#### KOLAR Document ID: 1477833

Bit blanks must be Filled         Point KSDNAF, f. cellified in of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.         Oil Lease: No. of Oil Wells*         Gas Lease: No. of Oil Wells*         Bas Location:feet fromfeet fromfeet from         Bas Location:feet from         Bas Location:         Base The Production Zone(s):         County:         Production Zone(s):		RATION COMMISSION Form T-1 July 2014 SERVATION DIVISION Form must be Typed Form must be Signed
Check Applicable Boxes:       MUST be submitted with this form.         Image: No. of Oil Wells       ***         Image: No. of Oil Wells       ***         Image: No. of Oil Wells       ***         Image: Section of Construction of the Section of Construction	TRANSFER OF INJECTIO	ANGE OF OPERATOR All blanks must be Filled N OR SURFACE PIT PERMIT
Oil Lease: No. of Oil Weils       **         Gas Clashering System:       **         Gas Clashering System:       **         Saltwater Dispositiveli - Permit No:	MUST he subm	
Gas Gathering System:		Effective Date of Transfer:
Gas Gabhering System:       Lease Name:         Gas Gabhering System:       Image: Section of Lease:         Spot Location:       feet from   N /   S Line         Enter Project:       Yes   No         Number of Injection Wells       "         Field Name:       "         ** Side Two Must Be Completed.         Surface Pit Permit No:       "         ** Side Two Must Be Completed.         Surface Pit Permit No:       [API No. // Dni /Pit. WO or Haw)         ** Get from   N /   S Line of Section         Type of Pit:       Emergency         Burn       Settling         Haul-Off       Workover         Date:       Date:         Signature:       Date:         Oil / Gas Purchaser:       Phone:         Date:       Signature:         Oil / Gas Purchaser:       Date:         Date:       Signature:         Date:	Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Skytever Disposal Well - Permit No:  feat fromfeat from	Gas Gathering System:	
Spot Location:       test from       N / S Line feet from       E         Image:       Feet from       E / W Line         Entire Project:       Yes       No         Number of Injection Wells       **         Field Name:       **         Sufface Pit Permit No:      **         Injection Zone(s):	Saltwater Disposal Well - Permit No.:	
Entire Project:       Yes       No         Number of Injection Wells       **         Field Name:       **         **       Side Two Must Be Completed.         Surface Pit Permit No::		
Number of Injection Wells       **         Field Name:       **         ** Side Two Must Be Completed.       Production Zone(s):         Surface Pit Permit No:       (API Na. II Dnil Pit, WO or Haul)         feet from       N / [S Line of Section         Type of Pit:       Emergency         Past Operator's Lioense No.       Contact Person:         Past Operator's Lioense No.       Contact Person:         Past Operator's Lioense No.       Phone:         Date:       Date:         Title:       Signature:         New Operator's License No.       Contact Person:         Past Operator's License No.       Contact Person:         Oil / Gas Purchaser:       Oil / Gas Purchaser:         Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Signature:         New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Signature:         Signature:       Insection authorization, surface pit permit #         Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #       has been noted, approved and duby recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ow	Enhanced Recovery Project Permit No.:	
Field Name:       ** Side Two Must Be Completed.         Surface Pit Permit No.:	Entire Project: Yes No	County:
Field Name:       Injection Zone(s):         Surface Pit Permit No::       (API No. II Drill Pit, WO or Haul)         Type of Pit:       Emergency         Burn       Setting         Past Operator's License No.       Contact Person:         Past Operator's Name & Address:       Phone:	Number of Injection Wells **	Production Zone(s):
** Side Two Must Be Completed.         Surface Pit Permit No.:	Field Name:	
(API No. if Drill Pit, WO or Haw)	** Side Two Must Be Completed.	
Type of Pit:       Emergency       Burn       Settling       Haul-Off       Workover       Drilling         Past Operator's License No.	Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
Past Operator's Name & Address:       Phone:         Date:       Signature:         Title:       Signature:         New Operator's License No.       Contact Person:         New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Date:         Date:       Signature:         Oil / Gas Purchaser:       Date:         Date:       Signature:         Contact Person:       Date:         Oil / Gas Purchaser:       Date:         Date:       Signature:         Title:       Signature:         Contact Person:       Date:         Date:       Date:         Date:       Date:         Date:       Signature:         Ite:       is acknowledged as         Ite new operator and may continue to inject fluids as authorized by       permit the new operator of the above named lease containing the surface pit         Permit No:       .       .         Date:	Type of Pit: Emergency Burn Settling	
Date:	Past Operator's License No	Contact Person:
Title:       Signature:         New Operator's License No.       Contact Person:         New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Date:         Title:       Signature:         Date:       Date:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Intermitted       Intermitted         Intermitted       Intermitted         Title:       Signature:         Date:	Past Operator's Name & Address:	Phone:
New Operator's License No.       Contact Person:         New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Date:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.       is acknowledged as         the new operator and may continue to inject fluids as authorized by       the new operator of the above named lease containing the surface pit         permit No:       .       .         Date:       .       .		Date:
New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Date:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.       Is acknowledged as         It is acknowledged as       is acknowledged as       Is acknowledged as         the new operator and may continue to inject fluids as authorized by       Permit No::       .         Date:	Title:	Signature:
Oil / Gas Purchaser:       Date:         Date:       Signature:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	New Operator's License No.	Contact Person:
Date:	New Operator's Name & Address:	Phone:
Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		Oil / Gas Purchaser:
Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		Date <sup>.</sup>
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. 		
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	noted, approved and duly recorded in the records of the Kansas Corporatio	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Permit No.:	is acknowledged as	is acknowledged as
Date: Date: Date: Authorized Signature Authorized Signature	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Authorized Signature     Authorized Signature	Permit No.: Recommended action:	permitted by No.:
	Date:	Date:
	-	· · · · · · · · · · · · · · · · · · ·

