

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. _____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

Oil / Gas Purchaser: _____

Date: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRDL/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT AND BILL OF SALE

THIS ASSIGNMENT AND BILL OF SALE (the "Assignment"), is from **BYRON E. HUMMON, JR. LIVING TRUST; CAROLYN S. HUMMON LIVING TRUST; GERONIMO CORP; JACQUELYN A. KADANE; KFG PETROLEUM CORP; VECTOR MINERALS CORP**, whose address is 101 N Main St, PO Box 365, Medicine Lodge, KS 67104 ("Assignor") to **WIND RIVER EXPLORATION, INC.**, whose address is PO Box 342, Sewickley, PA 15143 ("Assignee").

For Ten dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby assigns, quit claims, grants, transfers, bargains, sells and conveys to Assignee all of Assignor's right, title and interest, less overriding royalties, if any, owned by Assignor(s), in and to the following (all of which are herein called the "Interests"):

The oil and gas leasehold interest(s) as described in Exhibit "A" attached hereto and made a part hereof (herein called the "Lease(s)"), including, but not limited to, the wells, facilities, equipment, and other fixtures or personal property related thereto or located thereon and/or presently used in the operation of the well(s) located on such leases or on lands pooled or unitized therewith and all agreements, rights of way, easements, licenses and orders pertaining thereto,

TO HAVE AND TO HOLD the Interests unto Assignee, and its successors and assigns, effective as of the Effective Time hereinafter set forth, forever.

With respect to the well(s), personal property and equipment assigned hereby, Assignor warrants title to the rights and interests assigned herein, and agrees that the rights and interests assigned herein are free and clear of all liens, encumbrances, and mortgages by, through, and under Assignor, but not otherwise.

It is understood and agreed that Assignee shall have inspected the property and premises and satisfied itself as to its physical and environmental condition, both surface and subsurface, and that Assignee shall accept all of the same in its "as is, where is" condition. In addition, Assignor shall make no representation, express or implied, as to the accuracy or completeness of any data, information or materials heretofore or hereafter furnished Assignee in connection with the Interests, or as to the quality or quantity of hydrocarbon reserves (if any) attributable to the Interests or the ability of the Interests to produce hydrocarbons. Any and all such data, information and other materials furnished by Assignor is provided to Assignee as a convenience and any reliance on or use of the same shall be at Assignee's sole risk.

By execution hereof, Assignee hereby assumes and agrees to pay and discharge or cause to be paid and discharged, and after the Effective Time hereof, to perform or cause to be performed, all of Assignor's obligations and liabilities arising and attributable to times on or after Effective Time incurred in the ordinary course of the operation of the Interests on or after the Effective Time pursuant to leases, operating agreements, agreements, contracts, gas and/or oil contracts (if any), instruments and other commitments to which the Interests are subject.

The Assignee shall receive credit for any oil and/or gas produced from said assigned premises from and after the Effective Time hereof.

Assignor hereby agrees to pay and discharge or cause to be paid, performed, and discharged, all obligations and liabilities arising and attributable to times before the Effective Time incurred in the ordinary course of the operation of the Interests before the Effective Time pursuant to leases, operating agreements, agreements, contracts, gas and/or oil contracts (if any), instruments and other commitments to which the Interests are subject.

By its acceptance of this Assignment, Assignee shall comply with and does hereby assume and agree to perform as to matters attributable to times on and after the Effective Time, Assignee's proportionate part of all express and implied covenants, obligations and reservations contained in the Lease, and the interests assigned herein are subject to and shall bear their proportionate share of all existing recorded burdens on the Lease, as of the Effective Time.

The parties hereto acknowledge that Interests assigned hereby were sold at public auction conducted by Mid-Continent Energy Exchange, LLC of Wichita, Kansas (“MCEE”), and that this transaction is subject to all terms and conditions of Buyer’s Agreement to Purchase Properties entered into by and between Assignee, its predecessor, representative or agent, and MCEE, reference to which is made for all purposes herein. In the event of any conflict to disparity between said Agreement and this Assignment, the terms stated in this Assignment shall control.

This Assignment may be signed in multiple counterparts each of which shall be effective upon execution by the party signing the same, and shall be considered an original for all purposes. The signature and acknowledgement pages of each counterpart may be combined into a single document for recording, which shall be considered one and the same instrument.

The provisions hereof shall be covenants running with the lands and Lease(s) subject hereto, and shall be binding upon and inure to the benefit of the parties hereto, their respective successors and assigns.

Executed this 25th day of March, 2020; to be effective April 1, 2020.

