#### KOLAR Document ID: 1479770

KANSAS CORPORATION COMMISSION
<b>OIL &amp; GAS CONSERVATION DIVISION</b>

		ATION COMMISSION ERVATION DIVISION ERVATION DIVISION Form must be Signed						
Check Applicable Boxes:       MUST be submitted with this form.         OIL Lease: No. of Oil Wells       **         Gas Casthering System:       Effective Date of Transfer:         Gas Gathering System:       feet from N / S Line         Spot Location:       feet from N / S Line         Enthanced Recores: Project Permit No:       Sec.         County:       Res (Sec)         Production Zone(s):       Res         Field Name:       ////////////////////////////////////		ANGE OF OPERATOR All blanks must be Filled						
Clinck Applicable Dools:	MUST be submit							
Gas Lesse: No. of Gas Wells								
Gas Gathering System:								
Sativater Disposal Well - Permit No:								
Spot Location:      feet from    N /    S Line        feet from    E /    W Line         Enhanced Recovery Project Permit No:         Enhanced Recovery Project Permit No:         Enhanced Recovery Project Permit No:								
Enhanced Recovery Project Permit No;         Entire Project:       Yes         Number of Injection Wells       **         Field Name:       **         Surface Pit Permit No:	Spot Location: feet from N / S Line							
Entire Project:       \end{alignedity}         Number of Injection Wells	feet from E / W Line							
Number of Injection Wells       **         Field Name:       **         **       Side Two Must Be Completed.         Surface Pit Permit No::	Enhanced Recovery Project Permit No.:							
Field Name:       Injaction Zone(s):         Injaction Zone(s):       Injaction Zone(s):         Surface Pit Permit No.:	Entire Project: Yes No	County:						
** Side Two Must Be Completed.         Surface Pit Permit No::       (APT No. if Drill Pit, WO or Haul)         feet from       N / S Line of Section         Type of Pit:       Emergency         Burn       Settling         Haul-Off       Workover         Past Operator's License No.       Contact Person:         Past Operator's Name & Address:       Phone:         Date:       Signature:         New Operator's License No.       Contact Person:         New Operator's License No.       Contact Person:         New Operator's License No.       Contact Person:         New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Signature:         Title:       Signature:         Oil / Gas Purchaser:       Date:         Title:       Signature:         Date:       Signature         Sis acknowledged as       Ithe new operator of	Number of Injection Wells**	Production Zone(s):						
** Side Two Must Be Completed.         Surface Pit Permit No::	Field Name:	Injection Zone(s):						
(API No. It Drill Pit, WO or Haul)	** Side Two Must Be Completed.							
Past Operator's License No.       Contact Person:         Past Operator's Name & Address:       Phone:								
Past Operator's Name & Address:       Phone:         Date:       Signature:         Title:       Signature:         New Operator's License No.       Contact Person:         New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Date:         Date:       Date:         Title:       Signature:         Date:       Date:         Oil / Gas Purchaser:       Date:         Date:       Signature:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #       has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling						
New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Date:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.       Is acknowledged as         the new operator and may continue to inject fluids as authorized by       Is acknowledged as         the new operator of the above named lease containing the surface pit       permit ted by No:         Date:	Past Operator's Name & Address:	Phone:						
Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Date:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.       Is acknowledged as         the new operator and may continue to inject fluids as authorized by       It he new operator of the above named lease containing the surface pit         Permit No:	New Operator's License No.	Contact Person:						
Date:	New Operator's Name & Address:	Phone:						
Date:		Oil / Gas Purchaser:						
Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.								
Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.								
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title:	Signature:						
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation						
Permit No.:	is acknowledged as	is acknowledged as						
Date: Date: Date: Authorized Signature	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit						
Authorized Signature     Authorized Signature	Permit No.: Recommended action:	permitted by No.:						
Authorized Signature     Authorized Signature	Date	Date:						
DISTRICT EPR PRODUCTION UIC	Authorized Signature							
	DISTRICT EPR	PRODUCTION UIC						

Side Two

#### Must Be Filed For All Wells

* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KOLAR Document ID: 1479770

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_\_

The entire lease assignment for this well can be found as an attachment to the T-1 for the MOLZ D 1 (API 15-187-00106), Section 1, Township 27S, Range 39W, Stanton County, Kansas.

#### ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS	§
	§
COUNTY OF STANTON	Ş

This Assignment and Bill of Sale (this "<u>Assignment</u>") is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the "<u>Effective Time</u>"), from **Riviera Upstream**, **LLC**, a Delaware limited liability company ("<u>RUL</u>") and **Riviera Operating**, **LLC**, a Delaware limited liability company ("<u>ROL</u>" and, together with RUL, the "<u>Assignors</u>", and each an "<u>Assignor</u>"), to **Scout Energy Group V**, **LP**, a Texas limited partnership ("<u>Assignee</u>"). Assignors and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "Parties".

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors' right, title, and interest in, to, and under the following (collectively, the "<u>Assets</u>"), except to the extent constituting Excluded Assets, as hereinafter defined:

1. all of the oil and gas leases and subleases described in Exhibit A or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the "Designated Area"), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or Exhibit A (such interest in such leases, the "Leases"), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "Lands"), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;

2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in <u>Exhibit B</u>, the "<u>Wells</u>"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;

3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the "<u>Units</u>" and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the "<u>Properties</u>" or individually, a "<u>Property</u>");

4. all rights and interest in the Jayhawk plant, as described on  $\underline{\text{Exhibit C}}$  (the "Jayhawk Plant") and the Satanta gas plant, as described on  $\underline{\text{Exhibit C}}$  (the "Satanta Plant" and, together with the Jayhawk Plant, the "Processing Plants");

