KOLAR Document ID: 1487453

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHAI	
TRANSFER OF INJECTION Form KSONA-1, Certification of Compliance with	
Check Applicable Boxes: MUST be submitte	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location:	R E W Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	Production Zone(s):
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No.	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
	Date:
Title:	
Acknowledgment of Transfer: The above request for transfer of injection at noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the at	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR PI	

Side Two

Must Be Filed For All Wells

* Lease Name: _			* Location:	* Location:						
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)					
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
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		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
			FEL/FWL							
			FEL/FWL							
			FEL/FWL							

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 201
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person:					
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 1:					
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

LSI (WOL	his wife	lessor (whether	llars (1.10.000 in hand paid, the receipt and se, least and let unto the said lessee, exclosively, its successors including core drilling, and the drilling, mining, operating for including core drilling, and other minerals produced in connection and other fluids and other minerals produced in connection and other fluids and substances into the ausuriate artista, with and and other fluids and substances for producing, treating and or efficient operation, alone or conjointy with other lands, of acted of said products and substances and the injection of water, id teact of land being situated in the County of	f section; N roords. to Said SEX; f section; N roords. to	money payment permitted of gas, casinghead gasoline, an t its well, an equal one-eight is at the wellhead for oil of	land and sold or used o id from the sale of such at the mouth of the wa premises or in the mai ligated to pay as royal he obligation so to pay. ng the time such gas is well, but in no event i e privilege, at his sole	in the provisions advices the provision, and dimaterials from the lease premises, each from the date hereof, then this lease, (credit in the	ignátion is recorded), or its successor or successors, winch bank and us or required by the terms of this lease regardless of changes in the period of one (1) year from said date. In a like maner and upon like period of one (1) year from said date. In a like maner and upon like period successively, it is understood and agreed that the consideration are may, at any time, secure and deliver to lessor or plate of record see may, at any time, secure and deliver to perions and be relieved as, the rentals thereafter payable hereunder may be reduced in the ax before the rental date, and the payment or tender shall be deemed to before the rental date, and the payment or tender shall be deemed to	To tease is in force, turns rease well written well written on the above on said land within twelve (12,12) months following the expiration states if such well is drilled during the first well written to the shall resume or commence the payment of rentals in the same tas shall resume or commence the payment of rentals in the same ease premises shall cases from any cause (other than a cassation ease premises shall case from any cause (other than a cassation ease and amount hreninbefore errowided. If, after than a cassation atted in paragraph 3), this lease shall not terminate provided (see essention, and this lease shall not terminate provided (see essention and effect during the or wells are capable of producing.	property placed by lesse on the lease premises, including the runn and any wells on wells on the lease premises drilled or used for the to so use such facilities may be continued beyond the term of an 200 feet to any house or barn now on the premises without the unit or units all or any part of the land covered by this lease unit or units all or any part of the land coveres of s rinh to	The part of the object of the variable of the sectors of a sub- the part of the object of the land and interests to be pooled of pretender may cover all oil and gas, or any one or more of the not exceed 80 acress for any other substance covered by this all acreage as may be so prescribed and of a pooling the land acreage and be so prescribed or as may be permitted in all acreage as may be so prescribed or as may be permitted in these a different effective date is specified in such eclaration. In mises a different effective date is specified in such eclaration. In an evel, the pooled only such pooring of the record in the county is placed in the pooled area as the annum of the surface acreage e entire pooled area. Nothing herein contained shall authorize or a well, the conduct of other drilling operations, the completion is exact into result purposes) the same as if and well were to a conduct of other ariting are conducted upon. Said	ing and no drilling operations are being conducted thereon by exe- net termination of such pooling provided that the pooling of all and to their heirs, successors and assigns, but no change or division errease the obligations or burdens of the lesses, or diminish ownedge of or notice to the lesses, no change in the ownership of building on the lesse (except at lesser, no change in the ownership of building on the lesse (except at lesser, no think thirty (30) referred to by the party claiming as the result of such change other instruments or proceedings receasers in division to other instruments of this lesse as to segregated portions to someth or sublease.	