Side Two

#### Must Be Filed For All Wells

* Lease Name: _			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KOLAR Document ID: 1477833

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 201
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_\_

The entire lease assignment for this well can be found as an attachment to the T-1 for the SHAWVER 3(API 15-067-21237), Section 1, Township 27S, Range 35W, Grant County, Kansas.

#### ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS	§
	§
COUNTY OF GRANT	§

This Assignment and Bill of Sale (this "<u>Assignment</u>") is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the "<u>Effective Time</u>"), from **Riviera Upstream**, **LLC**, a Delaware limited liability company ("<u>RUL</u>") and **Riviera Operating**, **LLC**, a Delaware limited liability company ("<u>ROL</u>" and, together with RUL, the "<u>Assignors</u>", and each an "<u>Assignor</u>"), to **Scout Energy Group V**, **LP**, a Texas limited partnership ("<u>Assignee</u>"). Assignors and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "<u>Parties</u>".

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors' right, title, and interest in, to, and under the following (collectively, the "<u>Assets</u>"), except to the extent constituting Excluded Assets, as hereinafter defined:

1. all of the oil and gas leases and subleases described in <u>Exhibit A</u> or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the "<u>Designated Area</u>"), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or <u>Exhibit A</u> (such interest in such leases, the "<u>Leases</u>"), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "<u>Lands</u>"), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;

2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in <u>Exhibit B</u>, the "<u>Wells</u>"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;

3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the "<u>Units</u>" and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the "<u>Properties</u>" or individually, a "<u>Property</u>");

4. all rights and interest in the Jayhawk plant, as described on <u>Exhibit C</u> (the "Jayhawk <u>Plant</u>") and the Satanta gas plant, as described on <u>Exhibit C</u> (the "<u>Satanta Plant</u>" and, together with the Jayhawk Plant, the "<u>Processing Plants</u>");

