

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. _____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
_____	_____	_____ Circle FSL/FNL	_____ Circle FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRDL/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
_____	_____	Circle FSL/FNL	Circle FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____

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		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
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_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
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_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
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_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
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_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____

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Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

THIS AGREEMENT made and entered into this 10th day of April 1978

by and between William M. Devlin and Mary N. Devlin, his wife of Rt 4 Box 4819, Juneau, Alaska 99803 lessor (whether one or more), and Mission Head Zinc Co. a Delaware Corporation lessee

WITNESSETH:

That the lessor, for and in consideration of Two hundred eighty and 80/100 Dollars (\$ 280.00) in hand paid, the receipt and sufficiency of which is hereby acknowledged, and the covenants and agreements herein contained, does hereby grant, demise, lease and let unto the said lessee, exclusively, its successors and assigns, the following described land for the purpose of carrying on geological, geophysical and all other exploratory work, including core drilling, and the drilling, mining, operating, producing and saving of oil, gas, gas condensate, gas casinghead gas, gas distillate, casinghead gas, and other minerals in connection with oil and gas operations hereunder, or as a by-product of oil and gas, and the exclusive right of injecting water, brine and other fluids and substances into the subsurface strata, with rights of way and easements for laying pipe lines, tanks, power houses, stations, ponds, roadways and other fixtures or structures for producing, treating and caring for such products, and any and all other rights and privileges necessary, incident to or convenient in the economical or efficient operation, alone or conjointly with the injection of said land for the production of said products and substances and the erection of structures thereon to produce, save and take care of said products and substances and the injection of water, brine and other substances into the subsurface strata of land, together with any reversionary rights therein, said tract of land being situated in the County of Labette State of Kansas and described as follows, to wit:

lots 2, 3 + 4, and the N 1/2 of SE 1/4 of NW 1/4, and the N 1/2 of SW 1/4, and the SW 1/4 of NW 1/4, and S 1/2 of SE 1/4 of NW 1/4.

of Section 3 Township 31 S Range 21 E together with all submerged lands, accretions, strips and accretions adjacent or contiguous thereto and owned or claimed by the lessor, which land shall, for the purpose of calculating the amount of any money payment permitted or required by the terms of this lease be considered as containing exactly 280 acres, whether there is more or less.

YEARS TO HAVE AND TO HOLD the same (subject to the other provisions herein contained) for a term of Five years from this date (hereafter called "Primary Term") and as long thereafter as oil, gas, gas condensate, gas distillate, casinghead gas, and other minerals may be produced from said lease premises or operations for the drilling or production thereof are continued as hereinafter provided.

In consideration of the premises, it is hereby mutually agreed as follows:

- To deliver, free of cost, to the lessor at the well or to the credit of lessor into the pipe line to which lessee may connect its well, an equal one-eighth (1/8th) part of all oil produced and saved from the day such oil is run into the pipe line to the lessor for such one-eighth (1/8th) the market price at the wellhead for oil of a like grade and gravity prevailing on the day such oil is run into the pipe line or storage tanks.
- On gas, gas condensate, gas distillate, casinghead gas and all other gases, including their constituent parts, produced from said land and sold or used off the lease premises or in the manufacture of gasoline or other products, lessee shall pay to lessor a sum equal to one-eighth (1/8th) of the gross proceeds received from the sale of such produced substances where the same is sold at the mouth of the well or, if not sold at the mouth of the well, then one-eighth (1/8th) of the market value thereof at the mouth of the well, but in no event more than one-eighth (1/8th) of the net proceeds of the sale thereof.
- If gas from any well or wells on the premises capable of producing gas in commercial quantities is not sold or used off the premises or in the manufacture of gasoline for a period of one (1) year or more during which time there is no other production from the lease premises, then lessee shall be obligated to pay as royalty for such annual period a sum equal to the delay rentals provided in paragraph number 6 hereof, whether during or after the primary term. In consideration of the obligation so to pay, it shall within the meaning of all of the terms of this lease, including the habendum clause, be conclusively deemed that gas is being produced from the premises during the time such gas is not sold or used.
- On all other minerals produced and marketed, lessee shall pay one-eighth (1/8th) of the current market price at the mouth of the well, but in no event more than one-eighth (1/8th) of the net proceeds of the sale thereof.
- If any gas well on the lease premises produces dry gas in excess of that needed for operations hereunder, lessor shall have the privilege, at his sole risk, cost and expense, of using such surplus gas for stoves and inside lights in the principal dwelling located upon the lease premises. Notwithstanding any of the provisions aforesaid, lessee shall have free use of oil, distillate, condensate, gas, casinghead gas, and all other petroleum products, water and other minerals and materials from the lease premises, except water from lessor's wells and tanks, for all operations hereunder.
- If operations for the drilling of a well for oil or gas are not commenced on or before one (1) year from the date hereof, then this lease, except as otherwise provided, shall terminate as to both parties unless the lessee, on or before that date, shall pay or tender to lessor or to lessor's credit in the

