

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
July 2014

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_

Side Two

**Must Be Filed For All Wells**

KDOR Lease No.: \_\_\_\_\_

\* Lease Name: \_\_\_\_\_ \* Location: \_\_\_\_\_

Well No.	API No. (YR DRDL/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		
_____	_____	_____	_____	_____	_____
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A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

**Select the corresponding form being filed:**  **C-1** (Intent)  **CB-1** (Cathodic Protection Borehole Intent)  **T-1** (Transfer)  **CP-1** (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

**ASSIGNMENT OF OIL AND GAS LEASES,  
AND BILL OF SALE**

RICHARD D. SMITH, TRUSTEE OF THE RICHARD D. SMITH REVOCABLE TRUST DATED MARCH 30, 2007 ("Assignor"), for and in consideration of Ten Dollars (\$10.00), and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby sell, assign, transfer and set over unto DARRAH OIL COMPANY, L.L.C., DARRAH MINERALS AND MINING, LLC, and SAAZ, LLC (collectively referred to as "Assignees"), Assignees' successors and assigns, **an undivided one-eighth (1/8<sup>th</sup>) working interest** in and to the Oil and Gas Leases ("Leases") described in Exhibit "A", attached hereto and made a part hereof by reference, in the following fractional shares:

DARRAH OIL COMPANY, LLC.....	2/20
DARRAH MINERALS AND MINING, LLC.....	5/20
SAAZ, LLC.....	13/20

together with the rights incident thereto and the personal property situated thereon, appurtenant thereto, or used or obtained in connection therewith, whether or not located on the lease, including an undivided 1/8<sup>th</sup> interest in and to:

- a) Assignor's interest, if any, in the oil and/or gas, injection, disposal, and water source wells ("Wells") described on Exhibit "B," attached hereto and made a part hereof by this reference, but excluding any wells situated on the lands covered by the Leases and not described on Exhibit "B";
- b) The equipment, machinery, fixtures and other real, personal, and mixed property ("Equipment") situated on the Leases, or otherwise appurtenant to or currently used or held for use in connection with the ownership or operation of the Leases or Wells, including, without limitation, well equipment, casing, rods, tanks, boilers, buildings, tubing, pumps, motors, fixtures, machinery, inventory, separators, dehydrators, compressors, treaters, power lines, field processing facilities, flowlines, gathering lines, transmission lines and all other pipelines (the "Equipment");
- c) Assignor's interest, if any, in all permits, servitudes, easements, rights-of-way, orders, assignments, gas purchase and sale contracts, oil purchase and sale agreements, farmin and farmout agreements, transportation and marketing agreements, operating agreements, unit agreements, declarations of units, processing agreements, options, facilities or equipment leases, surface use agreements, warranties, and other contracts, agreements and rights used, or held for use, in connection with the ownership or operation of the Leases, Wells, or Equipment, or with the production or treatment of hydrocarbons from, or attributable to, the Leases or Wells ("Contracts");
- d) The unsold oil in storage produced from the Leases and Wells ("Stored Oil"); and
- e) Assignor's interest, if any, in all of the files, records, information and data pertaining to the Leases, Wells, Equipment or Contracts in Sellers' possession ("Records"), including, without limitation, title records, abstracts, title opinions, title certificates, production records, severance tax records, reservoir and well information, drill stem tests, well logs, bond logs, casing pressure and mechanical integrity tests, geologic and geophysical data, including 3D-seismic data and interpretations, and all other information relating in any way to the ownership or operation of the foregoing Assets, but exclusive of (i) any such records, data or other information where the transfer of same is prohibited by third party agreements or applicable law, as to which Sellers are unable to secure a waiver; (ii) the work product of Sellers' legal counsel, excluding title opinions; (iii) records relating to the sale and Closing under this Agreement.

TO HAVE AND TO HOLD the interests and properties herein assigned and conveyed by Assignors to Assignee, and the successors and assigns of Assignee, according to the terms and conditions of said oil and gas leases and together with all and singular tenements, hereditaments, and appurtenances thereunto belonging, or in anywise appertaining.

