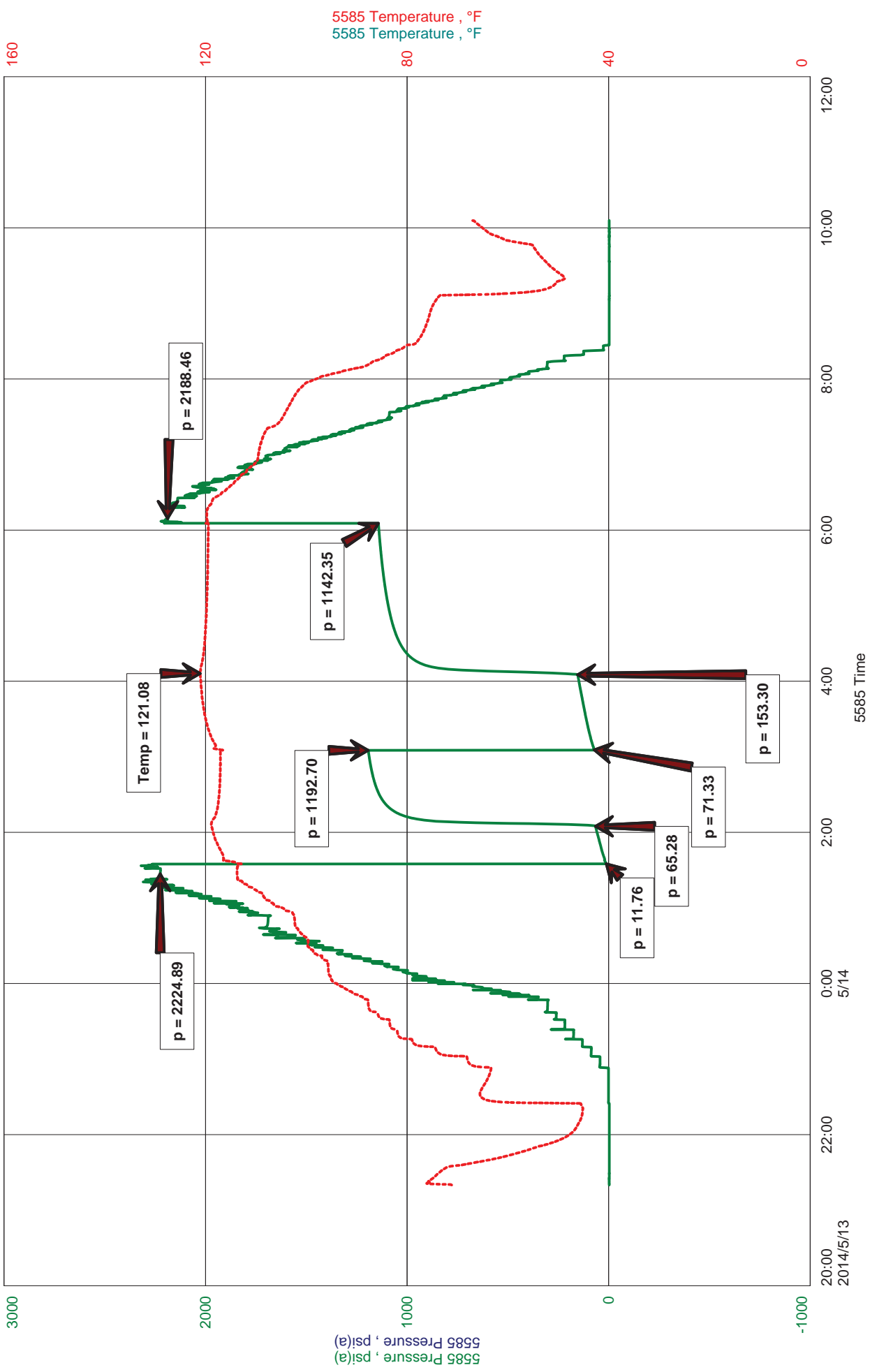


BEREXCO LLC
DST1"MARMATON"4581-4631
Start Test Date: 2014/05/13
Final Test Date: 2014/05/14

FAYE 2-18
Formation: DST1"MARMATON"4581-4631
Pool: WILDCAT
Job Number: A054

FAYE 2-18



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	BEREXCO LLC	EVAN MAYHEW	Job Number	A054
Contact		FAYE 2-18	Representative	ANDY CARREIRA
Well Name		DST1"MARMATON"4581-4631	Well Operator	BEREXCO LLC
Unique Well ID		SEC18-26S-33W FINNEY CNTY.KS	Report Date	2014/05/13
Surface Location			Prepared By	ANDY CARREIRA
Well License Number				
Field		WILDCAT		
Well Type		Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST1"MARMATON"4581-4631
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/05/13	Start Test Time	21:20:00
Final Test Date	2014/05/14	Final Test Time	10:06:00

Gauge Name	5585
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Test Results

RECOVERY:	280' MW w/ oil spks in tool	CHLORIDES: 68000
		RW: .115 @ 70
		Ph: 6.5

TOOL SAMPLE: TRACE OIL, WATER



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FAYE 2-18 DST1

TIME ON: 21:20
TIME OFF: 10:06

Company BEREXCO LLC Lease & Well No. FAYE 2-18
Contractor BEREDCO Charge to BEREXCO LLC
Elevation 2934 KB Formation MARMATON Effective Pay _____ Ft. Ticket No. A054
Date 5-13-14 Sec. 18 Twp. 26 S Range 33 W County FINNEY State KANSAS
Test Approved By ED GRIEVES Diamond Representative ANDY CARREIRA

Formation Test No. 1 Interval Tested from 4581 ft. to 4631 ft. Total Depth 4631 ft.
Packer Depth 4576 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4581 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4562 ft. Recorder Number 5585 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4583 ft. Recorder Number 8471 Cap. 10000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 613.77 ft. I.D. 2 1/4 in.
Weight 9.35 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3800 P.P.M. Drill Pipe Length 3934.23 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 09 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 50 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SURFACE BLOW, BUILT TO 5" IN 30 MIN. (NObb)
2nd Open: SURFACE BLOW, BUILT TO 4" IN 60 MIN. (NObb)

Recovered 280 ft. of MW w/ oil spks in tool
Recovered _____ ft. of _____ CHLORIDES: 68000
Recovered _____ ft. of _____ RW: .115 @ 70 deg
Recovered _____ ft. of _____ Ph: 6.5

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: TRACE OIL, WATER	Total

Time Set Packer(s) 1:35 AM A.M. P.M. Time Started Off Bottom 6:05 AM A.M. P.M. Maximum Temperature 121

Initial Hydrostatic Pressure..... (A) 2225 P.S.I.
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 65 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1193 P.S.I.
Final Flow Period..... Minutes 60 (E) 71 P.S.I. to (F) 153 P.S.I.
Final Closed In Period..... Minutes 120 (G) 1142 P.S.I.
Final Hydrostatic Pressure..... (H) 2188 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.