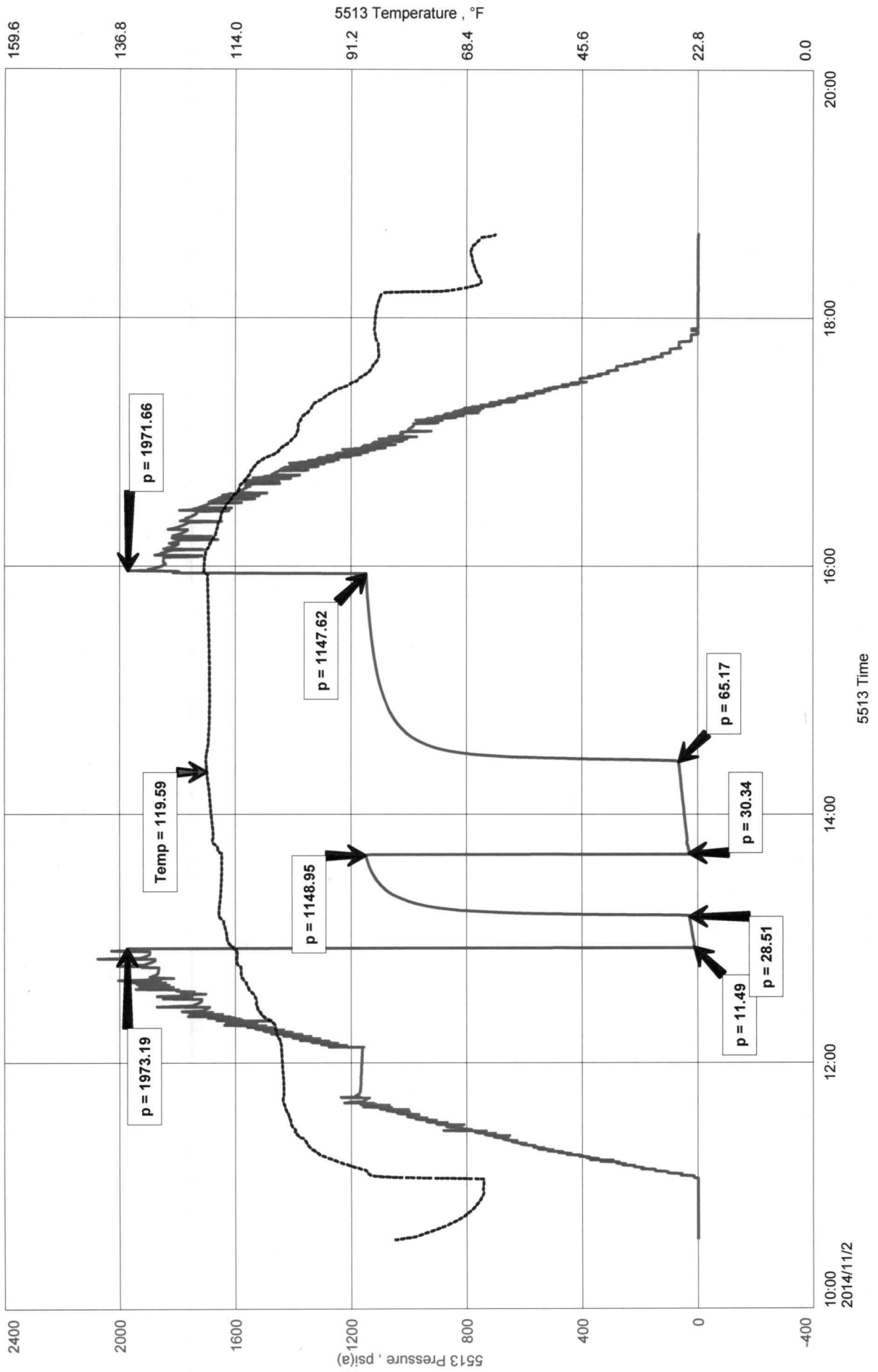


Questa Energy Corp  
DSt #1 Lansing HI 3962-4032  
Start Test Date: 2014/11/02  
Final Test Date: 2014/11/02

