

Operation: Uploading recovery & pressures	Company: LLC Lease: Kra		Compa	any, Cou Sta Dril Rig Ele Fie Poo	C: 26 TWN: 13S F unty: ELLIS te: Kansas lling Contractor: W 12 vation: 2183 EGL ld Name: Irvin bl: Infield Number: 330	VW Drilling, LLC -
DATE	DST #1 F	ormation: LKC "A- C"	Test Interv 352		Total Depth: 3	522'
April	Time	•				
17	-	n: 08:12 04/17	-	14:45 04/17		
2019		n Bottom: 10:24 04		Bottom: 12:5	4 04/17	
Recovered						
Foot BBLS	Descript	ion of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	Mud %
30 0.147	6	М	0	0	0	100
125 0.615	5 H\	VCM	0	0	33	67
Total Recovered: 15 Total Barrels Recov	• • •	Reversed Out NO	0.5	Recove	ry at a glance	
Initial Hydrostatic Pres	sure 1621	PSI				
Initial		PSI	Ц 8 0.25			
Initial Closed in Pres	sure 326	PSI				
Final Flow Pres	sure 60 to 89	PSI				
Final Closed in Pres	sure 322	PSI	0		Recove	
Final Hydrostatic Press	sure 1615	PSI			Recove	- i y
Tempera	ature 104	°F		Gas 0%	Oil • Water 0% 26.619	• Mud 6 73.39%
Pressure Change I Close / Final C		%	GIP cubic foot	volume: 0		

STING KUR	LLC	iy: Jason Oil (Kraus B #2	Company,	SEC: 26 TWN: 13S RNG: 20W County: ELLIS State: Kansas Drilling Contractor: WW Drilling, LLC - Rig 12 Elevation: 2183 EGL Field Name: Irvin Pool: Infield Job Number: 330
<u>DATE</u> April	DST #1	Formation: LKC "A- C"	Test Interval: 3436 - 3522'	• Total Depth: 3522'

Time Off: 14:45 04/17

Time On Bottom: 10:24 04/17 Time Off Bottom: 12:54 04/17

Time On: 08:12 04/17

BUCKET	MEASUREMENT:

17

2019

1st Open: Surface blow building to 3" 1st Close: No BB 2nd Open: Surface blow building to 2" 2nd Close: No BB

REMARKS:

Tool Sample: 0% Gas .5% Oil 35.5% Water 64% Mud

Ph: 7.5

Measured RW: .25 @ 79 degrees °F

RW at Formation Temp: 0.194 @ 104 °F

Chlorides: 29,000 ppm



Operation:

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pressures

Company: Jason Oil Company, SEC: 26 TWN: 13S RNG: 20W County: ELLIS

Lease: Kraus B #2

LLC

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DATE	
April	
17	
2019	

DST #1 Formation: LKC "A-C"

Test Interval: 3436 -3522'

- Total Depth: 3522'

 Time On: 08:12 04/17
 Time Off: 14:45 04/17

 Time On Bottom: 10:24 04/17
 Time Off Bottom: 12:54 04/17

Down Hole Makeup

Heads Up:	7.47 FT	Packer 1:	3431.28 FT
Drill Pipe:	3232.29 FT	Packer 2:	3436.28 FT
ID-3 1/2		Top Recorder:	3423.28 FT
Weight Pipe: ID-2 7/8	0 FT	Bottom Recorder:	3505 FT
Collars:	186.30 FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH	26.16 FT	Bottom Choke:	5/8"
Total Anchor:	85.72		
<u>Anchor</u> Packer Sub:	<u>Makeup</u> 1 FT		
Perforations: (top): 4 1/2-FH	2 FT		
Change Over:	1 FT		
Drill Pipe: (in anchor): ID-3 1/2	62.72 FT		
Change Over:	1 FT		
Perforations: (below): 4 1/2-FH	18 FT		

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April 17	Tim	e On: 08:12 04/17	Time Off: 14:45 04/	17
2019	Tim	e On Bottom: 10:24 04/17	Time Off Bottom: 12	2:54 04/17
	-	Mud Prope	rties	
Mud Type: Chemical	Weight: 9.0	Viscosity: 48	Filtrate: 8.8	Chlorides: 4,000 ppm

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April 17	Tir	ne On: 08:12 04/17	Time Off: 14:45 04	/17
2019	Tir	ne On Bottom: 10:24 04/1	7 Time Off Bottom: 1	2:54 04/17
	_	Gas Volume	Report	

1st Open			2nd Open				
Time	Orifice	PSI	MCF/D	Time Orifice PSI MCF/D			