## KOLAR Document ID: 1479720

KANSAS CORPORATION COMMISSION
<b>OIL &amp; GAS CONSERVATION DIVISION</b>

		ATION COMMISSION Form T-1 July 2014 ERVATION DIVISION Form must be Typed Form must be Signed
Check Applicable Boxes:       MUST be submitted with this form.         OIL Lease: No. of Oil Wells       **         Gas Casthering System:       Effective Date of Transfer:         Gas Gathering System:       feet from N / S Line         Spot Location:       feet from N / S Line         Enthanced Recores: Project Permit No:       Sec.         County:       Res (Sec)         Production Zone(s):       Res         Field Name:       ////////////////////////////////////		ANGE OF OPERATOR All blanks must be Filled
Clinck Applicable Dools:	MUST be submit	
Gas Lesse: No. of Gas Wells		
Gas Gathering System:		
Sativater Disposal Well - Permit No:		KS Dept of Revenue Lease No.:
Spot Location:      feet from    N /    S Line        feet from    E /    W Line         Enhanced Recovery Project Permit No:         Enhanced Recovery Project Permit No:         Enhanced Recovery Project Permit No:		Lease Name:
Enhanced Recovery Project Permit No;         Entire Project:       Yes         Number of Injection Wells       **         Field Name:       **         Surface Pit Permit No:	Spot Location: feet from N / S Line	
Entire Project:       \end{alignedity}         Number of Injection Wells	feet from E / W Line	
Number of Injection Wells       **         Field Name:       **         **       Side Two Must Be Completed.         Surface Pit Permit No::	Enhanced Recovery Project Permit No.:	
Field Name:       Injaction Zone(s):         Injaction Zone(s):       Injaction Zone(s):         Surface Pit Permit No.:	Entire Project: Yes No	County:
** Side Two Must Be Completed.         Surface Pit Permit No::       (APT No. if Drill Pit, WO or Haul)         feet from       N / S Line of Section         Type of Pit:       Emergency         Burn       Settling         Haul-Off       Workover         Past Operator's License No.       Contact Person:         Past Operator's Name & Address:       Phone:         Date:       Signature:         New Operator's License No.       Contact Person:         New Operator's License No.       Contact Person:         New Operator's License No.       Contact Person:         New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Signature:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #	Number of Injection Wells**	Production Zone(s):
** Side Two Must Be Completed.         Surface Pit Permit No::	Field Name:	Injection Zone(s):
(API No. It Drill Pit, WO or Haul)	** Side Two Must Be Completed.	
Past Operator's License No.       Contact Person:         Past Operator's Name & Address:       Phone:		
Past Operator's Name & Address:       Phone:         Date:       Signature:         Title:       Signature:         New Operator's License No.       Contact Person:         New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Date:         Date:       Date:         Title:       Signature:         Date:       Date:         Oil / Gas Purchaser:       Date:         Date:       Signature:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #       has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Date:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.       Is acknowledged as         the new operator and may continue to inject fluids as authorized by       Is acknowledged as         the new operator of the above named lease containing the surface pit       permit the by No:         Date:	Past Operator's Name & Address:	Phone:
Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Date:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.       Is acknowledged as         the new operator and may continue to inject fluids as authorized by       It he new operator of the above named lease containing the surface pit         Permit No:	New Operator's License No.	Contact Person:
Date:	New Operator's Name & Address:	Phone:
Date:		Oil / Gas Purchaser:
Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title:	Signature:
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Permit No.:	is acknowledged as	is acknowledged as
Date: Date: Date: Authorized Signature	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Authorized Signature     Authorized Signature	Permit No.: Recommended action:	permitted by No.:
Authorized Signature     Authorized Signature	Date	Date:
DISTRICT EPR PRODUCTION UIC	Authorized Signature	
	DISTRICT EPR	PRODUCTION UIC

Side Two

#### Must Be Filed For All Wells

* Lease Name: _			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KOLAR Document ID: 1479720

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_\_

The entire lease assignment for this well can be found as an attachment to the T-1 for the MOLZ D 1 (API 15-187-00106), Section 1, Township 27S, Range 39W, Stanton County, Kansas.

#### ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS	§
	§
COUNTY OF STANTON	Ş

This Assignment and Bill of Sale (this "<u>Assignment</u>") is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the "<u>Effective Time</u>"), from **Riviera Upstream**, **LLC**, a Delaware limited liability company ("<u>RUL</u>") and **Riviera Operating**, **LLC**, a Delaware limited liability company ("<u>ROL</u>" and, together with RUL, the "<u>Assignors</u>", and each an "<u>Assignor</u>"), to **Scout Energy Group V**, **LP**, a Texas limited partnership ("<u>Assignee</u>"). Assignors and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "Parties".

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors' right, title, and interest in, to, and under the following (collectively, the "<u>Assets</u>"), except to the extent constituting Excluded Assets, as hereinafter defined:

1. all of the oil and gas leases and subleases described in Exhibit A or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the "Designated Area"), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or Exhibit A (such interest in such leases, the "Leases"), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "Lands"), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;

2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in <u>Exhibit B</u>, the "<u>Wells</u>"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;

3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the "<u>Units</u>" and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the "<u>Properties</u>" or individually, a "<u>Property</u>");

4. all rights and interest in the Jayhawk plant, as described on  $\underline{\text{Exhibit C}}$  (the "Jayhawk Plant") and the Satanta gas plant, as described on  $\underline{\text{Exhibit C}}$  (the "Satanta Plant" and, together with the Jayhawk Plant, the "Processing Plants");