Bird #1-36  
Formation: Lansing H-I  
Pool: Wildcat  
Job Number: K194

# Bird #1-36





**JASON MCLEMORE**

**CELL # 620-617-0527**

**General Information**

Company Name	Questa Energy Corp	Sergio Estrada	Job Number	K194
Contact		Bird #1-36	Representative	Jason McLemore
Well Name	DSt #1 Lansing H-I	3962-4032	Well Operator	Questa Energy Corp
Unique Well ID	36-13s-27w-Gove		Prepared By	Jason McLemore
Surface Location	Wildcat		Qualified By	Ian Borneijer
Field	Vertical		Test Unit	6
Well Type				

**Test Information**

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Lansing H-I	Well Operator	Questa Energy Corp
Well Fluid Type	01 Oil	Report Date	2014/11/02
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/11/02	Start Test Time	10:34:00
Final Test Date	2014/11/02	Final Test Time	18:42:00

**Test Results**

RECOVERED:

75	Drilling Mud
75	TOTAL FLUID



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: bird1dst1

TIME ON: 10:34 AM  
TIME OFF: 6:42 PM

Company Questa Energy Corp Lease & Well No. Bird #1-36  
Contractor Val #7 Charge to Questa Energy Corp  
Elevation KB 2585 Formation Lansing H-I Effective Pay \_\_\_\_\_ Ft. Ticket No. K194  
Date 11-2-14 Sec. 36 Twp. 13 S Range 27 W County Gove State KANSAS  
Test Approved By Ian Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 3962 ft. to 4032 ft. Total Depth 4032 ft.  
Packer Depth 3957 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3962 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3943 ft. Recorder Number 5513 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 3944 ft. Recorder Number 5588 Cap. 6000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chemical Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.2 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2000 P.P.M. Drill Pipe Length 3930 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 6 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? No Reversed Out No Anchor Length 70 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 62' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 3-1/2", No Blowback  
2nd Open: Weak Blow, Built to 6", No Blowback

Recovered <u>75</u> ft. of <u>Drilling Mud</u>	
Recovered <u>75</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 12:57 PM A.M. P.M. Time Started Off Bottom 3:57 PM A.M. P.M. Maximum Temperature 120

