KOLAR Document ID: 1508965

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ttea with this form.				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:				
Gas Gathering System:	Lease Name:				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line feet from E / W Line	SecTwp R E W Legal Description of Lease:				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County:				
Number of Injection Wells **					
Field Name:	Production Zone(s):				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling				
Past Operator's License No	Contact Person:				
Past Operator's Name & Address:	Phone:				
i asi Operator s marrie a Address.					
	Date:				
Title:	Signature:				
New Operator's License No.	Contact Person:				
New Operator's Name & Address:	Phone:				
	Oil / Gas Purchaser:				
	Date:				
Title	Signature:				
Title:	Signature.				
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pil				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT EPR	PRODUCTION UIC				

KOLAR Document ID: 1508965

Side Two

Must Be Filed For All Wells

* Lease Name: .			* Location:				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
		Circle FSL/FNL	<i>Circle</i> FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		- ·		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1508965

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #				
Name:				
Address 1:				
Address 2: State: Zip:+				
Contact Person:	the lease helpw			
Phone: () Fax: ()				
Email Address:	- -			
Surface Owner Information:				
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	county and in the real estate property toy records of the county traceurer			
City: State: Zip:+	_			
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and he KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.			
I hereby certify that the statements made herein are true and correct	t to the best of my knowledge and belief.			
Date: Signature of Operator or Agent:	Title:			

ASSIGNMENT OF OIL AND GAS LEASES, AND BILL OF SALE

MARCH 30, 2007 ("Assignor"), for and in consideration of Ten Dollars (\$10.00), and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby sell, assign, transfer and set over unto DARRAH OIL COMPANY, L.L.C., DARRAH MINERALS AND MINING, LLC, and SAAZ, LLC (collectively referred to as "Assignees"), Assignees' successors and assigns, an undivided one-eighth (1/8") working interest in and to the Oil and Gas Leases ("Leases") described in Exhibit "A", attached hereto and made a part hereof by reference, in the following fractional shares: SMITH REVOCABLE TRUST DATED SMITH, TRUSTEE OF THE RICHARD D. RICHARD D.

together with the rights incident thereto and the personal property situated thereon, appurtenant thereto, or used or obtained in connection therewith, whether or not located on the lease, including an undivided $1/8^{th}$ interest in and to:

- Assignor's interest, if any, in the oil and/or gas, injection, disposal, and water source wells ("Wells") described on Exhibit "B," attached hereto and made a part hereof by this reference, but excluding any wells situated on the lands covered by the Leases and not described on Exhibit "B"; ø.
- for use in connection with the ownership or operation of the Leases or Wells, including, without limitation, well equipment, casing, rods, tanks, boilers, buildings, tubing, pumps, motors, fixtures, machinery, inventory, separators, dehydrators, compressors, treaters, power lines, field processing facilities, flowlines, gathering lines, transmission lines and all other pipelines (the "Equipment"); and mixed property ("Equipment") situated on the Leases, or otherwise appurtenant to or currently used or held equipment, machinery, fixtures and other real, personal, â
- assignments, gas purchase and sale contracts, oil purchase and sale agreements, farmin and farmout agreements, transportation and marketing agreements, operating agreements, unit agreements, declarations of units, processing agreements, options, facilities or equipment leases, surface use agreements, warranties, and other contracts, agreements and rights used, or held for use, in connection with the ownership or operation of the Leases, Wells, or Equipment, or with the production or treatment of hydrocarbons from, or attributable to, the Leases or Wells ("Contracts"); Assignor's interest, if any, in all permits, servitudes, easements, rights-of-way, orders, ΰ
- d) The unsold oil in storage produced from the Leases and Wells ("Stored Oil"); and
- Assignor's interest, if any, in all of the files, records, information and data pertaining to the Leases, Wells, Equipment or Contracts in Sellers' possession ("Records"), including, without limitation, title records, abstracts, title opinions, title certificates, production records, severance tax records, reservoir and well information, drill stem tests, well logs, bond logs, casing pressure and mechanical integrity tests, geologic and geophysical data, including 3D-seismic data and interpretations, and all other information relating in any way to the ownership or operation of the foregoing Assets, but exclusive of (i) any such records, data or other information where the transfer of same is prohibited by third party agreements or applicable law, as to which Sellers are unable to secure a waiver; (ii) the work product of Sellers' legal counsel, excluding title opinions; (iii) records relating to the sale and Closing under this Agreement. ô

TO HAVE AND TO HOLD the interests and properties herein assigned and conveyed by Assignors to Assignee, and the successors and assigns of Assignee, according to the terms and conditions of said oil and gas leases and together with all and singular tenements, hereditaments, and appurtenances thereunto belonging, or in anywise appertaining.

