# KOLAR Document ID: 1480005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

		ATION COMMISSION Form T-1 July 2014 ERVATION DIVISION Form must be Typed Form must be Signed
Check Applicable Boxes:       MUST be submitted with this form.         OIL Lease: No. of Oil Wells       **         Gas Casthering System:       Effective Date of Transfer:         Gas Gathering System:       feet from N / S Line         Spot Location:       feet from N / S Line         Enthanced Recores: Project Permit No:       Sec.         County:       Res (Sec)         Production Zone(s):       Res         Field Name:       //// No If Diff PR, WO or Hauly         Field Name:       ////////////////////////////////////		ANGE OF OPERATOR All blanks must be Filled
Clinck Applicable Dools:	MUST be submit	
Gas Lesse: No. of Gas Wells		
Gas Gathering System:		
Sativater Disposal Well - Permit No:		KS Dept of Revenue Lease No.:
Spot Location:      feet from    N /    S Line        feet from    E /    W Line         Enhanced Recovery Project Permit No:         Enhanced Recovery Project Permit No:         Enhanced Recovery Project Permit No:		Lease Name:
Enhanced Recovery Project Permit No;         Entire Project:       Yes         Number of Injection Wells       **         Field Name:       **         Surface Pit Permit No:	Spot Location: feet from N / S Line	
Entire Project:       \end{alignedity}         Number of Injection Wells	feet from E / W Line	
Number of Injection Wells       **         Field Name:       **         **       Side Two Must Be Completed.         Surface Pit Permit No::	Enhanced Recovery Project Permit No.:	
Field Name:       Injaction Zone(s):         Injaction Zone(s):       Injaction Zone(s):         Surface Pit Permit No.:	Entire Project: Yes No	County:
** Side Two Must Be Completed.         Surface Pit Permit No::       (APT No. if Drill Pit, WO or Haul)         feet from       N / S Line of Section         Type of Pit:       Emergency         Burn       Settling         Haul-Off       Workover         Past Operator's License No.       Contact Person:         Past Operator's Name & Address:       Phone:         Date:       Signature:         New Operator's License No.       Contact Person:         New Operator's License No.       Contact Person:         New Operator's License No.       Contact Person:         New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Signature:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #	Number of Injection Wells**	Production Zone(s):
** Side Two Must Be Completed.         Surface Pit Permit No::	Field Name:	Injection Zone(s):
(API No. It Drill Pit, WO or Haul)	** Side Two Must Be Completed.	
Past Operator's License No.       Contact Person:         Past Operator's Name & Address:       Phone:		
Past Operator's Name & Address:       Phone:         Date:       Signature:         Title:       Signature:         New Operator's License No.       Contact Person:         New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Date:         Date:       Date:         Title:       Signature:         Date:       Date:         Oil / Gas Purchaser:       Date:         Date:       Signature:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #       has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Date:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.       Is acknowledged as         the new operator and may continue to inject fluids as authorized by       Is acknowledged as         the new operator of the above named lease containing the surface pit       permit ted by No:         Date:	Past Operator's Name & Address:	Phone:
Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Date:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.       Is acknowledged as         the new operator and may continue to inject fluids as authorized by       It he new operator of the above named lease containing the surface pit         Permit No:	New Operator's License No.	Contact Person:
Date:	New Operator's Name & Address:	Phone:
Date:		Oil / Gas Purchaser:
Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title:	Signature:
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Permit No.:	is acknowledged as	is acknowledged as
Date: Date: Date: Authorized Signature	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Authorized Signature     Authorized Signature	Permit No.: Recommended action:	permitted by No.:
Authorized Signature     Authorized Signature	Date	Date:
DISTRICT EPR PRODUCTION UIC	Authorized Signature	
	DISTRICT EPR	PRODUCTION UIC

Side Two

#### Must Be Filed For All Wells

* Lease Name: _			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KOLAR Document ID: 1480005

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:          Zip:         +            Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_\_

The entire lease assignment for this well can be found as an attachment to the T-1 for the MOLZ D 1 (API 15-187-00106), Section 1, Township 27S, Range 39W, Stanton County, Kansas.

#### ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS	§
	§
COUNTY OF STANTON	Ş

This Assignment and Bill of Sale (this "<u>Assignment</u>") is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the "<u>Effective Time</u>"), from **Riviera Upstream**, **LLC**, a Delaware limited liability company ("<u>RUL</u>") and **Riviera Operating**, **LLC**, a Delaware limited liability company ("<u>ROL</u>" and, together with RUL, the "<u>Assignors</u>", and each an "<u>Assignor</u>"), to **Scout Energy Group V**, **LP**, a Texas limited partnership ("<u>Assignee</u>"). Assignors and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "Parties".

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors' right, title, and interest in, to, and under the following (collectively, the "<u>Assets</u>"), except to the extent constituting Excluded Assets, as hereinafter defined:

1. all of the oil and gas leases and subleases described in Exhibit A or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the "Designated Area"), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or Exhibit A (such interest in such leases, the "Leases"), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "Lands"), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;

2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in <u>Exhibit B</u>, the "<u>Wells</u>"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;

3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the "<u>Units</u>" and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the "<u>Properties</u>" or individually, a "<u>Property</u>");

4. all rights and interest in the Jayhawk plant, as described on  $\underline{\text{Exhibit C}}$  (the "Jayhawk Plant") and the Satanta gas plant, as described on  $\underline{\text{Exhibit C}}$  (the "Satanta Plant" and, together with the Jayhawk Plant, the "Processing Plants");