the provided by the second process of the alleged breach the alleged breach the breach the breach there is the provided therest to lessor should be the second by the second by the second breach between the second breach betwee	agencies administering the nor shall the lessee be lis ions (or interpretations their ions (or interpretations the interunder by the order of a quipment necessary in the spended and/or said equipm the parties above named as	age herein to the contrary, it is expressly understood and agreed payment hereunder as to such interest notwithstanding the joinder of inheritance, if any. shall have the right at any time to redeem for lessor, by payment, he lesse shall be subrogated to the rights of the holder thereof, d from any amounts of morey which may become due or payable to	137 27 C. Straugh
OIL AND GAS LEASE	23 rd av of January	ad-Zine Company	1852-2852	eta of section 34.; Thence W Prds; Ellords. to Eline o. Range R21 E	purpose of calculating the amo more or less. FLE a term of a set listiliate, ontinued as hereinafter provided.	ge tanks. and all other gases, including their constituent to lessor a sum equal to one-eighth (Yath) of the mouth of the well, then one-eighth (Yath) of the producing gas in commercial quantities is other production from the lease premises, the bereof, whether during or after the primary be conclusively deemed that gas is being prod nall pay one-eighth (Yath) of the current mark	welling located upon the lease premises. Notwit and all other petroleum products, water and of t commenced on the lease premises on or befor or before that date, shall pay or tender to less Bank at	ink designated in writing by lessor whether or not such written designated depository bank for the receipt of any money payments permitted or r the sum of Exis by the Cive . The commencement of optations for the drilling of said well for a period or the drilling of said well may be further deferred upon the lessee. Is the above described permises, as to any or all horizons, the period per the above described permises, as to any or all horizons, the here a part or portion of this lease is released as to all horizons, the buced by said release or releases. Payment or tender of rental may be buced by said release or releases (as shown by lessee's records) on or befor the divered or maled.	promete operations for the drilling of a well at any time write its leases is in order, units team decident, then and in that went if a second well is not commeted on said and within twelve (and for within welve (12) months from the first anniversary of this lease if such well is drilled load for within twelve (12) months from the first anniversary of this lease if such well is drilled load of or within the primary term of this lease, production on the lease premises indice acts fro field. If, within the primary term of this lease, production on the lease premises findle case fro the state provided lease provide the argument of rendals in the maner and amount hereinbefor is or, provided lesse begins or reaves the payment of rendals in the maner and amount hereinbefor by provided lesse from any cause (other than a cessation contemplated in paragraph 3), this leas expending of a well within intery (90) days from the date of such cessation, and this lease shall a provide of the asset from any cause (other than a cessation contemplated in paragraph 3), this leas expending of a well within intery (90) days from the date of such cessation, and this lease shall. If is therefrom, then as long as such production or not mellase transfers and the lease shall.	e) or version of this lease, to remove all fixtures and other period fittles placed on the lease premises by lesse for operations hereunder due for lessee's operation on other lands in the same area; the righting do lease (\$100.00) pcr year. No well shall be drilled nearer thi the while this lease is in force, to pool into a separate operating the while this lease is in force, to pool into a separate operating the second s	(whether such other interests are pooled by a voluntary apprement on the part of the owners, interval etit it is necessary or advisable in order to promote conservation, to properly develop or operate the my governmental agency having control over such matters. Any pooling herunder may cover all oil my governmental agency having control over such matters. Any pooling herunder may cover all oil the or more or all cones or formations underlying all or any perions of the lease premissa- ti exceed 640 acres for gas, gas distillate or gas condensate and shall not exceed 80 acres for any or order shall prescribe a spacing pattern for the development of a field wherein the above descript or order shall prescribe a spacing pattern for the development of a field wherein the above descript acreage per well, then any such unit may embrace as much additional acreage as may be so press acreage per well, then any such unit may enbrace shall be set forth by lesser in a "declaration of pooling the