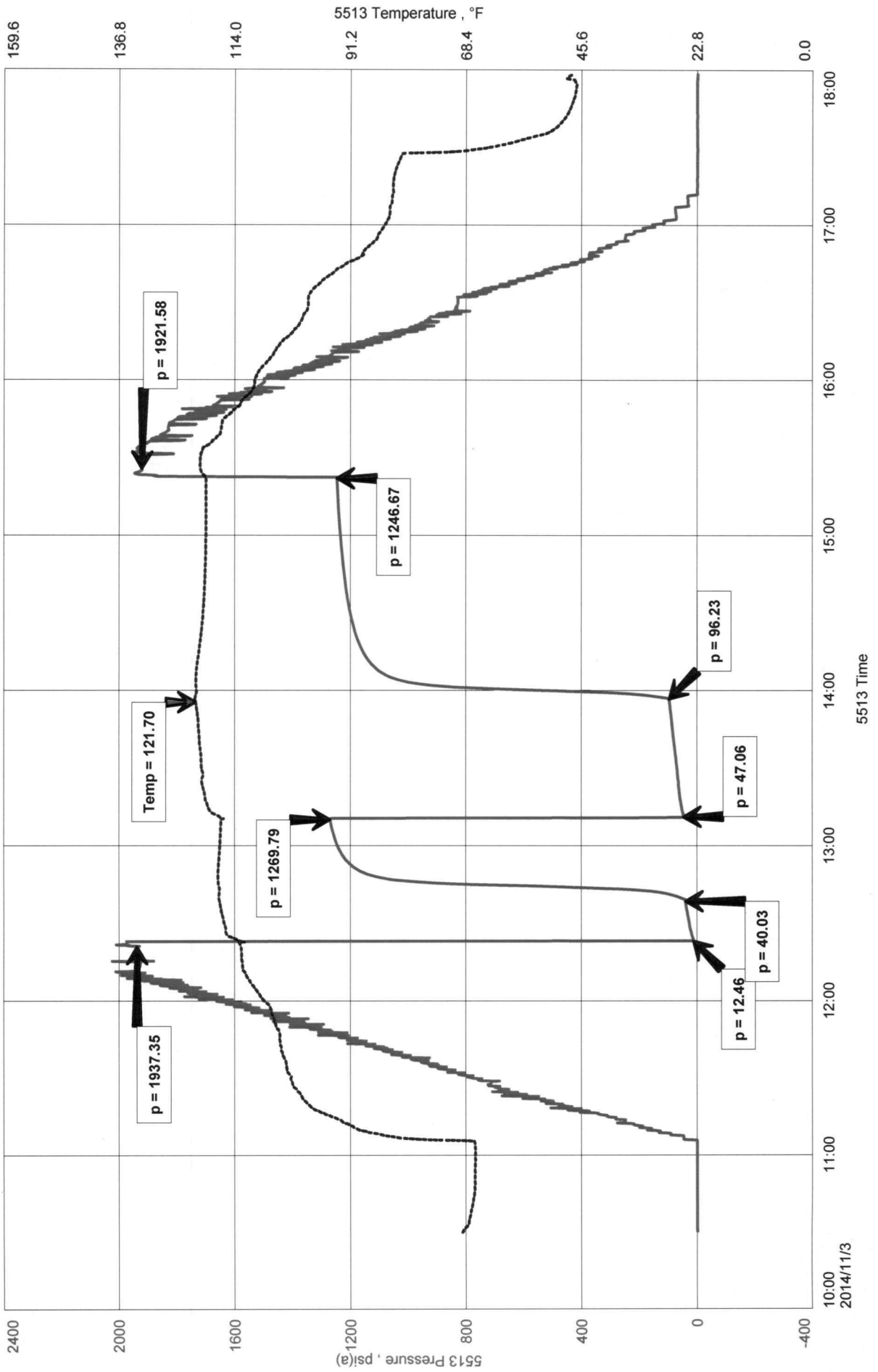
Initial Hydrostatic Pressure..... (A) 1973 P.S.I.  
Initial Flow Period..... Minutes 15 (B) 11 P.S.I. to (C) 29 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 1149 P.S.I.  
Final Flow Period..... Minutes 45 (E) 30 P.S.I. to (F) 65 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 1148 P.S.I.  
Final Hydrostatic Pressure..... (H) 1972 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Questa Energy Corp  
DST #2 Lansing K-L 4038-4100  
Start Test Date: 2014/11/03  
Final Test Date: 2014/11/03

Bird #1-36  
Formation: Lansing K-L  
Pool: Wildcat  
Job Number: K195

# Bird #1-36





**JASON MCLEMORE**

**CELL # 620-617-0527**

**General Information**

Company Name	Questa Energy Corp	Sergio Estrada	Job Number	K195
Contact		Bird #1-36	Representative	Jason McLemore
Well Name		DST #2 Lansing K-L 4038-4100	Well Operator	Questa Energy Corp
Unique Well ID		36-13s-27w-Gove	Prepared By	Jason McLemore
Surface Location		Wildcat	Qualified By	Ian Borneijer
Field		Vertical	Test Unit	6
Well Type				

**Test Information**

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Lansing K-L	Well Operator	Questa Energy Corp
Well Fluid Type	01 Oil	Report Date	2014/11/03
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/11/03	Start Test Time	10:30:00
Final Test Date	2014/11/03	Final Test Time	17:58:00