Bank at _____

For to any bank designated in writing by lessor whether or not such written designation is recorded, or its successor or successors, which bank and its successors are lessor's agents and shall continue as to both parties unless the lessee, on or before that date, shall pay or tender to lessor or to lessor's credit in the

ownership of said land or the right to receive rentals, the sum of Two hundred eighty and 80/100 Dollars (\$ 280.00), which shall operate as a rental and cover the privilege of exercising the commencement of operations for the drilling of said well for a period of one (1) year from said date, in a like manner and upon like payments or tenders, the commencement of operations for the drilling of said well may be further deferred for the like periods successively. It is understood and agreed that the consideration first recited herein, the down payment, covers all the privileges, options and other rights conferred upon the lessee, and that the lessee, at any time, vacate and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises, as to any or all horizons, and thereby surrender this lease as to such portion or portions, and be relieved of all obligations, as to the portion surrendered, and where a part or portion of this lease is released as to all horizons, then rentals thereafter payable hereunder may be reduced in the proportion that the acreage covered by this lease is reduced by the release or releases. Payment or tender of rental may be made by draft or check of the lessee, transmitted, delivered or mailed to the authorized depository bank or to the lessor at his last known address (as shown by lessee's records) on or before the rental date, and the payment or tender shall be deemed to have been made when the check or draft is so transmitted, delivered or mailed.

It is expressly agreed that if lessee shall commence operations for the drilling of a well at any time while its lease is in force, this lease shall remain in force and its term shall continue for so long as such operations are prosecuted and, if production results therefrom, then so long as such production may continue. Should the first well drilled on the above described land be a dry hole or fail to establish production, then and in that event if a second well is not commenced on said land within twelve (12) months following the expiration of the primary term of the last rental period for which rental has been paid (or within twelve (12) months from the first anniversary of this lease if such well is drilled during the first year of the primary term), this lease shall terminate as to both parties unless the lessee, on or before the expiration of said twelve (12) months shall resume or commence the payment of rentals in the same amount and in the same manner as hereinabove provided. If, within the primary term of this lease, production on the lease premises shall cease from any cause (other than a cessation contemplated in paragraph 3), this lease shall not terminate provided lessee resumes or commences operations for the drilling or reworking of a well within ninety (90) days from the date of such cessation, and this lease shall remain in force and effect during the prosecution of such operations, and if production results therefrom, then as long as such production continues or the well or wells are capable of producing.

Where required by lessor, lessee shall bury all pipe lines below ordinary pool depth in cultivated land. Lessee shall pay lessor for (1) damages caused by lessee's operations to all cultivated crops growing on said land, and (2) such other damages, if any, as may proximately result from lessee's negligence in the conduct of its operations. Lessee shall have the right, but shall not be obligated, at any time, either before or after expiration of this lease, to remove all fixtures and other property placed by lessee on the lease premises, including the right to draw and remove all casing, at any structures and facilities placed on the lease premises by lessee for operations hereunder and any well or wells on the lease premises drilled or used for the injection of salt water or other fluids may also be used for lessee's operation on other lands in the same area; the right to so use such facilities may be continued beyond the term of this lease by payment in advance of the sum of One Hundred Dollars (\$100.00) per year. No well shall be drilled nearer than 200 feet to any house or barn now on the premises without the consent of lessor.