Warranty. Assignor hereby warrants and agrees to defend the title, insofar and only insofar, as it pertains to Assignor's undivided working interest in the Leases.

Instruments of Records. The interests hereby assigned are subject to their proportionate share of any overriding royalty interest of record, if any, declaration of unitization, if any, and gas purchase contracts, if any.

Preferential Right of First Purchase. Assignor is retaining working interests in the Leases. Assignor's retained working interests in such leases are subject to a Preferential Right to Purchase in favor of Assignees as set out in that certain Working Interest Purchase Agreement effective as of March 1, 2020, between Assignor and Assignees.

Binding. All provisions of this Assignment shall be available to and binding upon the respective heirs, executors, administrators, successors and assigns of the Assignor and Assignee herein.

Signed as of the date of the acknowledgment below, but effective as of **March 1, 2020**.

RICHARD D. SMITH REVOCABLE TRUST  
DATED MARCH 30, 2007

By: *Richard D. Smith*  
RICHARD D. SMITH, TRUSTEE

STATE OF KANSAS            )  
  ) ss.  
COUNTY OF SEDGWICK    )

This instrument was acknowledged before on this 2<sup>nd</sup> day of March, 2020, by RICHARD D. SMITH, TRUSTEE OF THE RICHARD D. SMITH TRUST DATED MARCH 30, 2007, on behalf of said Trust.

*David T. Jervis*  
Notary Public

My appointment Expires: 8/4/20



## Exhibit A by Lease

Lease name	Dated	Between Lessor	And Lessee	Book	Page	Legal Description	County	State
State Highway	8/18/2014	The Secretary of Transportation of the State of Kansas	Range Oil Company, Inc.	L-181	700-703	<p>(a) A tract of land in the Southwest Quarter of Section 30, Township 19 South, Range 6 East of the 6th P.M., described as follows: BEGINNING at the Southwest corner of said Quarter Section; FIRST COURSE, thence on an assumed bearing of North 01 degree 08 minutes 32 seconds West, 23.873 meters (78.32 feet) along the West line of said Quarter Section; SECOND COURSE, thence North 88 degrees 16 minutes 48 seconds East, 325.186 meters (1066.88 feet); THIRD COURSE, thence South 89 degrees 45 minutes 52 seconds East, 160.028 meters (525.03 feet); FOURTH COURSE, thence North 88 degrees 45 minutes 58 seconds East, 290.007 meters (951.47 feet); FIFTH COURSE, thence North 89 degrees 09 minutes 41 seconds East, 7.129 meters (23.39 feet) to the East line of said Quarter Section; SIXTH COURSE, thence South 00 degrees 53 minutes 43 seconds East, 27.869 meters (91.43 feet) along said East line to the South line of said Quarter Section; SEVENTH COURSE, thence South 89 degrees 09 minutes 39 seconds West, 782.177 meters (2566.20 feet) along said South line to the point of beginning. The above described tract contains 2.094 hectares (5.18 acres), which contains 1.270 hectares (3.14 acres) of existing right of way resulting in an acquisition of 0.824 hectare (2.04 acres), more or less.</p> <p>(b) A tract of land in the Southeast Quarter of Section 30, Township 19 South, Range 6 East of the 6th P.M., described as follows: BEGINNING at the Southwest corner of said Quarter Section; FIRST COURSE, thence on an assumed bearing of North 00 degrees 53 minutes 43 seconds West, 27.869 meters (91.43 feet) along the West line of said Quarter Section; SECOND COURSE, thence North 89 degrees 09 minutes 41 seconds East, 187.871 meters (616.38 feet); THIRD COURSE, thence South 87 degrees 45 minutes 23 seconds East, 130.188 meters (427.13 feet); FOURTH COURSE, thence North 87 degrees 22 minutes 46 seconds East, 225.109 meters (738.55 feet); FIFTH COURSE, thence North 89 degrees 09 minutes 41 seconds East, 263.970 meters (866.04 feet) to the East line of said Quarter Section; SIXTH COURSE, thence South 00 degrees 53 minutes 43 seconds East, 27.863 meters (91.41 feet) along said East line to the South line of said Quarter Section; SEVENTH COURSE, thence South</p>	Chase	KS