zones or formations: and substaces pooled shall be set forth by lesser in a "declaration of pooling the pooling shall be effective on the date such declaration is fulled unless a different effective date is obtaser on production from the land covered by this lease which is placed in the pooled area as a bus sort on production from the land covered by this lease which is placed in the pooled area as o the sort or production from an area so pooled only such pool of the uniterest pooled area. And the pooled area and the order pooled area as o the sort or production from an event of a well, the conduct of other order of the interest pooled area, shall be considered for all purposes (near or production from order of other interest pooled area, shall be considered for all purposes (near order) the pooled area. And then or order of the interest pooled area, shall be considered for all purposes (near order) the order of the order of the order of other order of the interest pooled area. And the order order order order order order order order	Wony, the large cover by universe winners of mixed of product regard hereto at any time the pooled unit is not capable of product part of such the pooled area is located a written defaration of the part of such pooled unit be also terminated in some effective manner. bie assigned in whole or in part and the provisions hereof shall extent however accomplished, shall operate are be construed so as to enlargo no the foregoing, the lessee shall not be required to offset wells ing or treeking tanks. Notwithstanding any actual or constructive kin notice threed, together with the supporting information hereinafter orded by original or certified copies of an incover accompliant, shall be notice by original or certified copies of a the recorded bourments and advance payments of trantal made hereunder within thirty (30) days exector, heir or successor to the lessor. In the event of an assis	endoer shall be approved as to the everal resistion during variants various the lesses has failed to comply with any obligation hereunder, express or the lesse, the service of such notice and elapse of sity (60) days without It for any cause. If, within sixty (60) days after the receipt of such notic recender, cause. If, within sixty (60) days after the receipt of such notic the entite fee or mineral estate (whether or not a lesser interest is stath estabards) the entire fee or mineral estate. If, however, during the term test anniversary after lessor shall have notified lessee of the occurrence of si tal anniversary after the resor shall have notified lessee of the occurrence of sit	all federal and state laws and the orders, rules stiction), and this lase shall not in any way be weants hereof if such failure is caused by any su ented during the last six (6) months of the primar fesses shull obe unable during said period to y term of this lease shall continue until six (6) by term of this lease shall continue until six (6) or the last shall continue until six (6)	ding upon all lessors who do exercise it. Notwithstanding and other owner of any interest subject to this lesses that up early sees for the purpose of waiving homestead, dower or inchated and the title to the land above described and agrees that the reribed land in the event of default of payment by the lessor ade by the lessee for the lessor may, at lesser's option, be (day and year first above written.	E atterner in 131
Marity Office Supply CoPrinters IV B	THIS AGREEMENT made and entere and between DOMOLL	ē or	WITNESSETH: That the lessor, for and in consideration of sufficienty of which is hereby acknowledged, and the co sufficienty of which is hereby acknowledged, and the co and assigns, the following described land for the purpos and assigns, the following described land for the purpos with oil and gas operations hereunder, or as a by-pdd with oil and gas operations hereunder, or as a by-pdd rights of way and easements for laying pite lines, tell caring for such products, and any and all other rights said land for the production of said products or substa brine and other substances into the subsurface strat o	Beginning NE cor. of Si S.S.Z. rds. JE Sords; S.A. pt. of beginning 30 S	of section contiguous thereto and owned or claimed by adjacent or contiguous thereto and owned or claimed by this lease be considered as containing exactly the lease be considered as containing exactly years from this date thereather called "hrimary Term" produced from said tease premises or operations for hit in consideration of the premises, it is hereby multi and the lease there also be able to be at the contained at the lease premises of at the	Production on the day such oil is run into the pipe life 2. On gas, gas condensate, gas distilate, cashing the maunicature of gasoline or other products, lessee the same is sold at the mouth of the well or, if not than one-eighth (3Ath) of the net proceeds of the sale 3. If gas from any well or wells on the prenis a tip gas from any well or wells on the prenis a time equal to the delay rentals provided in paragraph of all the terms of this lesse, including the habendur of the net proceeds of the sale thereof.	5.5.1 any gas wern on the base wern of the base lights if using such surplus gas for stoves and inside lights if of oil, distillate, condensate, gas, casinghead gas, dels not tanks, for all operations hereunder. Issor's wells and tanks, for all operations hereunder. 