KOLAR Document ID: 1474298

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: KS Dept of Revenue Lease No.:			
Gas Lease: No. of Gas Wells**				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name:			
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County:			
Number of Injection Wells **	Production Zone(s):			
Field Name:				
** Side Two Must Be Completed.	Injection Zone(s):			
2000 000 0000				
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Pact Operator's License No.	Contact Person:			
Past Operator's License No.	Contact Person:			
Past Operator's Name & Address:	Phone:			
	Date:			
Title:	Signature:			
New Operator's License No.	Contact Person:			
New Operator's Name & Address:	Phone:			
	Oil / Gas Purchaser:			
	Date:			
Title:	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date: Authorized Signature	Date:			
DISTRICT EPR	PRODUCTION UIC			
DISTRICT EFF	THOUSE HON			

KOLAR Document ID: 1474298

Side Two

Must Be Filed For All Wells

Lease Name:	KDOR Lease No.:					
(YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oi/Gas/INJ/WSW) (PROD/TA/D/Abandoned) Circle FSL/FNL FEL/FWL	* Lease Name: _			* Location:		
FSUFNL	Well No.					
FSUFNL FEUFWL						-
FSUFNL FEUFWL FSUFNL F			FSL/FNL	FEL/FWL		_
FSUFNL FEUFWL			FSL/FNL	FEL/FWL		
FSUFNL FELIFWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSUFNL FEUFWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FWL FSL/FNL FSL/FWL FSL/FWL FSL/FWL FSL/FNL FSL/FWL FSL/			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
FSL/FNLFEL/FWL			FSL/FNL	FEL/FWL		_
			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
				FEL/FWL		
			FSL/FNL	FEL/FWL		
FSL/FNLFEL/FWL						

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1474298

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CI	B-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🗌 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	_
are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.
CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
KCC will be required to send this information to the surface). I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and corre	ect to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

Assignment, Bill of Sale and Conveyance

STATE OF KANSAS §

COUNTY OF FINNEY §

KNOW ALL MEN BY THESE PRESENTS:

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this "<u>Assignment</u>"), dated EFFECTIVE October1, 2012, is made from ELM III, LLC, an Oklahoma Limited Liability Corporation, whose mailing address is 1249 East 33rd, Edmond, OK 73013 (the "<u>Assignor</u>"), to Derrick Resources, P.O. Box 306, Henryetta, OK 74437 (the "<u>Assignee</u>").

ARTICLE I Granting and Habendum

For Ten Dollars (\$10.00) and other good and valuable consideration, the receipt, and sufficiency of which are hereby acknowledged, Assignor does hereby grant, bargain, sell, transfer, convey, set over, assign and deliver unto Assignee, its successors and assigns, effective for all purposes as of the Effective Time and subject to the matters set forth herein, the Assets.

- A. The oil, gas and/or mineral leases specifically described in <u>Exhibit A</u> (the "<u>Leases</u>"), and all rights to produce hydrocarbons in and from the wells described in <u>Exhibit A</u> and the oil, gas and other hydrocarbons (the "<u>Hydrocarbons</u>") attributable to the wellbore, including all rights in any pooled, unitized or communitized acreage by virtue of the Lands or Leases being a part thereof and all Hydrocarbons produced from the pool or unit allocated to any such wellbore.
- B. The wells specifically described in Exhibit A (the "Wells"), together with all other oil and gas wells and all water, injection and disposal wells on the Lands or on lands pooled, communitized or unitized therewith, whether producing, shut-in or temporarily abandoned, and all personal property, equipment, fixtures, improvements, permits, water discharge permits, gathering lines, rights-of-way and easements located on the Lands or used in connection with the production, gathering, treatment, processing, storing, transportation, sale or disposal of Hydrocarbons or water produced from the properties and interests described in Section A above;
- C. The unitization agreements, operating agreements and unit operating agreements and all other such agreements relating to the properties and interests described in Sections A and B above and to the production of Hydrocarbons, if any, specifically attributable to said properties and interests, (the "Contracts") but excluding any contracts, agreements or instruments to the extent transfer would result in a violation of applicable law or is subject to a Required Consent that is not waived by Assignee or obtained or otherwise satisfied by Assignor;
- D. All existing and effective sales, purchase, exchange, gathering, compressor rental and service agreements and other contracts, agreements and instruments which specifically relate, and only insofar as they relate, to the properties and interests listed in Sections A and B above;