**Test Results**

**RECOVERED:**

90	Free Oil
120	Mud Cut Oil, 55% Oil, 45% Mud
210	TOTAL FLUID

750' Gas In Pipe  
GRAVITY: 35



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: bird1dst2

TIME ON: 10:30 AM  
TIME OFF: 5:58 PM

Company Questa Energy Corp Lease & Well No. Bird #1-36  
Contractor Val #7 Charge to Questa Energy Corp  
Elevation KB 2585 Formation Lansing K-L Effective Pay \_\_\_\_\_ Ft. Ticket No. K195  
Date 11-3-14 Sec. 36 Twp. \_\_\_\_\_ 13 S Range \_\_\_\_\_ 27 W County \_\_\_\_\_ Gove State KANSAS  
Test Approved By Ian Diamond Representative \_\_\_\_\_ Jason McLemore

Formation Test No. 2 Interval Tested from 4038 ft. to 4100 ft. Total Depth 4100 ft.  
Packer Depth 4033 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4038 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) \_\_\_\_\_ 4019 ft. Recorder Number \_\_\_\_\_ 5513 Cap. \_\_\_\_\_ 5000 P.S.I.  
Bottom Recorder Depth (Outside) \_\_\_\_\_ 4020 ft. Recorder Number \_\_\_\_\_ 5588 Cap. \_\_\_\_\_ 6000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
Mud Type Chemical Viscosity 52 Drill Collar Length \_\_\_\_\_ 0 ft. I.D. \_\_\_\_\_ 2 1/4 in.  
Weight 9.1 Water Loss 7.2 cc. Weight Pipe Length \_\_\_\_\_ 0 ft. I.D. \_\_\_\_\_ 2 7/8 in.  
Chlorides \_\_\_\_\_ 2400 P.P.M. Drill Pipe Length \_\_\_\_\_ 4006 ft. I.D. \_\_\_\_\_ 3 1/2 in.  
Jars: Make STERLING Serial Number 6 Test Tool Length \_\_\_\_\_ 32 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? No Reversed Out No Anchor Length \_\_\_\_\_ 62 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Good Blow, BOB in 13 Min., No Blowback  
2nd Open: Good Blow, BOB in 6 Min., Blowback Built to 1-1/2"

Recovered <u>90</u> ft. of <u>Free Oil</u>	
Recovered <u>120</u> ft. of <u>Mud Cut Oil, 55% Oil, 45% Mud</u>	
Recovered <u>210</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of <u>GRAVITY: 35</u>	
Recovered _____ ft. of <u>750' Gas In Pipe</u>	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