6. If operations for the drilling of a well for i wise provided, shall terminate as to both parties unlet.	ownership of said land or the right to receive rentals, ownership of said land or the right to receive rentals, operate as a rental and cover the privilege of deferring payments or tenders, the commercement of operations first recited herein, the down payment, covers all the a release or releases covering any portion or portions of all obligations as to the portion surrendered, and w proportion that the acreage covered by this lease is a mailed to the authorized depository bank or to the less provide the portion that the first here's or thank	7. It is expressly agreed that if lessee shall shall continue for so long as such operations are p described land be a dry hole or fail to establish per described land be a dry hole or fail to establish per term), this lease shall terminate as to both parties amount and in the same manner as hereinabove pro amount and in the same manner as hereinabove protecting more tran ninety (90) days after such cessation of the primary term operations for the drilling or resumes or commences operations' or the drilling or prosecution of such operations, and if production on the least prosecution of such operations, and if production or the resumes or commences operations' and if broduction with a primary term of this lesser, production with least production of the resumes operations' and if broduction or the resumes operations' and if broduction with bury is production of the resume solution of the resume solution of the resume solution of the primary and if broduction with the primary and in the same and in the same and in the solution of the resume solution of the resume solution of the primary term of this lesser, production with a transition of the primary term of this lesser, production with bury is primary and the primary term of this primary term of this lesser, production with bury is primary term of the primary term of term of term of term of t	cultivated crops growing on sale hand, and v.c. value to the shall not be obligated, at any time, either befor to draw and remove all casing. Any structures and fat the injection of salt water or other fluids may also this lease by payment in advance of the sum of One consent of lesson - I access is created the right. From time to	with other land, lease or leases, or interest therein pool by the lesses thereoin, when in inserse's judgro or to obtain a multiple production allowable from a shall be of abuting or cornering tracts and shall m lease; provided that if any governeind regulation located, or allocate a producing allowable based on such allocation of allowable. The area pooled and t such allocation of allowable. The area pooled and such allocation of allowable. The area pooled and or counties in which the pooled area is located. Sc lieu of the royable estewable based on absence of such pooling, would be payable hereunder in the land covered by this lease which is placed iffect any transiter of any this to any leasehold, roo of a well or of a dry hole, or the operation of a located of a well or of a dry hole, or the operation of a located is of a well or of a dry hole, or the operation of a located is of a well or of a dry hole, or the operation of a located is of a well or of a dry hole, or the operation of a located is of a well or of a dry hole, or the operation of a located is of a well or of a we	atate on, or such critingo pertations were conducted used. lands. Lessee may terminate any pooling effected purs cuting and filing of record in the county or counties interests not covered by this lease which comprise a F 10. The rights of either party hereunder may b in the ownership of the land, rentals or royalities, h is rights. Specifically, but not by way of limitation hereafter be divided, or to furnish separate messurin and land or the right to receive rentals or royalities days after lesse mas been furnished with written no in ownership or interest. Such notice shall be suppol inducted assignee, grantee, devise, administrator.	tand above described the rental payments hereunds default in the rental payment by one shall not affer 11. In the event lessor considers that the le respect lessor raism lesses thas breached this lease a condition precedent to any action by lessor for lessor, lesses shall not be deemed in default hereund issor, lesser shall not be deemed in default hereunt issor only in the proportion that his interest than to lessor only in the proportion that his interest and thereof the rental shall be increased to cover the a thereof the rental shall be increased to cover the a	13. All provisions hereof express or implied (and interpretations thereof by such agencies or damages for failure to comply with any of the exp said agencies or courts having jurisdiction). If less constituted authority having or asserting jurisdiction or completion thereof not being available from any available.	1. In states and on or its creates and out that any payment to payments much count that any payment to payments made by the lesses that any payment to payments made party as a party-herein of the spouse of any such party as a party-like the spouse of any such payments and lessor hereby agrees that any such payments much lessor under the ferma of this lease. In WITNESS wherefor, we sign this ay the the like the source of the sign this lease.	fait for Missouri