Lessee is granted the right, from time to time while this lease is in force, to pool into a separate operating unit or units all or any part of the land covered by this lease with other land, lease or leases, or interest therein (whether such other interests are pooled by a voluntary agreement on the part of the owners thereof or by the exercise of a right to pool by the lessee's deed), when in lessee's judgment it is necessary or advisable in order to promote conservation, to properly develop or operate the land and interests to be pooled, or to obtain a multiple production allowance from any governmental agency having control over such matters. Any pooling hereunder shall be subject to the approval of the appropriate governmental agency, and shall be subject to the approval of the lessee. The substances covered by this lease, and may cover all zones or formations underlying all or any part or parts of this lease premises. Any unit formed by such pooling shall be so constituted that it shall not exceed 640 acres for gas, gas distillate, casinghead gas and other minerals, and shall not exceed 80 acres for any other substance covered by this lease. The acreage covered by this lease shall be subject to the provisions of the pooling agreement, and shall be subject to the provisions of the pooling agreement, and shall be subject to the provisions of the pooling agreement.

It is understood and agreed that the acreage covered by this lease is reduced by the release or releases. Payment or tender of rental may be made by draft or check of the lessee, transmitted, delivered or mailed to the authorized depository bank or to the lessor at his last known address (as shown by lessee's records) on or before the rental date, and the payment or tender shall be deemed to have been made when the check or draft is so transmitted, delivered or mailed.

It is expressly agreed that if lessee shall commence operations for the drilling of a well at any time while its lease is in force, this lease shall remain in force and its term shall continue for so long as such operations are prosecuted and, if production results therefrom, then so long as such production may continue. Should the first well drilled on the above described land be a dry hole or fail to establish production, then and in that event if a second well is not commenced on said land within twelve (12) months following the expiration of the primary term of the last rental period for which rental has been paid (or within twelve (12) months from the first anniversary of this lease if such well is drilled during the first year of the primary term), this lease shall not terminate provided lessee resumes or commences operations for the drilling or reworking of a well within ninety (90) days from the date of such cessation, and this lease shall remain in force and effect during the prosecution of such operations, and if production results therefrom, then as long as such production continues or the well or wells are capable of producing.

Where required by lessor, lessee shall bury all pipe lines below ordinary pool depth in cultivated land. Lessee shall pay lessor for (1) damages caused by lessee's operations to all cultivated crops growing on said land, and (2) such other damages, if any, as may proximately result from lessee's negligence in the conduct of its operations. Lessee shall have the right, but shall not be obligated, at any time, either before or after expiration of this lease, to remove all fixtures and other property placed by lessee on the lease premises, including the right to draw and remove all casing, at any structures and facilities placed on the lease premises by lessee for operations hereunder and any well or wells on the lease premises drilled or used for the injection of salt water or other fluids may also be used for lessee's operation on other lands in the same area; the right to so use such facilities may be continued beyond the term of this lease by payment in advance of the sum of One Hundred Dollars (\$100.00) per year. No well shall be drilled nearer than 200 feet to any house or barn now on the premises without the consent of lessor.