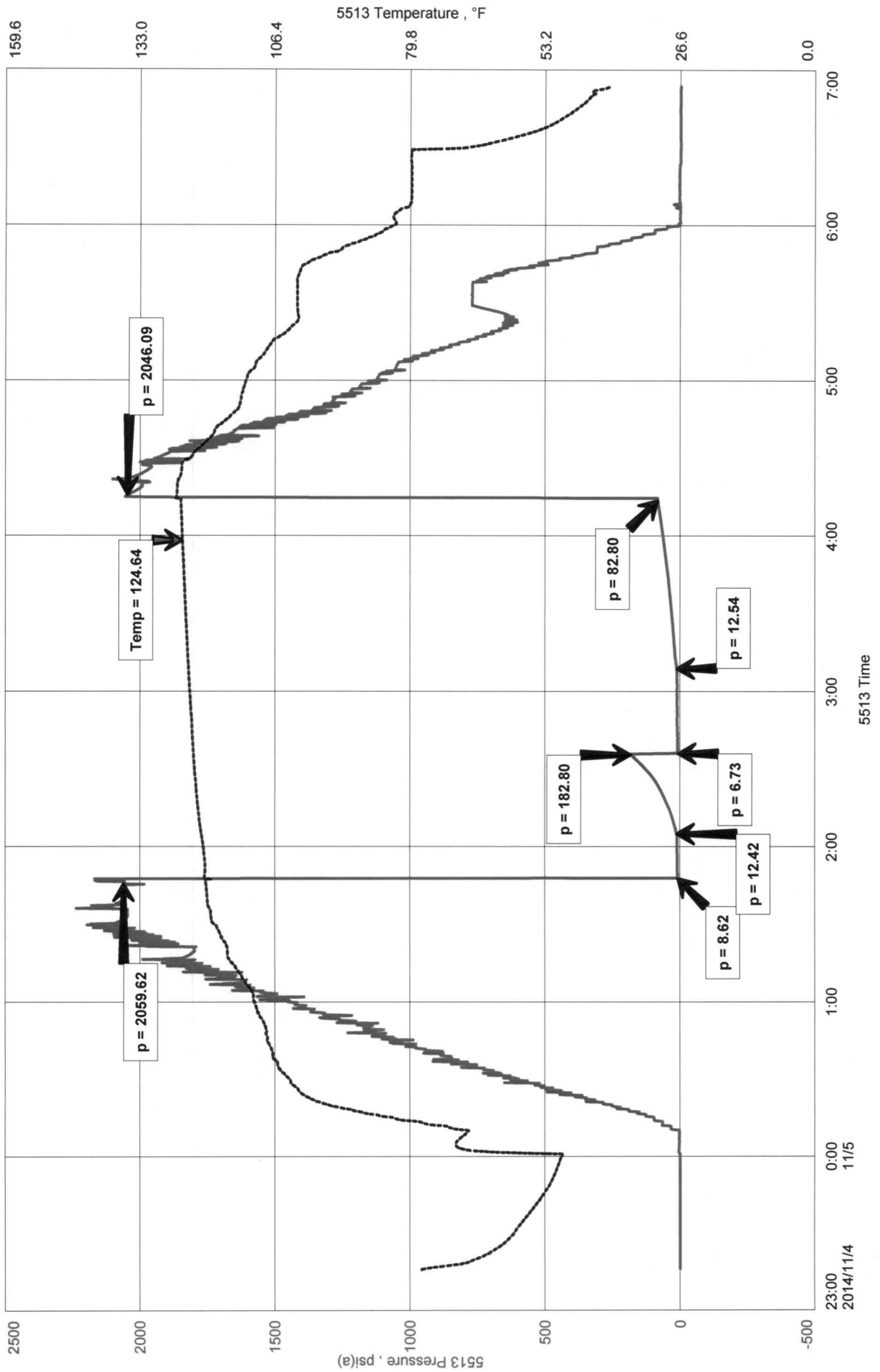
Time Set Packer(s) 12:23 PM A.M. P.M. Time Started Off Bottom 3:23 PM A.M. P.M. Maximum Temperature 122  
Initial Hydrostatic Pressure..... (A) \_\_\_\_\_ 1937 P.S.I.  
Initial Flow Period..... Minutes 15 (B) \_\_\_\_\_ 12 P.S.I. to (C) \_\_\_\_\_ 40 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) \_\_\_\_\_ 1270 P.S.I.  
Final Flow Period..... Minutes 45 (E) \_\_\_\_\_ 47 P.S.I. to (F) \_\_\_\_\_ 96 P.S.I.  
Final Closed In Period..... Minutes 90 (G) \_\_\_\_\_ 1247 P.S.I.  
Final Hydrostatic Pressure..... (H) \_\_\_\_\_ 1922 P.S.I.