TO HAVE AND TO HOLD the Assets, together with all and singular the rights, privileges, contracts and appurtenances, in any way appertaining or belonging thereto, unto Assignee, its successors and assigns, forever, subject to the matters set forth herein.

ARTICLE II Acceptance and Assumption

Assignee hereby accepts the assignment of the Assets and hereby assumes, and agrees to defend, indemnify and hold harmless Assignor from and against, any and all Claims (as defined below) attributable to or resulting from the ownership or operation of the Assets, whether arising before or after the date of this Assignment. For purposes hereof, "Claims" means any and all demands, losses, liabilities, damages, obligations, expenses, fines, penalties, costs, claims, causes of action and judgments for: (a) breaches of contract; (b) loss or damage to property, injury to or death of persons (including illness and disease), and other tortious injury; (c) violations of applicable laws, rules, regulations, orders or any other legal right or duty actionable at law or equity; and (d) attorneys' fees, court costs, and other costs resulting from the investigation or defense of any Claim described in the preceding clauses (a) through (c).

ARTICLE III Disclaimer

NOTWITHSTANDING ANYTHING CONTAINED Section 3.01 CONTRARY IN ANY OTHER PROVISION OF THIS ASSIGNMENT, IT IS THE EXPLICIT INTENT OF EACH PARTY HERETO THAT ASSIGNOR IS NOT MAKING ANY WARRANTY WHATSOEVER, EXPRESS, REPRESENTATION OR STATUTORY OR OTHERWISE, BEYOND THOSE REPRESENTATIONS WARRANTIES EXPRESSLY GIVEN IN THIS ASSIGNMENT, AND IT IS UNDERSTOOD THAT, WITHOUT LIMITING SUCH EXPRESS REPRESENTATIONS AND WARRANTIES, ASSIGNEE TAKES THE ASSETS AS IS AND WHERE IS AND WITH ALL FAULTS. WITHOUT LIMITING THE GENERALITY OF THE IMMEDIATELY PRECEDING SENTENCE, ASSIGNOR HEREBY (I) EXPRESSLY DISCLAIMS AND NEGATES ANY REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED, AT COMMON LAW, BY STATUTE OR OTHERWISE, RELATING TO THE CONDITION OF THE ASSETS (INCLUDING, WITHOUT LIMITATION, ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, OR OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, OR THE PRESENCE OR ABSENCE OF ANY HAZARDOUS MATERIALS IN OR ON, OR DISPOSED OF OR DISCHARGED FROM, THE ASSETS); AND (II) NEGATES ANY RIGHTS OF ASSIGNEE UNDER STATUTES TO CLAIM DIMINUTION OF CONSIDERATION AND ANY CLAIMS BY ASSIGNEE FOR DAMAGES BECAUSE OF DEFECTS, WHETHER KNOWN OR UNKNOWN, IT BEING THE INTENTION OF ASSIGNOR AND ASSIGNEE THAT THE ASSETS ARE TO BE ACCEPTED BY ASSIGNEE IN THEIR PRESENT CONDITION AND STATE OF REPAIR.

ARTICLE IV Miscellaneous

Section 4.01 No Third Party Beneficiaries. Nothing in this Assignment shall provide any benefit to any third party or entitle any thirty party to any claim, cause of action, remedy or right of any kind, it being the intent of the parties hereto that this Assignment shall otherwise not be construed as a third party beneficiary contract.