Lessee is granted the right, from time to time while this lease is in force, to pool into a separate operating unit or units all or any part of the land covered by this lease with other land, lease or leases, or interest therein (whether such other interests are pooled by a voluntary agreement on the part of the owners thereof or by the exercise of a right to pool by the lessee's deed), when in lessee's judgment it is necessary or advisable in order to promote conservation, to properly develop or operate the land and interests to be pooled, or to obtain a multiple production allowance from any governmental agency having control over such matters. Any pooling hereunder shall be subject to the approval of the appropriate governmental agency, and shall be subject to the approval of the lessee. The substances covered by this lease, and may cover all zones or formations underlying all or any part or parts of this lease premises. Any unit formed by such pooling shall be so constituted that it shall not exceed 640 acres for gas, gas distillate, casinghead gas and other minerals, and shall not exceed 80 acres for any other substance covered by this lease. The acreage covered by this lease shall be subject to the provisions of the pooling agreement, and shall be subject to the provisions of the pooling agreement, and shall be subject to the provisions of the pooling agreement.

It is understood and agreed that the acreage covered by this lease is reduced by the release or releases. Payment or tender of rental may be made by draft or check of the lessee, transmitted, delivered or mailed to the authorized depository bank or to the lessor at his last known address (as shown by lessee's records) on or before the rental date, and the payment or tender shall be deemed to have been made when the check or draft is so transmitted, delivered or mailed.

It is expressly agreed that if lessee shall commence operations for the drilling of a well at any time while its lease is in force, this lease shall remain in force and its term shall continue for so long as such operations are prosecuted and, if production results therefrom, then so long as such production may continue. Should the first well drilled on the above described land be a dry hole or fail to establish production, then and in that event if a second well is not commenced on said land within twelve (12) months following the expiration of the primary term of the last rental period for which rental has been paid (or within twelve (12) months from the first anniversary of this lease if such well is drilled during the first year of the primary term), this lease shall not terminate provided lessee resumes or commences operations for the drilling or reworking of a well within ninety (90) days from the date of such cessation, and this lease shall remain in force and effect during the prosecution of such operations, and if production results therefrom, then as long as such production continues or the well or wells are capable of producing.

Where required by lessor, lessee shall bury all pipe lines below ordinary pool depth in cultivated land. Lessee shall pay lessor for (1) damages caused by lessee's operations to all cultivated crops growing on said land, and (2) such other damages, if any, as may proximately result from lessee's negligence in the conduct of its operations. Lessee shall have the right, but shall not be obligated, at any time, either before or after expiration of this lease, to remove all fixtures and other property placed by lessee on the lease premises, including the right to draw and remove all casing, at any structures and facilities placed on the lease premises by lessee for operations hereunder and any well or wells on the lease premises drilled or used for the injection of salt water or other fluids may also be used for lessee's operation on other lands in the same area; the right to so use such facilities may be continued beyond the term of this lease by payment in advance of the sum of One Hundred Dollars (\$100.00) per year. No well shall be drilled nearer than 200 feet to any house or barn now on the premises without the consent of lessor.

Lessee is granted the right, from time to time while this lease is in force, to pool into a separate operating unit or units all or any part of the land covered by this lease with other land, lease or leases, or interest therein (whether such other interests are pooled by a voluntary agreement on the part of the owners thereof or by the exercise of a right to pool by the lessee's deed), when in lessee's judgment it is necessary or advisable in order to promote conservation, to properly develop or operate the land and interests to be pooled, or to obtain a multiple production allowance from any governmental agency having control over such matters. Any pooling hereunder shall be subject to the approval of the appropriate governmental agency, and shall be subject to the approval of the lessee. The substances covered by this lease, and may cover all zones or formations underlying all or any part or parts of this lease premises. Any unit formed by such pooling shall be so constituted that it shall not exceed 640 acres for gas, gas distillate, casinghead gas and other minerals, and shall not exceed 80 acres for any other substance covered by this lease. The acreage covered by this lease shall be subject to the provisions of the pooling agreement, and shall be subject to the provisions of the pooling agreement, and shall be subject to the provisions of the pooling agreement.

COUNTY OF ~~Missouri~~ Missouri SS.

BE IT REMEMBERED, That on this 10th day of April, A. D., 1988, before me, a Notary Public in and for said County and State, personally appeared William M. Devlin and Mary N. Devlin, his wife

to me known to be the identical person 2 described in and who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal, the day and year first above written.