#### <u>Exhibit A</u>

#### To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	воок	PAGE	REGISTRY	STATE	COUNTY
L029383000	HYKES, JOHN W, ET UX	DENHAM, JOE E	7/13/1943	0285	039W	028	3	136	1	KANSAS	STANTON
L030916000	WELCH, GEORGIA V, ET VIR	SHETLAR, R J	11/8/1941	0285	039W	029	2	401		KANSAS	STANTON
L030920000	WELCH, GEORGIA, ET VIR	SHETLAR, R J	11/8/1941	0285	039W	029	2	439		KANSAS	STANTON
L031626000	WELCH, GEORGIA V, ET VIR	DENHAM, JOE E	7/13/1943	0285	039W	029	3	280		KANSAS	STANTON
L031625000	CAMPBELL, RALPH W	DENHAM, JOE E	7/16/1943	0285	039W	030	3	95		KANSAS	STANTON
L031626000	WELCH, GEORGIA V, ET VIR	DENHAM, JOE E	7/13/1943	0285	039W	030	3	280		KANSAS	STANTON
L031627000	DRESIE, C W, ET UX	DENHAM, JOE E	7/19/1943	0285	039W	030	3	80		KANSAS	STANTON
L031628000	CAMPBELL, RALPH W	DENHAM, JOE E	7/16/1943	0285	039W	030	3	96		KANSAS	STANTON
L029223000	CAMPBELL, R W	DENHAM, JOE E	7/16/1943	0285	039W	031	3	55		KANSAS	STANTON
L029398000	PARKER, MADGE E, ET VIR	DENHAM, JOE E	8/6/1943	0285	039W	031	3	158	1	KANSAS	STANTON
L031629000	CONGDON, JOHN S	DENHAM, JOE E	7/19/1943	0285	039W	031	3	56		KANSAS	STANTON
L031589000	BALZER, ERNEST J, ET UX	H W STUBBS	3/10/1944	0285	039W	032	3	342		KANSAS	STANTON
L031590000	PLETT, FIDELIA BALZER, ET VIR	H W STUBBS	3/10/1944	028S	039W	032	3	343		KANSAS	STANTON
L031629000	CONGDON, JOHN S	DENHAM, JOE E	7/19/1943	0285	039W	032	3	56		KANSAS	STANTON
L031630000	RICE, RAYMOND F, ET AL	JOE E DENHAM	7/20/1943	0285	039W	032	3	132		KANSAS	STANTON
L029390000	LONG, RALPH G, ET AL	DENHAM, JOE E	7/15/1943	028S	039W	033	3	144		KANSAS	STANTON
L030168000	NEUFELDT, JACOB G, ET UX	SHETLAR, R J	11/7/1941	0285	039W	033	1	440		KANSAS	STANTON
L028856000	MAXWELL, R FRED, ET UX	DENHAM, JOE E	11/15/1941	0285	039W	034	2	443		KANSAS	STANTON
L028869000	WHEATLEY, JAMES S, ET UX	DENHAM, JOE E	12/8/1941	0285	039W	034	2	465	<u> </u>	KANSAS	STANTON
L030162000	GANO, GEORGE E	BARNSDALL OIL COMPANY	11/6/1941	0285	039W	034	2	363	,	KANSAS	STANTON
L028806000	WILSON, CORA L, ET AL	DENHAM, JOE E	11/14/1941	0285	039W	035	2	365	1	KANSAS	STANTON
L028834000	SMITH, BINA C, ET AL	DENHAM, JOE E	12/4/1941	0285	039W	035	3	27		KANSAS	STANTON
L028857000	SOUTHWESTERN COLLEGE	DENHAM, JOE E	12/5/1941	0285	039W	035	2	454	1	KANSAS	STANTON
L028873000	DAVIS, W E, ET UX	DENHAM, JOE E	11/20/1941	0285	039W	035	2	461	1	KANSAS	STANTON
L030981000	KEARNEY, AARON L, ET UX	DENHAM, JOE E	2/24/1948	0285	039W	035	7	191		KANSAS	STANTON
L030982000	MALONE, J B, ET UX	DENHAM, JOE E	2/28/1948	0285	039W	035	7	190	1	KANSAS	STANTON
L030983000	CORRELL, C F, ET UX	DENHAM, JOE E	1/31/1948	028S	039W	035	7	189		KANSAS	STANTON
L030984000	KEARNEY, AARON L, ET AL	DENHAM, JOE E	2/24/1948	0285	039W	035	7	188	-	KANSAS	STANTON
L030985000	EYMAN, IVY B, ET AL	DENHAM, JOE E	2/24/1948	0285	039W	035	7	187		KANSAS	STANTON
L030990000	MALONE, JAMES, ET UX	DENHAM, JOE E	2/28/1948	0285	039W	035	7	198	1	KANSAS	STANTON
L030992000	STEWART, ALBERT A	DENHAM, JOE E	5/7/1948	028S	039W	035	7	200		KANSAS	STANTON
L030993000	BIG BOW SCHOOL DISTRICT 12	DENHAM, JOE E	5/14/1948	028S	039W	035	7	199		KANSAS	STANTON
L030996000	NEUFELDT, J G, ET UX	DENHAM, JOE E	5/10/1948	028S	039W	035	7	201	[	KANSAS	STANTON
L031000000	PILGRIM HOLINESS CHURCH OF BIG BOW	DENHAM, JOE E	5/19/1948	0285	039W	035	7	241	, , , , , , , , , , , , , , , , , , ,	KANSAS	STANTON
L031034000	JONES, ROGER C, ET UX	DENHAM, JOE E	5/15/1948	028S	039W	035	7	253		KANSAS	STANTON
L031048000	JOHNSON CO-OP GRAIN CO	DENHAM, JOE E	3/12/1948	0285	039W	035	7	268		KANSAS	STANTON
L031078000	MAXWELL, R FRED, ET UX	DENHAM, JOE E	5/6/1948	0285	039W	035	7	291		KANSAS	STANTON
L031162000	EYMAN, B N	STANOLIND OIL AND GAS COMPANY	3/21/1951	0285	039W	035	7	302		KANSAS	STANTON
L031585000	CHARLES CLIFTON KELLY ET AL	PAUL KAYSER	11/17/1941	0285	039W	036	2	399		KANSAS	STANTON
	SHELL OIL COMPANY, INCORPORATED	DENHAM, JOE E	7/23/1943	028S	039W	036	3	146	1	KANSAS	STANTON
L031619002	KELLY, CHARLES CLIFTON, ET AL	DENHAM, JOE E	7/23/1943	028S	039W	036	3	224		KANSAS	STANTON
L029814000	COLLINGWOOD, ALFRED, ET UX	DENHAM, JOE E	7/31/1944	0285	040W	001	4	44	T	KANSAS	STANTON
	CRAREY, SARA, ET VIR	DENHAM, JOE E	8/11/1944	028S	040W	001	4	76		KANSAS	STANTON
L029815000	COLLINGWOOD, ALFRED J, ET UX	DENHAM, JOE E	7/31/1944	028S	040W	002	4	45		KANSAS	STANTON

## **Additional Surface Owner Information**

Stanton 01 28S 40W

> CRONIN, SYLVIA A & JON K LIVING TRUSTS 2504 THOMPSON DODGE CITY, KS 67801