time Started Of	Bottom 6:55 AM P.M. Maximum Temperature 122
Initial Hydrostatic Pressure	(A) 2013 P.S.I.
Initial Flow PeriodMinutes	(B) 43 P.S.I. to (C) 188 P.S.I.
Initial Closed In Period	( <i>D</i> )F.S.I.
Final Flow Period	(E) 199 P.S.I. to (F) 349 P.S.I.
Final Closed In PeriodMinutes	(G) 942 P.S.I.
Final Closed in PeriodMinutes	(6)