



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Concorde Resources Corp.

1-15s 34w Logan Ks

PO Box 841
Eufaula, Ok 74432

McDaniel 1-1

Job Ticket: 64332

DST#: 1

ATTN: Larry Nicholson

Test Start: 2018.09.17 @ 15:02:54

GENERAL INFORMATION:

Formation: **LKC- K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:08:24

Time Test Ended: 22:01:24

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

Interval: 4084.00 ft (KB) To 4115.00 ft (KB) (TVD)

Reference Elevations: 2919.00 ft (KB)

Total Depth: 4115.00 ft (KB) (TVD)

2912.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8522 Outside

Press@RunDepth: 367.00 psig @ 4085.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.09.17

End Date:

2018.09.17

Last Calib.:

2018.09.17

Start Time:

15:02:59

End Time:

22:01:23

Time On Btm:

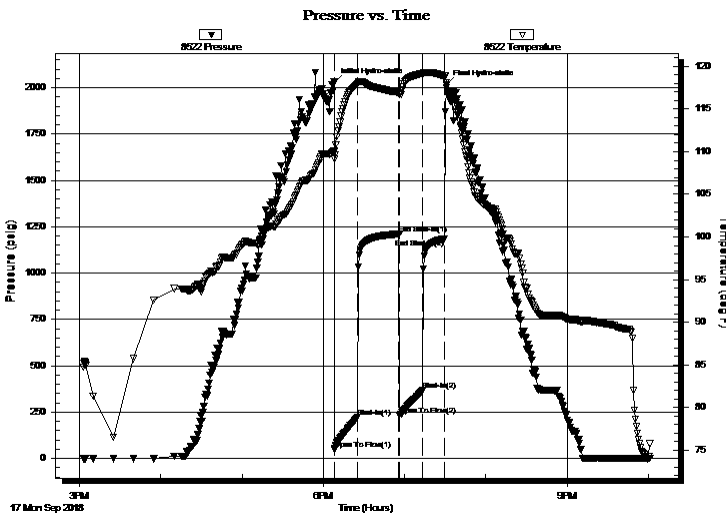
2018.09.17 @ 18:08:09

Time Off Btm:

2018.09.17 @ 19:30:54

TEST COMMENT: IF: BOB @ 4 min built to 38".
IS: No return.
FF: BOB @ 5 min built to 27"
FS: No return.

PRESSURE SUMMARY



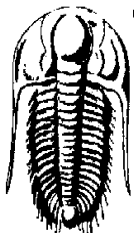
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2028.09	110.05	Initial Hydro-static
1	47.25	109.12	Open To Flow (1)
17	222.46	117.98	Shut-In(1)
48	1211.03	116.95	End Shut-In(1)
49	232.14	116.78	Open To Flow (2)
66	367.00	119.20	Shut-In(2)
82	1183.61	118.89	End Shut-In(2)
83	2014.46	118.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
820.00	mcw 5m 95w (oil spots in tool)	10.43

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Tester: Bradley Walter

Unit No: 78

Reference Elevations: 2919.00 ft (KB)

2912.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8319

Inside

Press@RunDepth: psig @ 4085.00 ft (KB)

Start Date: 2018.09.17

End Date:

2018.09.17

Start Time: 15:02:05

End Time:

22:00:29

Capacity: 8000.00 psig

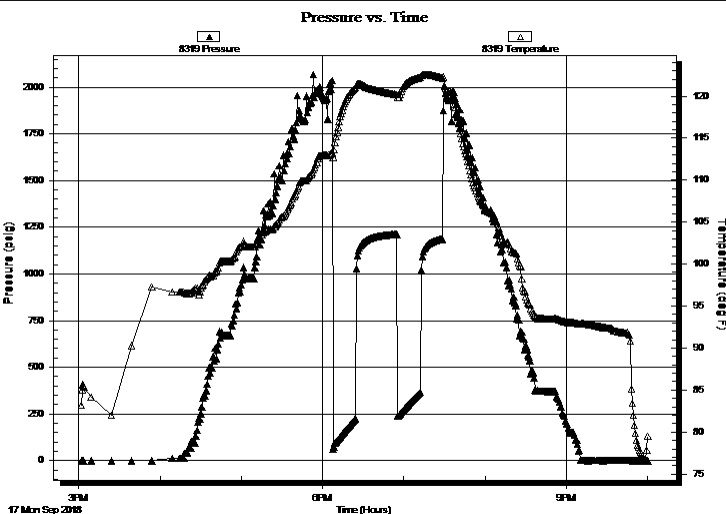
Last Calib.:

2018.09.17

Time On Btm:

Time Off Btm:

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PRESSURE SUMMARY

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Recovery

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DRILL STEM TEST REPORT

FLUID SUMMARY

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1-15s 34w Logan Ks

PO Box 841
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McDaniel 1-1

Job Ticket: 64332

DST#: 1

ATTN: Larry Nicholson

Test Start: 2018.09.17 @ 15:02:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

44000 ppm

Viscosity: 67.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
820.00	mcw 5m 95w (oil spots in tool)	10.428

Total Length: 820.00 ft Total Volume: 10.428 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .145 @ 80F = 44000ppm

Pressure vs. Time