## Exhibit A by Lease

Lease name	Dated	Between Lessor	And Lessee	Book	Page	Legal Description	County	State
						<p>89 degrees 09 minutes 39 seconds West, 806.841 meters (2647.12 feet) along said South line to the point of beginning. The above described tract contains 2.124 hectares (5.25 acres), which contains 1.579 hectares (3.90 acres) of existing right of way resulting in an acquisition of 0.545 hectare (1.35 acres), more or less.</p> <p>© A tract of land in the Northwest Quarter of Section 31, Township 19 South, Range 6 East of the 6th P.M., described as follows: BEGINNING at the Northwest corner of said Quarter Section; FIRST COURSE, thence on an assumed bearing of North 89 degrees 09 minutes 39 seconds East, 782.177 meters (2566.20 feet) along the North line to the East line of said Quarter Section; SECOND COURSE, thence South 00 degrees 49 minutes 03 seconds East, 28.335 meters (92.96 feet) along said East line of said Quarter Section; THIRD COURSE, thence North 89 degrees 12 minutes 07 seconds West, 7.149 meters (23.45 feet); FOURTH COURSE, thence South 88 degrees 45 minutes 58 seconds West, 290.007 meters (951.47 feet); FIFTH COURSE, thence South 89 degrees 28 minutes 16 seconds West, 185.003 meters (606.96 feet); SIXTH COURSE, thence South 89 degrees 32 minutes 36 seconds West, 300.007 meters (984.27 feet) to the West line of said Quarter Section; SEVENTH COURSE, thence North 00 degrees 53 minutes 00 seconds West, 27.125 meters (88.99 feet) along said West line to the point of beginning. The above described tract contains 2.257 hectares (5.58 acres), which contains 1.602 hectares (3.96 acres) of existing right of way resulting in an acquisition of 0.655 hectare (1.65 acres), more or less.</p> <p>(d) A tract of land in the Northeast Quarter of Section 31, Township 19 South, Range 6 East of the 6th P.M., described as follows: BEGINNING at the Northwest corner of said Quarter Section; FIRST COURSE, thence on an assumed bearing of North 89 degrees 09 minutes 39 seconds East, 806.841 meters (2647.12 feet) along the North line to the East line of said Quarter Section; SECOND COURSE, thence South 00 degrees 47 minutes 00 seconds East, 35.700 meters (117.13 feet) along said East line of said Quarter Section; THIRD COURSE, thence South 89 degrees 13 minutes</p>		

## Exhibit A by Lease

Lease name	Dated	Between Lessor	And Lessee	Book	Page	Legal Description	County	State
						01 seconds West, 6.096 meters (20.00 feet) to the West right of way of a public road; FOURTH COURSE, thence North 17 degrees 32 minutes 16 seconds West, 9.978 meters (32.74 feet); FIFTH COURSE, thence South 87 degrees 25 minutes 05 seconds West, 230.106 meters (754.94 feet); SIXTH COURSE, thence North 89 degrees 55 minutes 19 seconds West, 250.032 meters (820.31 feet); SEVENTH COURSE, thence South 87 degrees 38 minutes 02 seconds West, 150.053 meters (492.30 feet); EIGHTH COURSE, thence North 89 degrees 12 minutes 07 seconds West, 167.923 meters (550.93 feet) to the West line of said Quarter Section; NINTH COURSE, thence North 00 degrees 49 minutes 03 seconds West, 28.335 meters (92.96 feet) along said West line to the point of beginning. The above described tract contains 2.474 hectares (6.11 acres), which contains 1.779 hectares (4.40 acres) of existing right of way resulting in an acquisition of 0.694 hectare (1.72 acres), more or less. (Including the Madden A Unit recorded in Book L-182 at Pages 266-269.)		