



**Company: L. D. Drilling, Inc**  
**Lease: Craig Myers #3-26**

SEC: 26 TWN: 17S RNG: 24W  
 County: NESS  
 State: Kansas  
 Drilling Contractor: L. D. Drilling, Inc - Rig 1  
 Elevation: 2471 EGL  
 Field Name: Miner  
 Pool: Infield  
 Job Number: 341  
 API #: 15-135-26067-00-00

**Operation:**  
 Uploading recovery & pressures

**DATE**  
 August  
**19**  
 2019

**DST #1    Formation: Ft. Scott    Test Interval: 4390 - 4498'    Total Depth: 4498'**

Time On: 00:24 08/19    Time Off: 06:30 08/19  
 Time On Bottom: 02:27 08/19    Time Off Bottom: 04:27 08/19

Electronic Volume Estimate:  
 8'

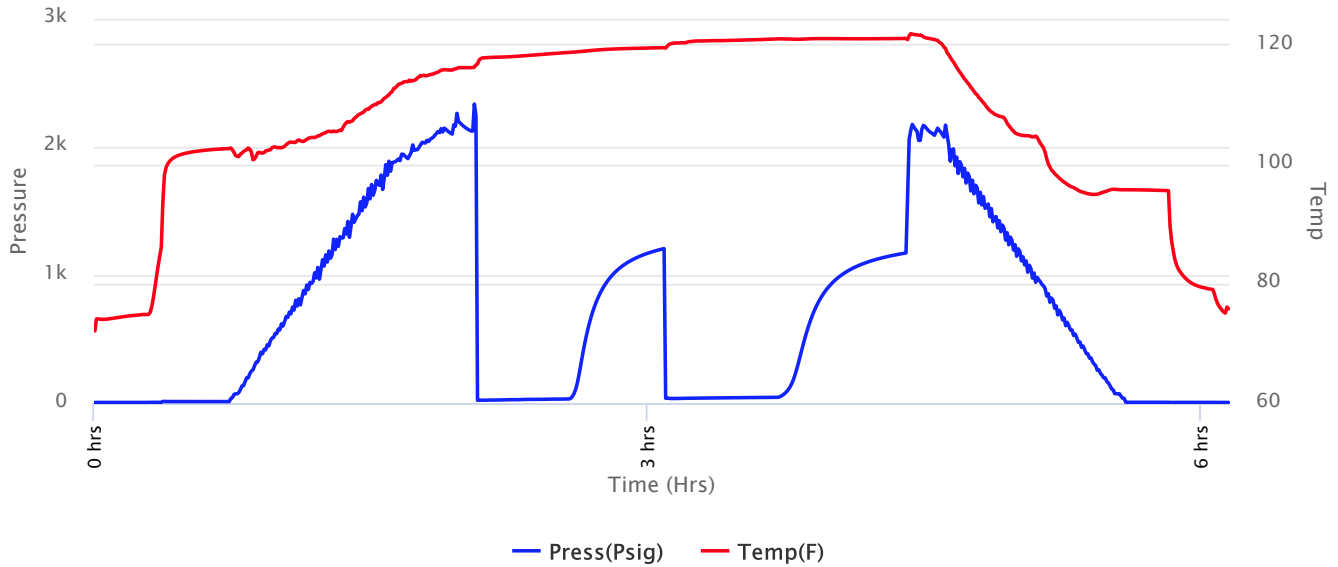
1st Open  
 Minutes: 30  
 Current Reading: .25" at 30 min  
 Max Reading: .6"

1st Close  
 Minutes: 30  
 Current Reading: 0" at 30 min  
 Max Reading: 0"

2nd Open  
 Minutes: 30  
 Current Reading: .1" at 30 min  
 Max Reading: .1"

2nd Close  
 Minutes: 30  
 Current Reading: 0" at 30 min  
 Max Reading: 0"

Inside Recorder





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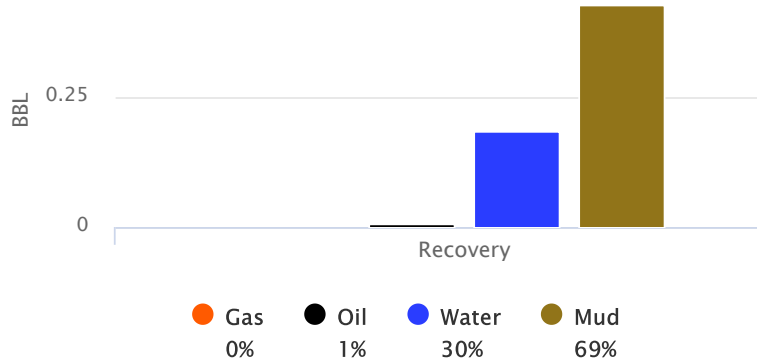
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Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
60	0.6156	SLOCHWCM	0	1	30	69

Total Recovered: 60 ft  
 Total Barrels Recovered: 0.6156

Reversed Out  
 NO

**Recovery at a glance**



Initial Hydrostatic Pressure	2123	PSI
Initial Flow	22 to 33	PSI
<b>Initial Closed in Pressure</b>	<b>1197</b>	<b>PSI</b>
Final Flow Pressure	38 to 46	PSI
<b>Final Closed in Pressure</b>	<b>1170</b>	<b>PSI</b>
Final Hydrostatic Pressure	2052	PSI
Temperature	121	°F
Pressure Change Initial Close / Final Close	2.3	%

GIP cubic foot volume: 0



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**DST #1**      **Formation: Ft. Scott**      **Test Interval: 4390 -**  
**4498'**      **Total Depth: 4498'**  
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**BUCKET MEASUREMENT:**

1st Open: 1/4" Blow built to 1/2" then died back to 1/4" over 30 min.

1st Close: No Return

2nd Open: Weak Surface blow did not build or die over 30 min.

2nd Close: No Return

**REMARKS:**

Tool Sample: 0% Gas 1% Oil 35% Water 64% Mud

Ph: 7

Chlorides: 42000 ppm





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**Mud Properties**

**Mud Type:** Chem      **Weight:** 9.2      **Viscosity:** 54      **Filtrate:** 7.2      **Chlorides:** 2800 ppm



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**Gas Volume Report**

1st Open			
Time	Orifice	PSI	MCF/D

2nd Open			
Time	Orifice	PSI	MCF/D