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Questa Energy Corp  
 DST #3 Ft Scott 4280-4330  
 Start Test Date: 2014/11/04  
 Final Test Date: 2014/11/05

Bird #1-36  
 Formation: Ft Scott  
 Pool: Wildcat  
 Job Number: K196

# Bird #1-36





**JASON MCLEMORE**

**CELL # 620-617-0527**

**General Information**

Company Name	Questa Energy Corp	Job Number	K196
Contact	Sergio Estrada	Representative	Jason McLemore
Well Name	Bird #1-36	Well Operator	Questa Energy Corp
Unique Well ID	DST #3 Ft Scott 4280-4330	Prepared By	Jason McLemore
Surface Location	36-13s-27w-Gove	Qualified By	Ian Bosmeijer
Field	Wildcat	Test Unit	6
Well Type	Vertical		

**Test Information**

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Ft Scott	Well Operator	Questa Energy Corp
Well Fluid Type	01 Oil	Report Date	2014/11/05
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/11/04	Start Test Time	23:16:00
Final Test Date	2014/11/05	Final Test Time	06:55:00

**Test Results**

RECOVERED:

5	Mud With Oil Specks, <1% Oil
5	TOTAL FLUID





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: bird1dst3

TIME ON: 11:16 PM  
TIME OFF: 6:55 AM

Company Questa Energy Corp Lease & Well No. Bird #1-36  
Contractor Val #1 Charge to Questa Energy Corp  
Elevation KB 2585 Formation \_\_\_\_\_ Ft Scott Effective Pay \_\_\_\_\_ Ft. Ticket No. K196  
Date 11-4-14 Sec. 36 Twp. \_\_\_\_\_ 13 S Range \_\_\_\_\_ 27 W County \_\_\_\_\_ Gove State KANSAS  
Test Approved By Ian Diamond Representative Jason McLemore

Formation Test No. 3 Interval Tested from 4280 ft. to 4330 ft. Total Depth 4330 ft.  
Packer Depth 4275 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4280 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) \_\_\_\_\_ 4261 ft. Recorder Number \_\_\_\_\_ 5513 Cap. \_\_\_\_\_ 5000 P.S.I.  
Bottom Recorder Depth (Outside) \_\_\_\_\_ 4262 ft. Recorder Number \_\_\_\_\_ 5588 Cap. \_\_\_\_\_ 6000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chemical Viscosity 54 Drill Collar Length \_\_\_\_\_ 0 ft. I.D. \_\_\_\_\_ 2 1/4 in.  
Weight 9.1 Water Loss 6.4 cc. Weight Pipe Length \_\_\_\_\_ 0 ft. I.D. \_\_\_\_\_ 2 7/8 in.  
Chlorides \_\_\_\_\_ 2000 P.P.M. Drill Pipe Length \_\_\_\_\_ 4248 ft. I.D. \_\_\_\_\_ 3 1/2 in.  
Jars: Make STERLING Serial Number 6 Test Tool Length \_\_\_\_\_ 32 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? No Reversed Out No Anchor Length \_\_\_\_\_ 50 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 31' DP in Anchor Surface Choke Size \_\_\_\_\_ 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Died in 3 Min., No Blowback  
2nd Open: Dead

Recovered \_\_\_\_\_ 5 ft. of Mud With Oil Specks, <1% Oil  
Recovered \_\_\_\_\_ 5 ft. of TOTAL FLUID  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Remarks: \_\_\_\_\_  
\_\_\_\_\_

	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) 1:50 AM A.M. P.M. Time Started Off Bottom 4:05 AM A.M. P.M. Maximum Temperature 125  
Initial Hydrostatic Pressure..... (A) \_\_\_\_\_ 2060 P.S.I.  
Initial Flow Period..... Minutes 15 (B) \_\_\_\_\_ 9 P.S.I. to (C) 12 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) \_\_\_\_\_ 183 P.S.I.  
Final Flow Period..... Minutes 30 (E) \_\_\_\_\_ 7 P.S.I. to (F) 13 P.S.I.  
Final Closed In Period..... Minutes 60 (G) \_\_\_\_\_ 83 P.S.I.  
Final Hydrostatic Pressure..... (H) \_\_\_\_\_ 2046 P.S.I.

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