KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5118
Name: TGT Petroleum Corporation
Address 1: 7570 W 21ST ST N BLDG 1046A
Address 2:
City: WICHITA State: KS Zip: 67205 + 1771
Contact Person: Aaron Herrington
Phone: (316) 773-2266
Lease Name: BARRETT
Well Number: 2

API No.: 15-097-21274-00-00
Permit No: D25807.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NE - NW Sec. 10 Twp. 27 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
4885 feet from ☐ N / ☑ S Line of Section
3673 feet from ☑ E / ☐ W Line of Section
County: Kiowa

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	940	0	0		31
February	890	0	0		28
March	940	0	0		31
April	910	0	0		30
May	940	0	0		31
June	900	0	0		30
July	940	0	0		31
August	940	0	0		31
September	900	0	0		30
October	940	0	0		31
November	900	0	0		30
December	940	0	0		31
TOTAL	11080		0		

Submitted Electronically