

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. _____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

Oil / Gas Purchaser: _____

Date: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

THIS AGREEMENT made and entered into this 14th day of April, 1978

by and between Frankey D. Sartin and Dorothy M. Sartin, his wife lessor (whether one or more), and Missouri Lead-Zinc Company Box 28308 St. Louis, Missouri lessee (whether one or more), and one and more Dollars (\$ 1.00), lessee

WITNESSETH: That the lessor, for and in consideration of the covenants and agreements hereinafter contained, does hereby grant, demise, lease and let unto the said lessee, exclusively, its successors and assigns, the following described land for the purpose of carrying on geological, geophysical and other exploratory work including core drilling, and the drilling, mining, operating, producing and saving of oil, gas, condensate, gas distillate, casinghead gas, casinghead gas and all other gases and their constituent parts, and other minerals produced in connection with oil and gas operations hereunder, or as by-product of or in connection with the production of any of the above, and the exclusive right, and other fluids and substances into the subsurface strata, with rights of way and easements for laying pipe lines, telephone and telegraph lines, tanks, power houses, stations, ponds, roadways and other fixtures or structures for producing, treating and caring for such products, and any and all other structures, buildings, machinery, equipment, and other fixtures or structures necessary, incident to, or convenient to the production of oil, gas, condensate, gas distillate, casinghead gas and other products, and the erection of structures thereon to produce, save and take care of said products and substances and the injection of water, brine and other minerals produced and marketed, lessee shall pay one-eighth (1/8th) of the current market price at the mouth of the well, but in no event more than one-eighth (1/8th) of the net proceeds of the sale thereof.

Crawford & Neosho State of Kansas and described as follows, to wit:

The West Half of the Southwest Quarter (W/2 SW/4) in Section 26 - Township 30 South - Range 21 East; Crawford County
The East Half of the Southeast Quarter (E/2 SE/4)

27 Township, Range 21 East / Neosho County, together with all submerged lands, accretions, strips and gores adjacent or contiguous thereto and owned or claimed by the lessor, which land shall, for the purpose of calculating the amount of any money payment permitted or required by the terms of this lease be considered as containing exactly 160 acres, whether there is more or less.

TO HAVE AND TO HOLD the same (subject to the other provisions herein contained) for a term of Five Years years from this date (hereafter called "Primary Term") and as long thereafter as oil, gas, gas condensate, gas distillate, casinghead gas, and other minerals may be produced from said lease premises or operations for the drilling or production thereof are continued as hereinafter provided.

In consideration of the premises, it is hereby mutually agreed as follows:

- To deliver, free of cost, to the lessor at the well or to the credit of lessor into the pipe line to which lessee may connect its well, an equal one-eighth (1/8th) part of all oil produced and saved from the lease premises or at the lessee's option to pay to the lessor for such one-eighth (1/8th) the market price at the wellhead for oil of a like grade and gravity prevailing on the day such oil is run into the pipe line or storage tanks.
- On gas, gas condensate, gas distillate, casinghead gas and all other gases, including their constituent parts, produced from said land and sold or used off the lease premises or in the manufacture of gasoline or other products, lessee shall pay to lessor a sum equal to one-eighth (1/8th) of the gross proceeds received from the sale of such produced substances where the same is sold at the mouth of the well or, if not sold at the mouth of the well, then one-eighth (1/8th) of the market value thereof at the mouth of the well, but in no event more than one-eighth (1/8th) of the net proceeds of the sale thereof.
- If gas from any well or wells on the premises capable of producing gas in commercial quantities is not sold or used off the premises or in the manufacture of gasoline for a period of one (1) year or more during which time there is no other production from the lease premises, then lessee shall become obligated to pay as royalty for such annual period a sum equal to the delay rentals provided in paragraph number 6 hereof, whether during or after the primary term. In consideration of the obligation so to pay, it shall within the meaning of all the terms of this lease, including the habendum clause, be conclusively deemed that gas is being produced from the premises during the time such gas is not sold or used.
- On all other minerals produced and marketed, lessee shall pay one-eighth (1/8th) of the current market price at the mouth of the well, but in no event more than one-eighth (1/8th) of the net proceeds of the sale thereof.
- If any gas well on the Lease premises produces dry gas in excess of that needed for operations hereunder, lessor shall have the privilege, at his sole risk, cost and expense, of using such surplus gas for stoves and all lights in the principal dwelling located upon the lease premises. Notwithstanding any of the provisions aforesaid, lessee shall have free use of oil, distillate, condensate, gas, casinghead gas, casinghead gasoline and all other petroleum products, water and other minerals and materials from the lease premises, except water from lessor's wells and tanks, for all operations hereunder.
- If operations for the drilling of a well for oil or gas are not commenced on the lease premises on or before one (1) year from the date hereof, then this lease, except as otherwise provided, shall terminate as to both parties unless the lessee, on or before that date, shall pay or tender to lessor's credit in the

