

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1859

Date	12-20-19	Sec.	28	Twp.	14	Range	18	County	Ellis	State	Ks	On Location		Finish	12:00 PM				
Lease								Location		Hay's - S to Munger Rd, Hwy,									
Krause AA				Well No.				#3				Owner				SHT			
Contractor				Chito's Well Service				To Quality Oilwell Cementing, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job				plug				Charge To				Tengasco Tengasco							
Hole Size				T.D.				Street											
Csg.				5 1/2"				Depth											
Tbg. Size				2 7/8"				City				State							
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.				Shoe Joint				Cement Amount Ordered				350 60/40 4 1/2 GEL							
Meas Line				Displace				1120				13 gal 500 # Hulls							
EQUIPMENT																			
Pumptrk		16	No.	Cementer		Rick		Helper				Common							
Bulktrk		19	No.	Driver		Tony		Driver				Poz. Mix							
Bulktrk			No.	Driver				Driver				Gel.							
Bulktrk			No.	Driver				Driver				Calcium							
JOB SERVICES & REMARKS																			
Remarks:				3660' - 13 gal 505x Cement				Salt											
Rat Hole				250 # Hulls				Flowseal											
Mouse Hole								Kol-Seal											
Centralizers				1850' - 125 5x 250 # Hulls				Mud CLR 48											
Baskets				Cement did Circulate				CFL-117 or CD110 CAF 38											
D/V or Port Collar								Sand											
Top of well				303x short in				Handling											
				2 300 #				Mileage											
FLOAT EQUIPMENT																			
Backsilo				w/ 155x @ 200 #				Guide Shoe											
								Centralizer											
Cement did Circulate								Baskets											
								AFU Inserts											
								Float Shoe											
								Latch Down											
								Pumptrk Charge											
								Mileage											
												Tax							
												Discount							
X Signature				Kait...								Total Charge							