#### <u>Exhibit A</u>

### To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

#### Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	BOOK	PAGE	REGISTRY	STATE	COUNTY
L028990001	WILSON, R R ET UX	DENHAM, JOE E	5/21/1942	0285	038W	017	6	111		KANSAS	GRANT
L028990002	MAGNOLIA PETROLEUM COMPANY	STANOLIND OIL & GAS COMPANY	1/15/1946	0285	038W	017	9	8		KANSAS	GRANT
L028696000	DYCK, EDWARD	DENHAM, JOE E	10/16/1941	028S	038W	018	5	315		KANSAS	GRANT
L030154000	WILSON, R R ET UX	DENHAM, JOE E	10/23/1944	028S	038W	018	7	182		KANSAS	GRANT
L030398000	MORIARTY, J F ET AL	DENHAM, JOE E	5/14/1946	028S	038W	018	9	55		KANSAS	GRANT
L028552000	HOSKINSON, GLADYS ET VIR	DENHAM, JOE E	10/17/1941	0285	038W	019	5	145		KANSAS	GRANT
L028594000	CASE, WALLACE G ET UX	DENHAM, JOE E	10/17/1941	028S	038W	019	5	177		KANSAS	GRANT
L028704000	CHEATHAM, MILDRED ET VIR	DENHAM,JOE E	10/16/1941	0285	038W	019	5	314		KANSAS	GRANT
L028594000	CASE, WALLACE G ET UX	DENHAM, JOE E	10/17/1941	0285	038W	020	5	177		KANSAS	GRANT
L028646000	FLETCHER, GUY E ET UX	DENHAM, JOE E	10/20/1941	0285	038W	020	5	237		KANSAS	GRANT
L028893000	CADY, BRUCE W ET UX	DENHAM, JOE E	1/23/1942	0285	038W	020	6	68	:	KANSAS	GRANT
L028641000	CLARKSON, VERNA A	DENHAM, JOE E	10/20/1941	0285	038W	021	5	261		KANSAS	GRANT
L028648000	WALKER, DOROTHY ET VIR	DENHAM, JOE E	11/1/1941	0285	038W	021	5	265		KANSAS	GRANT
L028970001	HIATT, W ROY	DENHAM,JOE E	4/21/1942	0285	038W	021	6	105		KANSAS	GRANT
L028970002	MAGNOLIA PETROLEUM COMPANY	STANOLIND OIL AND GAS COMPANY	1/15/1946	0285	038W	021	9	7		KANSAS	GRANT
L028593000	LEIGH, ROLAND B ET UX	DENHAM, JOE E	10/17/1941	0285	038W	022	5	188		KANSAS	GRANT
L028810000	CRAFT, CLYDE S ET UX	DENHAM, JOE E	10/16/1941	0285	038W	022	6	3		KANSAS	GRANT
L028874000	SQUIRE, E O ET UX	DENHAM, JOE E	10/16/1941	028S	038W	022	6	37		KANSAS	GRANT
L028844000	KANSAS UNIVERSITY ENDOWMENT ASSOC	DENHAM JOE E	10/17/1941	028S	038W	023	6	24	1	KANSAS	GRANT
L028901000	STURGEON, ROBERT C ETUX	DENHAM J E	10/23/1941	0285	038W	023	6	65		KANSAS	GRANT
L028946000	SANTA FE LAND IMPROVEMENT COMPANY	DENHAM J E	1/12/1942	0285	038W	023	6	83		KANSAS	GRANT
L030420000	SCHARTZ, FRANK N ET AL	KAYSER, PAUL	10/15/1941	028S	038W	023	5	205		KANSAS	GRANT
L028618000	CECIL PUCKET ET AL	JOE E DENHAM	10/16/1941	028S	038W	024	5	198		KANSAS	GRANT
L028683000	NEWBY, W O ET UX	JOE E DENHAM	10/17/1941	0285	038W	024	5	234		KANSAS	GRANT
L028904000	HICKOK, CHARLES W ET AL	DENHAM J E	10/23/1941	0285	038W	024	6	50		KANSAS	GRANT
L028908000	HICKOK, CHARLES W ETAL	DENHAM J E	10/23/1941	0285	038W	024	6	51		KANSAS	GRANT
L030718000	O P BELCHER ET UX	PANHANDLE EASTERN PIPELINE COMPANY	1/11/1945	0285	038W	025	7	196		KANSAS	GRANT
L030858000	THOMPSON, J A ET UX	PANHANDLE EASTERN PIPE LINE COMPANY	11/14/1944	0285	038W	025	7	181		KANSAS	GRANT
L030859000	WILLIAMS, A B ET UX	PANHANDLE EASTERN PIPE	5/14/1943	0285	038W	025	6	219		KANSAS	GRANT
L030717000	KING, J W ET UX	PANHANDLE EASTERN PIPE	5/12/1943	028S	038W	026	6	216		KANSAS	GRANT
L030718000	O P BELCHER ET UX	PANHANDLE EASTERN PIPELINE COMPANY	1/11/1945	028S	038W	026	7	196		KANSAS	GRANT
L030719000	HINSHAW, BERTHA	PANHANDLE EASTERN PIPE	10/14/1943	0285	038W	026	7	79		KANSAS	GRANT
L030720002	MAGNOLIA PETROLEUM COMPANY	PANHANDLE EASTERN PIPE LINE COMPANY	6/1/1945	028S	038W	026	8	134		KANSAS	GRANT
L030466000	LEIGH, CHARLES E	PANHANDLE EAST PIPELINE	3/25/1944	0285	038W	027	7	95		KANSAS	GRANT
L030467000	LEIGH, CHARLES E ET AL	PANHANDLE EAST PIPELINE	3/25/1944	0285	038W	027	7	109		KANSAS	GRANT
L028654000	STURGEON, CECIL W ET UX	DENHAM, JOE E	10/23/1941	0285	038W	028	5	244		KANSAS	GRANT
L028655000	STURGEON, CECIL W ET UX	DENHAM, JOE E	10/23/1941	0285	038W	028	5	247		KANSAS	GRANT
L028670000	STURGEON, CECIL W ET UX	JOE E DENHAM	10/23/1941	0285	038W	028	5	246		KANSAS	GRANT
L028671000	STURGEON, CECIL W ET UX	DENHAM, JOE E	10/23/1941	0285	038W	028	5	245		KANSAS	GRANT

## **Additional Surface Owner Information**

Grant 20 28S 38W

> MCGILLIVRAY, KATHERINE L REV TRUST 4500 BOB BILLINGS PKWY UNIT 405 LAWRENCE, KS 66049-3848

WALLS, BETTY J REV TRUST 1603 ANGUS LN ATTN: HAMLIN, MARY GARDEN CITY, KS 67846