Bank at McCune, Kansas for to any bank designated in writing by lessor whether or not such written designation is recorded, or its successor or successors, which bank and its successors are lessor's agents and shall continue as the depository bank for the receipt of any money payments permitted or required by the terms of this lease regardless of changes in the

ownership of said land or the right to receive rentals, the sum of One Hundred Sixty and NO/100 Dollars (\$ 160.00), which shall operate as a rental and cover the privilege of deferring the commencement of operations for the drilling of said well for a period of one (1) year from said date. In a like manner and upon like payments or tenders, the commencement of operations for the drilling of said well may be further deferred for the like periods successively. It is understood and agreed that the consideration of the last rental period for which rental has been paid (or within twelve (12) months from the first anniversary of said well is drilled during the first year of the primary term) this lease shall terminate as to both parties unless the lessee on or before the expiration of said well is resumed or commence the payment of rentals in the same amount and in the same manner as hereinabove provided. If, within the primary term of this lease, production of a well shall be commenced before or on the next ensuing rental paying date contemplated in paragraph 3), this lease shall not terminate. If, after the expiration of the primary term of this lease, production of a well shall be commenced before or on the next ensuing rental paying date falling more than ninety (90) days after such cessation; or, provided lessee begins or resumes the payment of rentals in the manner and amount herebefore provided. If, after the expiration of the primary term of this lease, production of a well within ninety (90) days from the date of such cessation, and this lease shall remain in force and effect during the prosecution of such operations, and if production results therefrom, then as long as such production continues or the well or wells are capable of producing.

8. Where required by lessor, lessee shall bury all pipe lines below ordinary pool depth in cultivated land. Lessee shall pay lessor for (1) damages caused by lessee's operations to all cultivated ground growing on said land, and (2) such other damages, if any, as may proximately result from lessee's negligence in the conduct of its operations. Lessee shall have the right, but shall not be obligated, at any time, either before or after expiration of this lease, to remove all fixtures and other property placed by lessee on the lease premises, including the right to draw and remove all casing. Any structures and facilities placed on the lease premises by lessee for operations hereunder and any well or wells on the lease premises drilled or used for the injection of salt water or other fluids may also be used for lessee's operation on other lands in the same area; the right to so use such facilities may be continued beyond the term of this lease by payment in advance of the sum of One Hundred Dollars (\$100.00) per year. No well shall be drilled nearer than 200 feet to any house or barn now on the premises without the consent of lessor.

9. Lessee is granted the right, from time to time while this lease is in force, to pool into a separate operating unit or units all or any part of the land covered by this lease with other land, lease or leases, or interest therein (whether such other interests are pooled by a voluntary agreement on the part of the owners thereof or by the exercise of a right to pool by the lessee's judgment), when in lessee's judgment it is necessary or advisable in order to promote conservation, to properly develop or operate the land and interests to be pooled, or to obtain a multiple production allowable from any governmental agency having control over such matters. Any pooling hereunder may cover all oil and gas, or any one or more of the substances covered by this lease, and may cover one or more or all zones or formations underlying all or any portion or portions of the lease premises. Any unit formed by such pooling shall be of abutting or cornering tracts and shall not exceed 640 acres for gas, gas distillate or gas condensate and shall not exceed 80 acres for any other substance covered by this lease; provided that if any governmental regulation or order shall prescribe a spacing pattern for the development of a field wherein the above described land, or a portion thereof, is located, or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be permitted in such allocation of allowable. The area pooled and the zones or formations and substances pooled shall be set out by lessee in a declaration of pooling or record in the county or counties in which the pooled area is located. Such pooling shall be effective on the date such declaration is filed unless a different effective date is specified in such declaration. In lieu of the royalties elsewhere herein specified, hereunder, the lessor shall receive, on production from an area so pooled, only such portion of the royalties which, in the absence of such pooling, would be payable hereunder. The pooled area best to be pooled by lessee shall be the area so pooled. Nothing herein contained shall authorize or effect any transfer of any title or any leasehold, royalty, or other interest in or to the pooled area, or the management of other drilling operations, the completion of a well or of a dry hole, or the operation of producing wells on the pooled area, shall be considered for royalty purposes (except for royalty operations as conducted upon, said rated on, or such drilling operations were conducted upon, the lands covered by this lease whether or not such well is located upon or such drilling operations as conducted upon, said lands. Lessee may terminate any pooling effected pursuant hereto at any time the pooled unit is not capable of producing and no drilling operations are being conducted thereon by all-owning and firing of record in the county or counties in which the pooled area is located. A written declaration of the termination of such pooling provided that the pooling of all interests not covered by this lease which comprise a part of such pooled unit be also terminated in some effective manner.

10. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, successors and assigns, but no change or division in the ownership of the land, rentals or royalties, however accomplished, shall operate so as to enlarge or increase the obligations or burdens of the lessee, or diminish its rights. Specifically, but not by way of limitation of the foregoing, the lessee shall not be construed so as to enlarge or increase the obligations or burdens of the lessee, or diminish hereafter be divided, or to furnish separate measuring or receiving tanks. Notwithstanding any actual or constructive knowledge of or notice to the lessee, no change in the ownership of said land or the right to receive rentals or royalties hereunder, or any interest therein, however accomplished, shall be binding on the lessee (except at lessee's option) until thirty (30) days after lessee has been furnished with written notice thereof, together with the supporting information hereinafter referred to, by the party claiming as the result of such change in ownership or interest. Such notice shall be supported by original or certified copies of all recorded documents and other instruments or proceedings necessary in lessee's opinion to establish the ownership of the claiming party. All advance payments of rentals made hereunder within thirty (30) days after receipt of said documents shall be binding on any direct or indirect assignee, grantee, devise, administrator, executor, heir or successor of the lessor. In the event of an assignment or sublease of this lease as to segregated portions of the land above described the rental payments hereunder shall be apportioned as to the several leasehold owners (including sublessees) ratably according to the surface area of each, and default in the rental payment by one shall not affect the rights of the other leasehold owners.

11. In the event lessor considers that the lessee has failed to comply with any obligation hereunder, express or implied, lessor shall notify lessee in writing, specifying in what respect lessor claims lessee has breached this lease. The service of such notice and elapse of sixty (60) days without lessee meeting or commencing to meet the alleged breaches shall be a condition precedent to any action by lessor for any cause. If, within sixty (60) days after the receipt of such notice lessee shall meet or commence to meet the breaches alleged by lessor, lessee shall not be deemed in default hereunder.

12. If lessor owns a less interest than the entire fee or mineral estate (whether or not a lesser interest is stated above), the rentals and royalties herein provided shall be paid to lessor in the proportion that his interest bears to the entire fee or mineral estate. If, however, during the term of this lease any reversion of interest to lessor should occur, then and in that event on the next succeeding rental anniversary after lessor shall have notified lessee of the occurrence of such reversion and shall have furnished lessee with satisfactory proof thereof, the rental shall be increased to cover the additional interest so acquired by the lessor.

13. All provisions hereof express or implied shall be subject to all federal and state laws and the orders, rules and regulations of all governmental agencies administering the same (and interpretations thereof by such agencies or courts having jurisdiction), and this lease shall not in any way be terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied covenants hereof if such failure is caused by any such laws, orders, rules or regulations for interpretations thereof by such agencies or courts having jurisdiction). If lessee should be prevented during the last six (6) months of the primary term hereof from drilling a well hereunder by the order of any duly constituted authority having or asserting jurisdiction thereover, or if lessee should be unable during said period to drill a well hereunder due to equipment necessary in the drilling or completion thereof not being available from any cause, the primary term of this lease shall continue until six (6) months after said order is suspended and/or said equipment is available.

14. This lease and all of its terms and conditions shall be binding upon all successors of the lessors and the lessees. Should any one or more of the parties above named as lessors fail to execute this lease, it shall nevertheless be binding upon all lessors who do execute it. Notwithstanding any language herein to the contrary, it is expressly understood and agreed that any reversionary interest in the land covered by this lease shall be sufficient payment hereunder, as to such interest notwithstanding the joinder herein of Dorothy M. Sartin as a party to this lease, or any such party as a party-lessor for the purpose of waiving homestead, dower or inchoate rights of inheritance, if any.