<u>Warranty.</u> Assignor hereby warrants and agrees to defend the title, insofar and only insofar, as it pertains to Assignor's undivided working interest in the Leases.

<u>Instruments of Records.</u> The interests hereby assigned are subject to their proportionate share of any overriding royalty interest of record, if any, declaration of unitization, if any, and gas purchase contracts, if any.

Preferential Right of First Purchase. Assignor is retaining working interests in the Leases. Assignor's retained working interests in such leases are subject to a Preferential Right to Purchase in favor of Assignees as set out in that certain Working Interest Purchase Agreement effective as of March 1, 2020, between Assignor and Assignees.

<u>Binding.</u> All provisions of this Assignment shall be available to and binding upon the respective heirs, executors, administrators, successors and assigns of the Assignor and Assignee herein.

Signed as of the date of the acknowledgment below, but effective as of March 1, 2020.

RICHARD D. SMITH REVOCABLE TRUST DATED MARCH 30, 2007

By: Sand 1 P. J. 1984 RICHARD D. SMITH, TRUSTEE

> STATE OF KANSAS) ss COUNTY OF SEDGWICK)

This instrument was acknowledged before on this 2¹⁰⁴ day of March, 2020, by RICHARD D. SMITH, TRUSTEE OF THE RICHARD D. SMITH TRUST DATED MARCH 30, 2007, on behalf of said Trust.

My appointment Expires: 8/4/20

Notary Public

DAVID T. JERVIS
NOTARY PUBLIC
STATE OF KANSAS
AN ARM EDP.

Exhibit A by Lease

Lease name	Dated	Between Lessor	And Lessee	Book	Page	Legal Description	County	State
Entz	12/20/2012	Maureen Entz Preheim, and Darrin T.E. Preheim, her husband	Range Oil Company, Inc.	M202	456	The East Half of the Southeast Quarter (E/2 SE/4) EXCEPT a tract beginning at a point 987 feet North of the Southeast Corner of said Southeast Quarter, thence West 426.2 feet, thence North 511 feet, thence East 426.2 feet, thence South to point of beginning, all in Sec. 24, Township 22S, Range 3E (including the Entz-Wedel Unit recorded in Book M203 at Pages 761-763).	Marion	KS
Moffett D	3/2/2011	Robert W. Moffett and Arleen J. Moffett, his wife	Range Oil Company, Inc.	M197	301	The Southeast Quarter (SE/4) and the East Half of the Southwest Quarter (E/2 SW/4) of Section 25, Township 22 South, Range 3 East, and Part of the North ½ of Section 36, Township 22 South, Range 3 East of the 6th P.M., Marion County, Kansas, more particularly described as follows, to wit: Beginning at the Northwest corner of the NE ¼ of said Section 36; thence East along the North line of said NE ¼ a distance of 748.00 feet; thence with a deflection angle 88°46'00" right-South a distance of 810.60 feet; thence with a deflection angle of 91°14'00" right-West parallel with the North line of said NE ¼ a distance of 716.44 feet to the West line of said NE ¼; thence continuing West without deflection parallel with the North line of the NW ¼ of said Section 36, a distance of 358.56 feet; thence with a deflection angle 88°46'00" right-North a distance of 810.60 feet to the North line of said NW ¼; thence with a deflection angle 91°14'00" right-East along the North line of said NW ¼ a distance of 327.00 feet to the point of beginning. (Containing approximately 20 acres more or less.)	Marion	KS
Moffett D	3/2/2011	Robert W. Moffett and Arleen J. Moffett, his wife	Range Oil Company, Inc.	M197	299	The West Half of the Northeast Quarter (W/2 NE/4) and the Northwest Quarter (NW/4) of Section 25, Township 22 South, Range 3 East	Marion	KS

Exhibit A by Lease

Lease name	Dated	Between Lessor	And Lessee	Book	Page	Legal Description	County	State
Savage A	Ronald E. Savage and Rebecca A. Savage, husband and wife Range Oil Company, Inc. Range Oil Nighway in Section 22, Township 21 South, Range 4 East.		Marion	KS				
Wedel	3/10/2011	Howard C. Wedel, Trustee of the Howard C. Wedel Trust dated Dec. 9, 1991	Range Oil Company, Inc.	M197	295	The East Half of the Northeast Quarter (E/2 NE/4) of Sec. 25, Township 22S, Range 3E (including the Entz-Wedel Unit recorded in Book M203 at Pages 761-763).	Marion	KS
Wedel 1	9/14/1994	Howard C. Wedel, Trustee of the Howard C. Wedel Trust dated Dec. 9, 1991	Richard D. Smith	182	943	The West Half of the Southeast Quarter (W/2 SE/4) of Sec. 24, Township 22S, Range 3E	Marion	KS