138		Z140		a la ma a a k a k a coo	
		Adersigned, a Notary Public ndersigned, a Notary Public Network Structure foregoing instrument as its foregoing instrument as its free and voluntary act therein set forth.	RETURN TO	18m 99.267-27 96m 99.267-27 96m 99.659-6 1.99m 99.657-6 99m 99.131-25 100 M 19.145-14 100 M 19.261-26 114M 99.261-26 114M 99.261-26 121M 99.593-59 121M 98.593-59 121M 98.593-50	· ·
	threw Applicable for seon, wyoming, and/or seon, wyoming, and/or , 19 78, before me, , and Berthe described in and wi described in and wi described in and wi seal, free d my notarial seal, M. 200.03	, before me, the ur E Settle to the within and to the within and to the within and to the within and to the within and where a purposes <u>Stabur</u> Sr	at 9:45 o'clock A. M., and recorded in Book 76 M of at page /37./38 Fee 5 6 00 Regueter of Deeds County Olerk.o.x.	Lailes See Vol un de les See Vol un de galante de la lai de lai lai de lai de lai lai de lai de lai lai de lai de lai de lai lai de lai de	
	ACKNOWLE Nebraska, N Mississippi, Mississippi, A Mississippi A Missippi A Mississippi A Mis	ounity of have been ared to be 1978 ared the maker thereof of the maker thereof the s d corporation, for the bove written.	No. of Acres Terms No. of Acres Terms STATE OF KANSAS Neosho County Neosho County State Ss. Neosho County State State State July State	7 Chiefend Liebeng China 21 20 10 Ane Perester Lieben 7 Schund 21 20 10 Ane Connection Lieben 11 Ane Connection Lieben 11 Ane Connection Lieben 11 James Connection 11 James Connection 12 James Connection 13 James Connection 14 Jam	۲ ۲
(°)	iis Z3 m day of appeared De to me known the ledged to me that a set forth. hereunto set my conrona	the said, personally approximation $\mathbf{F}_{\mathbf{r}}^{\mathbf{r}}$ is a specific the narried ged to me that $\mathbf{L}_{\mathbf{r}}$ ary act and deed of s the day and year last the day and year last $\mathbf{L}_{\mathbf{r}}$ ary and the corporate n ary and the corporate n	Dated	uni keel Zui tranun Jeel Zui tranun Ju. tranul and a Junt C Emergy In. Luttin Jun. Luttin Jun.	• •
	AEMBERED, The bef	On this 2.3 d day of 1 in and for the county and state afor to me known the identical perso Horwey w heaten and acknowl and deed and \mathfrak{K} the free and volunt Given under my hand and seal My tonnanission expires: <u>5-3</u> Wron instrument is executed by a con- when instrument is executed by a con- trested by its secretary or Assistant Secret	OIL AND GAS LEASE TO TO TO TO TO TO TO TO TO TO	o C L fre Man o C L fre Man o C L free Man o C L free o C L fr	
2	MAY OF STAT		толен 288-6лм	Her Comments	

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ASSIGNMENT OF OIL & GAS LEASE

Assignment of Oil & Gas lease, for valuable consideration, Sirius Energy Corp., a Texas limited liability company, Assignor, conveys by assignment to Assignees the following Oil & Gas Leases:

Gray

Legal: SE/4 and of Section 34, Township 30 south, Range 21 East, Neosho county, Kansas

Assignor conveys to Assignee of all his working interest in the Lease and a proportionate interest in all rights and equipment associated with the Lease.

Assignee: RJ Energy LLC, a Kansas limited liability company

Dated: January 17, 2020

Signed:

Infune.

Sirius Energy Corp.