15. Lessor hereby warrants and agrees that the title to the land above described and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described land in the event of default of payment by the lessor and the lessee shall be subrogated to the rights of the holder thereof, and lessor hereby agrees that any such payments made by the lessee for the lessor may, at lessee's option, be deducted from any amounts of money which may become due or payable to the lessor under the terms of this lease.

IN WITNESS WHEREOF, we sign this as of the day and year first above written.

Frankey D. Sartin

Dorothy M. Sartin

Frankey D. Sartin

Dorothy M. Sartin

STATE OF Kansas
COUNTY OF Crawford SS.

RE-REMEMBERED, That on this 28 day of April A. D., 19 78, before me, a Notary Public in and
of Clark and State, personally appeared Frankey D. Sartin and Dorothy M. Sartin, his wife

NOTARY

to me known to be the identical person S described in and who executed the within
and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and
under the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal, the day and year first

above written.

20% - 50%

My commission expires OCTOBER 27, 1980

Jack L. Keane Notary Public
JACK L. KEANE Oklahoma Form)

CORPORATION ACKNOWLEDGMENT

OIL AND GAS LEASE

FORM 288-6JW

5918

FROM Frankey D. Sartin & Dorothy M. Sartin
TO Massman Lead-Zinc Co.

Dated April 28, 19 78
Lot Block Addition
Section , Township , Range ,
County , No. of Acres
STATE OF Kansas County ss.

This instrument was filed for record on the
26 day of July, 19 78
at 1:10 o'clock P. M., and recorded
in Book 76 M of
at page 14314 Fee \$ 6.00
County Clerk
By Deputy.
RETURN TO

- For Assign O.G.L. to Massman Lead-Zinc Co. To Viking Creek Oil Co. See Vol. 78M Pg. 267-278
- " Office of Production " David Wheeler (Viking Creek) To The Public See Vol. 80M Pg. 570-572
- " Assign O.G.L. " Viking Creek Oil Co. To Inco Resources, Inc. See Vol. 95M Pg. 280-285
- " Assign O.R.R. " Inco Resources, Inc. To Edward H. Lee Jr. See Vol. 96M Pg. 639-64
- " Subordination Agreement " Edward H. Lee Jr. To Mercantile Bank & Trust Co See Vol. 98M Pg. 631-635
- " Raw Ponders " Franklin County dist Court To The Public See Vol. 99M Pg. 131-132
- " Jurnal City Judgment " Mercantile Bank & Trust Co. To Inco Resources, Inc. et al See Vol. 99M Pg. 659-689
- " Account O.G.L. " Mercantile Bank & Trust Co. To M.B.T.C. Energy Inc " " " 100M " 145-151
- " Assign O.R.R. " Viking Creek Oil Co. To Whitney National Co. " " " 102M " 631-633
- " Assign O.G.L. " M.B.T.C. Energy, Inc. To Reese Exploration Inc. " " " 108M " 145-147
- " Assign O.G.L. " Reese Exploration, Inc. To Raymond J. Freeman " " " 108M " 261-264
- " Assign O.G.L. " Raymond J. Freeman To Albion Energy, Inc. " " " 108M " 497-501
- " Assign O.R.R. int " Albion Energy To Midland Investment Corp. Val 114M Pg. 565-571
- " Assign O.G.L. " Midland Investment Corp. To Southern Oil & Gas Service X-C, L.P. ETAL 119M Pg. 583-587
- " Assign O.G.L. " Southern Oil & Gas Service To The Xonic Corporation see Vol. 121M Pg. 307-310
- " Assign O.G.L. " The Xonic Corporation To L. James Reese Trust See Vol. 124M Pg. 65-68

ASSIGNMENT OF OIL & GAS LEASE

Assignment of Oil & Gas lease, for valuable consideration, Sirius Energy Corp., a Texas limited liability company, Assignor, conveys by assignment to Assignees the following Oil & Gas Leases:

Sartin

Legal: W/2 of SW/4 of Section 26, Township 30 south, Range 21 East and E/2 of SE/4 of Section 27, Township 30 south, Range 21 East, Crawford county, Kansas

Assignor conveys to Assignee of all his working interest in the Lease and a proportionate interest in all rights and equipment associated with the Lease.

Assignee:

RJ Energy LLC, a Kansas limited liability company

Dated: January 17, 2020

Signed:

A handwritten signature in blue ink, appearing to read "Sirius Energy Corp.", written over a horizontal line.

Sirius Energy Corp.