



#1 Eaton Enterprises

1,118' FNL & 736' FWL
S/2 NW/4 NW/4 Section 30-16S-31W (*Irregular Section*)
Scott County, Kansas
API# 15-171-21226-0000
Elevation: GL: 2,956', KB: 2,967'

Sample Tops			Ref. Well
Anhydrite	2346	+621	+4
B/Anhydrite	2364	+603	+6
Stotler	3553	-586	+3
Heebener	3934	-967	+4
Toronto	3954	-987	+3
Lansing	3973	-1006	+5
Muncie	4152	-1185	Flat
Stark	4251	-1284	-3
Hush	4296	-1329	-5
BKC	4334	-1367	-2
Marmaton	4366	-1399	-1
Altamont	4396	-1429	-4
Pawnee	4462	-1495	-4
Myrick	4498	-1531	-5
Ft. Scott	4514	-1547	-6
Cherokee	4540	-1573	-8
Johnson	4580	-1613	-6
Morrow Shale	4611	-1644	-7
Mississippian	4643	-1676	-9
RTD	4730	-1763	



SM-11033
 PO-17239
 FT-10924

TICKET NUMBER 55235
 LOCATION Dakley, Ks
 FOREMAN Walt Dunkel

PRESSURE PUMPING LLC
 PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-487-8876

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice # **813551**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-30-18	7173	Easton Enterprises #1	30	16S	31W	Scott
CUSTOMER <u>Ritchie Explorations</u>						
MAILING ADDRESS <u>P.O. Box 783188</u>						
CITY <u>Wichita</u>						
STATE <u>Ks</u>						
ZIP CODE <u>67218-3188</u>						

TRUCK #	DRIVER	TRUCK #	DRIVER
731	Corey Davis		
693	Walt Dunkel		
	Corey Wilson		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 267' CASING SIZE & WEIGHT 8 5/8 - 23#
 CASING DEPTH 267 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/bk _____ CEMENT LEFT In CASING 15' 20'
 DISPLACEMENT 15 3/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Safety Meeting, rig up on MucFin #21, Circ. casing on bottom,
mix 190 SKs cam, 3% cc, 2% gel, Displace 15 3/4 BBL H₂O. Shut in
Cement Did Circ
Approx 3 BBL to Pit

Thank You
 Walt + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
Ceo 471	1	PUMP CHARGE	1,150.00	1,150.00
Ceo 002	40	MILEAGE	7.15	286.00
Ceo 711	8.93	Tax Mileage Delivery	1.75	660.00
CC5871	190 SKs	Surface Blend	24.00	4,560.00
				6,656.00
		Less 30% Disc		1,996.80
				4,659.20
		8.5	SALES TAX	\$271.32
			ESTIMATED TOTAL	\$4,930.52

Rev'n 3737

AUTHORIZATION JUAN TIMOLO TITLE Pusher DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



TICKET 27339

CHARGE TO: Ritchie Exploration
 ADDRESS:
 CITY, STATE, ZIP CODE

PAGE 1 OF 3

WELL PROJECT NO. #1
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: Murfin Drilling
 WELL TYPE: Oil
 LEASE: Eaton Enterprises
 COUNTY/PARISH: Scott
 STATE: Ks
 CITY: Scott
 DATE: 4-11-18
 ORDER NO.
 DELIVERED TO: Local
 WELL PERMIT NO.
 WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
575	1			MILEAGE Trk #111	60	mi			5.00	300.00
578	1			Pump Charge - long string	1	EA			1300.00	1300.00
290	1			A-Air	2	EA			42.00	84.00
221	1			Liquid hcr	2	EA			25.00	50.00
281	1			Mudflush	500	EA			1.50	750.00
403	1			Cement Basket	5	EA		5 1/2	275.00	1375.00
404	1			Part Collar	1	EA			2500.00	2500.00
406	1			Latch Down Plug & Basket	1	EA			250.00	250.00
407	1			Insert Floor Shoe w/ Auto Fill	1	EA			325.00	325.00
409	1			Turbolizer	10	EA			85.00	850.00
				Rotating Head Rental	1	EA			200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: _____ TIME SIGNED: _____
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 7984.00
 P. 2: 6424.50
 14408.50
 -1440.85
 12967.65
 Scott 8510
 897.65

TOTAL: 13815.30

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 APPROVAL: David Edgerton
 SWIFT OPERATOR: _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-11-18 PAGE NO. 3

CUSTOMER *Kitchie Exploration* WELL NO. #1 LEASE *Eaton Enterprises* JOB TYPE *Long String* TICKET NO. *27339*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							On location
								Rtd - 4730'
								Pipe set @ 4726
								Insert @ 4706
								Port Collar # 56 @ 2340
								Centralizers - 1, 3, 5, 8, 10, 12, 14, 16, 53, 57
								Baskets - 9, 15, 56, 69, 89
	2025							Start running Csg
	130							Break Circ on Bottom
		2.5	8			0		Plug Rat hole - 30 sts
		2.5	6			0		Plug mouse hole - 20 sts
		5	12			300		Pump mudflush - 500 gal
		5	20			300		Pump 1/2" spacer
	240	5	47			300		Pump Cmt - 190 sts @ 14.9 ppG
								Drop Plug - wash P&L
	300	7.5	0			200		Start Disp
		7.5	80			500		Catch Pressure
	315	6	112			800		land plug - lift psi - 800 #
								land psi - 1500 #
								Release Psi - Dry
								Job Complete
								Thanks
								David, Zuel & Isaac