#### <u>Exhibit A</u>

### To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

#### Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	воок	PAGE	REGISTRY	STATE	COUNTY
CL000169000	RACHEL NILES	UNITED PRODUCING COMPANY INC	11/22/1944	0285	040W	017	4	320	1	KANSAS	STANTON
L000767000	NONA E WRIGHT ET AL	UNITED PRODUCING COMPANY INC	11/10/1944	028S	040W	017	5	40		KANSAS	STANTON
L029825000	SPECK, RICHARD R, ET UX	DENHAM, JOE E	7/31/1944	0285	040W	022	4	63		KANSAS	STANTON
L030066000	RAMEY, L A, ET UX	DENHAM, JOE E	8/1/1944	0285	040W	022	4	110		KANSAS	STANTON
L030137000	DIR, GERTRUDE E, ET AL	DENHAM, JOE E	8/4/1944	0285	040W	022	4	190		KANSAS	STANTON
L030342001	MONTGOMERY, JOE E, ET UX	STANOLIND OIL AND GAS COMPANY	9/14/1945	0285	040W	022	5	121		KANSAS	STANTON
L030342002	WARNER, LEIGH, ET UX	DENHAM, JOE E	7/22/1946	028S	040W	022	5	232	1	KANSAS	STANTON
L029767000	SHASTID, WYONOTTA, ET VIR	DENHAM, JOE E	8/1/1944	0285	040W	023	4	28	1	KANSAS	STANTON
L029823000	JOSSERAND, PEARL, ET VIR	DENHAM, JOE E	8/2/1944	0285	040W	023	4	61		KANSAS	STANTON
L029824000	SPECK, RICHARD R, ET UX	DENHAM, JOE E	7/31/1944	0285	040W	023	4	62		KANSAS	STANTON
L030172000	COLLINGWOOD, ALFRED, ET UX	DENHAM, JOE E	11/8/1941	0285	040W	023	3	11	1	KANSAS	STANTON
L031591000	WILSON, R R, ET AL	STUBBS, H W	3/7/1944	0285	040W	024	3	340		KANSAS	STANTON
L031592000	JOSSERAND, O E, ET UX	STUBBS, H W	3/6/1944	0285	040W	024	3	334	1	KANSAS	STANTON
L031593000	MILLS, LYNN V, ET UX	STUBBS, H W	3/7/1944	0285	040W	024	3	337		KANSAS	STANTON
L031635000	LONG, RALPH G, ET UX	WESTERN NATURAL GAS COMPANY	4/1/1949	0285	040W	024	7	293		KANSAS	STANTON
L031636000	JOSSERAND, O E, ET UX	WESTERN NATURAL GAS COMPANY	11/10/1951	0285	040W	024	7	322		KANSAS	STANTON
L031594000	JOSSERAND, O E, ET UX	STUBBS, H W	3/6/1944	0285	040W	025	3	333		KANSAS	STANTON
L031595000	JOSSERAND, O E, ET UX	STUBBS, H W	3/6/1944	028S	040W	025	3	332		KANSAS	STANTON
L031596001	JOSSERAND, O E, ET UX	STUBBS, H W	3/6/1944	0285	040W	025	3	335		KANSAS	STANTON
L031596002	FEDERAL LAND BANK OF WICHITA	STUBBS, H W	3/10/1944	0285	040W	025	3	336		KANSAS	STANTON
L031597001	BURCHFIELD, E W, ET UX	STUBBS, H W	3/6/1944	0285	040W	025	3	338		KANSAS	STANTON
L031597002	FEDERAL LAND BANK OF WICHITA	STUBBS, H W	3/15/1944	0285	040W	025	3	339		KANSAS	STANTON
L029749000	PARKER, MADGE E, ET VIR	DENHAM, JOE E	7/31/1944	0285	040W	026	4	25	:	KANSAS	STANTON
L029811000	CROSS, ELLA T	DENHAM, JOE E	8/1/1944	028S	040W	026	4	41		KANSAS	STANTON
L030024000	SPECK, RICHARD R, ET UX	DENHAM, JOE E	7/31/1944	0285	040W	026	4	94		KANSAS	STANTON
L030159000	LUCAS, C R, ET AL	DENHAM, JOE E	8/1/1944	0285	040W	026	4	301	1	KANSAS	STANTON
L029768000	KENDRICK, E, ET UX	DENHAM, JOE E	7/31/1944	0285	040W	034	4	29		KANSAS	STANTON
L030020000	DOTTER, MARY	DENHAM, JOE E	8/3/1944	0285	040W	034	4	83		KANSAS	STANTON
L031254000	PLUMMER, PAUL E, ET AL	STANOLIND OIL AND GAS COMPANY	4/28/1954	0285	040W	034	8	280		KANSAS	STANTON
L030894000	DIMITT, VICTOR, ET UX	PANHANDLE EASTERN PIPE LINE COMPANY	11/12/1943	0285	040W	035	3	305		KANSAS	STANTON
L031232000	DOTZOUR, R P, ET UX	STANOLIND OIL AND GAS COMPANY	10/7/1953	0285	040W	035	8	181		KANSAS	STANTON
L029443000	HEITZMAN, JOSEPHINE, ET AL	DENHAM, JOE E	8/7/1943	0285	040W	036	3	206		KANSAS	STANTON
L029521000	CHENOWETH, IRA W, ET UX	DENHAM, JOE E	9/21/1943	0285	040W	036	3	252		KANSAS	STANTON
L029719000	YORK, GLEN Y, ET UX	DENHAM, JOE E	5/12/1944	0285	040W	036	9	354		KANSAS	STANTON
L031570000	CHAS M MYLER ET AL	PAUL KAYSER	10/21/1941	0295	039W	001	2	276	1	KANSAS	STANTON
L031571000	BINA C SMITH ET VIR	PAUL KAYSER	10/25/1941	0295	039W	001	2	300		KANSAS	STANTON
L031620000	CALVERT, CHARLES E, ET UX	DENHAM, JOE E	8/6/1943	0295	039W	001	3	225		KANSAS	STANTON
L028860000	BROWN, H H, ET UX	DENHAM, JOE E	· · ·	0295	039W	002	2	457		KANSAS	STANTON
L028889000	BROWN, WM, ET UX	DENHAM, JOE E	· · ·	0295	039W	002	3	3		KANSAS	STANTON
L029726000	SCHARTZ, FRANK N	DENHAM, JOE E	5/12/1944	0295	039W	002	4	1		KANSAS	STANTON
L028774000	NEUFELDT, D B, ET UX	DENHAM, JOE E	11/17/1941	0295	039W	003	2	330		KANSAS	STANTON
L028912000	SPIRES, MARY E, ET VIR	DENHAM, JOE E	1/26/1942	0295	039W	003	3	17	1	KANSAS	STANTON
L030161000	DOTZOUR, EDNA H, ET VIR	DENHAM, JOE E	11/10/1941		039W	003	2	402		KANSAS	STANTON

## **Additional Surface Owner Information**

Stanton 02 29S 39W

> ADM-COLLINGWOOD GRAIN INC TAX V-599798 V10 PO BOX 1470 DECATUR, IL 62525-1470

> ADM-COLLINGWOOD GRAIN INC TAX V-599798 V10 PO BOX 280 JOHNSON, KS 67855-0280

CHRISTENSON, BRENT SCOTT & ANDI MARIE 11525 E RD 14 JOHNSON, KS 67855

SKYLAND GRAIN LLC PO BOX 280 JOHNSON, KS 67855-0280