E.A. Oliver
CORPORATION ACKNOWLEDGMENT E.A. OLIVER
County of St. Louis Notary Public (Oklahoma Form)

On this 17 day of April, A. D., 1988, before me, the undersigned, a Notary Public in and for the county and state aforesaid, personally appeared Ronald E. Settle of Missouri as its agent and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.
My commission expires: January 17, 1982
When instrument is executed by a corporation, the corporate name must be shown and instrument signed by its President or Vice-President and attested by its Secretary or Assistant Secretary and the Corporate Seal affixed.
Glenda K. Jeffery
NOTARY ACKNOWLEDGMENT OF SIGNATURE BY MARK
GLENDAR. JEFFERY (Oklahoma Form)

STATE OF _____ County of _____, ss:
Before me, _____, a Notary Public in and for said County and State on this _____ day of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument by _____ mark in my presence and in the presence of _____ executed the same as _____ free and voluntary act as witnesses and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
In Witness Whereof, I have hereunto set my hand and official seal the day and year last above written.

My commission expires: _____ Notary Public
NOTE—The signature by mark of a lessor who cannot write his name must be witnessed by two witnesses, one of whom must write lessor's name.

OIL AND GAS LEASE
FROM William M. Devlin - his wife - joint tenants
TO Maybell Harigan, Register of Deeds
Dated _____ 19____
Lot _____ Block _____ Addition _____
Township _____ Range _____ Section _____
County _____
No. of Acres _____
This instrument was filed for record on the _____ day of _____, 19____ at _____ o'clock _____ M., and recorded in Book _____ of _____ at page _____ Fee \$ 2.00
By Maybell Harigan, Register of Deeds Deputy.
RETURN TO Maybell Harigan, Register of Deeds, Box 28308, St. Louis, Mo 63141

For Assignment, Oiler
See Book 23 of Deeds Page 118
Filed at 2:20 pm May 1, 1989
Maybell Harigan, Register of Deeds
STATE OF _____
COUNTY OF _____, ss:
For Assignment, Oiler
See Book 23 of Deeds Page 118
Filed at 2:20 pm May 1, 1989
Maybell Harigan, Register of Deeds
STATE OF _____
COUNTY OF _____, ss:

BE IT REMEMBERED, That on this _____ day of _____, A. D., 19____, before me, a Notary Public in and for said County and State, personally appeared _____

for Assignment, Oiler
See Book 25 of Deeds, Pg 189
Filed at 12:45 p.m. July 25, 1996
Maybell Harigan, Register of Deeds
Filed at 12:40 pm, April 3, 1995
Maybell Harigan, Register of Deeds
and foregoing instrument and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal, the day and year first above written.
My commission expires _____ Notary Public

See Book 22 of Deeds Page 2
Filed at 2:00 pm January 2, 1986
Maybell Harigan, Register of Deeds

See Book 59 of Miscellaneous Page 68
Filed at 2:00 pm November 15, 1989
Maybell Harigan, Register of Deeds

See Book 23 of Deeds Page 190
Filed at 1:50 pm June 6, 1985
Maybell Harigan, Register of Deeds
See Book 25 of Deeds, Pg 168
Filed at 12:40 pm, April 3, 1995
Maybell Harigan, Register of Deeds

ASSIGNMENT OF OIL & GAS LEASE

Assignment of Oil & Gas lease, for valuable consideration, Sirius Energy Corp., a Texas limited liability company, Assignor, conveys by assignment to Assignees the following Oil & Gas Lease:

Devlin (Strauss Unit)

Legal: Section 3, Township 31 south, Range 21 East, Labette county, Kansas

Assignor conveys to Assignee of all his working interest in the Lease and a proportionate interest in all rights and equipment associated with the Lease.

Assignee:
RJ Energy LLC, a Kansas limited liability company

Dated: January 1, 2020

Signed:



Sirius Energy Corp.