Section 4.02 <u>Assignment</u>. This Assignment shall be binding upon and inure to the benefit of the parties hereto and their respective successors and permitted assigns.

Section 4.03 <u>Governing Law</u>. This Assignment, other documents delivered pursuant hereto and the legal relations between the parties hereto shall be governed and construed in accordance with the laws of the State of Kansas, without giving effect to principles of conflicts of laws that would result in the application of the laws of another jurisdiction.

IN WITNESS WHEREOF, this Assignment is executed by the parties on the date of their respective acknowledgments below and shall be effective October 1, 2019.

ASSIGNOR:

ELM III, LLC

Edward L. Markwell, III, President

ASSIGNEE:

Derrick Resources, Inc.

Vince Coble, President, President

ACKNOWLEDGMENTS

STATE OF OKLAHOMA § COUNTY OF OKLAHOMA §

The foregoing instrument was acknowledged before me this _____ day of October, 2019, by Edward L. Markwell, III, as President of ELM III, LLC, on behalf of said limited liability company.

WITNESS my hand and official seal.

Notary Public, State of Oklahoma

Printed Name: Chris
My Commission Expires:

11/19/2022

STATE OF OKLAHOMA COUNTY OF ______

The foregoing instrument was acknowledged before me this day of October, 2019, by <u>Vince Coble</u>, as President of Derrick Resources, Inc. on behalf of said Company and in the capacity therein stated.

WITNESS my hand and official seal.

Notary Public, State of

Printed Name: Ch

My Commission Expires:_

Exhibit "A"

To that certain Assignment and Bill of Sale from ELM III, Seller to
Derrick Resources, Inc., Buyer,
Effective October 1, 2019
located in Finney County, Kansas

1. Lessor: CF Helm, et ux

Lessee: Champlin Refining Company

Date: July 27, 1949

Book: 19 Page: 283

Legal Description:

NE¼ Section 30-T22S-R34W, Finney County, Kansas

2. Lessor: Gustav Biegert, et ux

Lessee: Champlin Refining Company

Date: July 25, 1949

Book: 19 Page: 469

Legal Description:

S½ Section 30-T22S-R34W, Finney County, Kansas

3. Lessor: Nellie E. Sturtevant

Lessee: JD Long

Date: February 28, 1944 Book: 13 Page: 396

Legal Description:

E½ NW¼, NW¼ NW¼, SW¼ NW¼ Section 30-T22S-R34W,

Finney County, Kansas

4. Lessor: Laura F. Warren, et al

Lessee: Panhandle Eastern Pipeline Company

Date: March 24, 1955

Book: 31 1

Page: 123

Legal Description:

NW1/4 Section 1-T22S-R34W, Finney County, Kansas

5. Lessor: GP Powers, et al

Lessee: Panhandle Eastern Pipeline Company

Date: April 16, 1953 Book: 27 Page: 324

Legal Description: SE¼ Section 2-T22S-R34W, Finney County, Kansas

6. Lessor: Eleanor W. Kann, et al Lessee: Panhandle Eastern Pipeline Company

Date: May 4, 1953

Book: 29 Page: 62

Legal Description: SE¼ Section 2-T22S-R34W, Finney County, Kansas

It is Assignor's intent to convey all right, title and interest in and to the following wells and associated equipment, whether or not same are fully or completely described herein:

Russell Unit NW 1/4 Section 7-24S-R31W, API # 15-055-00819

Biegert 1-30 C NE 1/4 NE 1/4 SW 1/4 Section 30-T22S-R34W, API # 15-055-00333

Biegert 2-30 NW 1/4 Section 30-T22S-R34W, API # 15-055-20875

Warren 1-1 C NW 1/4 Section 1-T22S-R3W, API # 15-055-00304

Warren A-2 SE ¼ SE ¼ NW ¼ SE ¼ Section 2-T22S-R34W, API # 15-055-21537