#### <u>Exhibit A</u>

# To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

#### Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	воок	PAGE	REGISTRY	STATE	COUNTY
L028608000	COBB, FRED, ET UX	DENHAM, JOE E	10/20/1941	030S	039W	024	2	249		KANSAS	STANTON
L028609000	COBB, FRED, ET UX	DENHAM, JOE E	10/20/1941	0305	039W	024	2	248		KANSAS	STANTON
L029297000	ILLINOIS BANKERS LIFE ASSURANCE CO	DENHAM, JOE E	6/17/1943	0305	039W	024	3	92		KANSAS	STANTON
L028611000	COBB, FRED, ET UX	DENHAM, JOE E	10/20/1941	0305	039W	025	2	247		KANSAS	STANTON
L028691000	LUCAS, CARL L, ET UX	DENHAM, JOE E	10/26/1941	0305	039W	025	2	286	1	KANSAS	STANTON
L028693000	LUCAS, CARL R, ET UX	DENHAM, JOE E	10/26/1941	0305	039W	025	2	285		KANSAS	STANTON
L028758000	TOLMAN, E F, ET UX	DENHAM, JOE E	11/15/1941	0305	039W	025	2	313		KANSAS	STANTON
L028695000	THE CITIZENS STATE BANK	DENHAM, JOE E	10/20/1941	0305	039W	026	2	305		KANSAS	STANTON
L028727000	THOMAS, CLARENCE, ET UX	DENHAM, JOE E	11/7/1941	0305	039W	026	2	340		KANSAS	STANTON
L028822000	PEARCE, W R, ET AL	DENHAM, JOE E	10/20/1941	030S	039W	026	2	384		KANSAS	STANTON
L028624000	SENTNEY, KENNETH E, ET UX	DENHAM, JOE E	10/21/1941	0305	039W	027	2	260		KANSAS	STANTON
L028626000	SENTNEY, KENNETH E, ET UX	DENHAM, JOE E	10/21/1941	0305	039W	027	2	262		KANSAS	STANTON
L028627000	SENTNEY, KENNETH E, ET UX	DENHAM, JOE E	10/21/1941	0305	039W	027	2	261		KANSAS	STANTON
L028635000	SENTNEY, KENNETH E, ET UX	DENHAM, JOE E	10/21/1941	030S	039W	027	2	259		KANSAS	STANTON
L028730000	COLLINGWOOD, MAUD	DENHAM, JOE E	11/15/1941	0305	039W	028	2	319	1	KANSAS	STANTON
L028836000	SAWYER, MYRTLE R, ET AL	DENHAM, JOE E	11/19/1941	0305	039W	028	2	449		KANSAS	STANTON
L028886000	TAPSCOTT, ELIZABETH A	DENHAM, JOE E	1/3/1942	0305	039W	028	2	469		KANSAS	STANTON
L028791000	DELAY, GLENN A, ET UX	DENHAM, JOE E	11/18/1941	0305	039W	029	2	378		KANSAS	STANTON
L028961000	BURNS, GILBERT, TRUSTEE	DENHAM, JOE E	4/3/1942	0305	039W	029	3	34		KANSAS	STANTON
L029409000	DIETZ, HAROLD, ET UX	DENHAM, JOE E	6/15/1943	0305	039W	029	3	152	:	KANSAS	STANTON
L029412000	DIETZ, HAROLD, ET UX	DENHAM, JOE E	6/15/1943	0305	039W	029	3	151		KANSAS	STANTON
L028736000	MAUD COLLINGWOOD	JOE E DENHAM	11/15/1941	0305	039W	030	2	318		KANSAS	STANTON
L028821000	MILLER, L M, ET UX	DENHAM, JOE E	11/26/1941	0305	039W	031	2	390		KANSAS	STANTON
L028962000	LYNCH, CHARLES A, ET UX	DENHAM, JOE E	4/9/1942	0305	039W	031	3	33		KANSAS	STANTON
L029410000	DIETZ, HAROLD, ET UX	DENHAM, JOE E	6/15/1943	0305	039W	031	3	150		KANSAS	STANTON
L029411000	DIETZ, HAROLD, ET UX	DENHAM, JOE E	6/15/1943	0305	039W	031	3	149		KANSAS	STANTON
L028734000	COLLINGWOOD, MAUD	DENHAM, JOE E	11/15/1941	0305	039W	032	2	324		KANSAS	STANTON
L028747000	McANARNEY, ISADORA A	DENHAM, JOE E	11/17/1941	0305	039W	032	2	339		KANSAS	STANTON
L028625000	SENTNEY, KENNETH E, ET UX	DENHAM, JOE E	10/21/1941	0305	039W	033	2	263		KANSAS	STANTON
L028628000	SENTNEY, KENNETH E, ET UX	DENHAM, JOE E	10/21/1941	0305	039W	033	2	264		KANSAS	STANTON
L028629000	SENTNEY, KENNETH E	DENHAM, JOE E	10/21/1941	0305	039W	033	2	265		KANSAS	STANTON
L028630000	SENTNEY, KENNETH E, ET UX	DENHAM, JOE E	10/21/1941	0305	039W	033	2	266	1	KANSAS	STANTON
L028631000	SENTNEY, KENNETH E, ET UX	DENHAM, JOE E	10/21/1941	0305	039W	034	2	267		KANSAS	STANTON
L028632000	SENTNEY, KENNETH E, ET UX	DENHAM, JOE E	10/21/1941	030S	039W	034	2	268		KANSAS	STANTON
L028633000	SENTNEY, KENNETH E, ET UX	DENHAM, JOE E	10/21/1941	0305	039W	034	2	269	1	KANSAS	STANTON
L028634000	SENTNEY, KENNETH E, ET UX	DENHAM, JOE E	10/21/1941	0305	039W	034	2	270		KANSAS	STANTON
L028610000	PEARCE, W R, ET UX	DENHAM, JOE E	10/20/1941	0305	039W	035	2	256		KANSAS	STANTON
L028639000	JONES, EMMA DENT	DENHAM, JOE E	10/20/1941	0305	039W	035	2	258	7	KANSAS	STANTON
L028697000	BAKER, MARY E	DENHAM, JOE E	10/21/1941	0305	039W	035	2	306		KANSAS	STANTON
L028636000	SCOTT, T E, ET UX	DENHAM, JOE E	10/29/1941	030S	039W	036	2	271		KANSAS	STANTON
L028693000	LUCAS, CARL R, ET UX	DENHAM, JOE E	10/26/1941	0305	039W	036	2	285		KANSAS	STANTON
L028802000	JOHNSON, SYLVIA M, ET AL	DENHAM, JOE E	10/22/1941	0305	039W	036	2	290		KANSAS	STANTON
L029228000	VERNING, F C, ET UX	DENHAM, JOE E	7/16/1943	0305	040W	001	3	59		KANSAS	STANTON
L029234000	COLLINGWOOD, MAUD	DENHAM, JOE E	7/12/1943	030S	040W	001	3	75		KANSAS	STANTON