ASSIGNORS

BYRON E. HUMMON, JR. LIVING TRUST

Carolyn S. Hummon, Trustee
 By: Carolyn S. Hummon, Trustee

GWI: .60687500

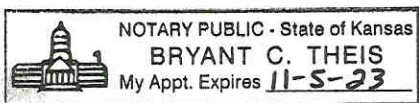
NRI: .49308594

ACKNOWLEDGEMENT

STATE OF Kansas)
) ss.
 COUNTY OF Barber)

This instrument was acknowledged before me on this 25th day of March, 2020, by Carolyn S. Hummon, Trustee of the Byron E. Hummon, Jr. Living Trust.

My commission expires:



Bryant C. Theis
 Notary Public

CAROLYN S. HUMMON LIVING TRUST

Carolyn S. Hummon, Trustee
By: Carolyn S. Hummon, Trustee

GWI: .12000000

NRI: .09750000

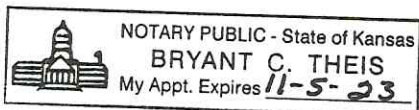
ACKNOWLEDGEMENT

STATE OF Kansas)
) ss.
COUNTY OF Barber)

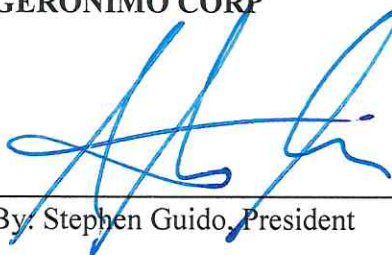
This instrument was acknowledged before me on this 25th day of March, 2020,
by Carolyn S. Hummon, Trustee of the Carolyn S. Hummon Living Trust.

My commission expires:

Bryant C. Theis
Notary Public



GERONIMO CORP



By: Stephen Guido, President

GWI: .05000000

NRI: .04062500

ACKNOWLEDGEMENT

STATE OF MISSISSIPPI)
) ss.
COUNTY OF ADAMS)

This instrument was acknowledged before me on this 30th day of MARCH, 2020,
by Stephen Guido, President, Geronimo Corp.

My commission expires: 3-13-2022



Notary Public

JACQUELYN A. KADANE

Jacquelyn A. Kadane
By: Jacquelyn A. Kadane

GWI: .01250000

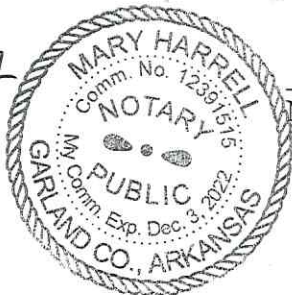
NRI: .01015625

ACKNOWLEDGEMENT

STATE OF Arkansas)
COUNTY OF Saline) ss.

This instrument was acknowledged before me on this 3rd day of April, 2020,
by Jacquelyn A. Kadane.

My commission expires: 12-03-2022



Mary Harrell
Notary Public

KFG PETROLEUM CORP



By: Stephen Guido, President

GWI: .11500000

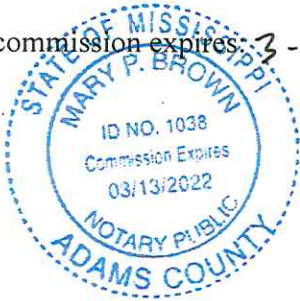
NRI: .09343750

ACKNOWLEDGEMENT

STATE OF MISSISSIPPI)
) ss.
COUNTY OF ADAMS)

This instrument was acknowledged before me on this 30TH day of MARCH, 2020,
by Stephen Guido, President, KFG Petroleum Corp.

My commission expires: 3-13-2002


Notary Public

VECTOR MINERALS CORP

William Clifford Davis

By: William Clifford Davis, President

GWI: .02000000

NRI: .01625000

ACKNOWLEDGEMENT

STATE OF Colorado)
COUNTY OF Archuleta) ss.

This instrument was acknowledged before me on this 17th day of April, 2020,
by William Clifford Davis, President, Vector Minerals Corp.

My commission expires: 10/09/2021

AR
Notary Public

AUDRIANA RASCON
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20174041874
MY COMMISSION EXPIRES OCTOBER 09, 2021

EXHIBIT "A"

Attached to and made a part of that certain Assignment from **BYRON E. HUMMON, JR. LIVING TRUST; CAROLYN S. HUMMON LIVING TRUST; GERONIMO CORP; JACQUELYN A. KADANE; KFG PETROLEUM CORP; VECTOR MINERALS CORP**, as Assignee, effective April 1, 2020, covering the following described lands located in **SEWARD COUNTY, KANSAS**.

LEASE: EAKES

Well(s): Eakes #1-12

**Legal: S/2 of Section 1, T32S, R31W
All of Section 12, T32S, R31W
Seward County, KS**

IT IS ASSINGOR'S INTENT TO CONVEY TO ASSIGNEE ALL OF ASSIGNOR'S RIGHTS, TITLE, INTEREST AND ESTATE, LESS OVERRIDING ROYALTIES, IF ANY, IN AND TO THE LANDS, REGARDLESS OF THE OMISSION OF ANY PARTICULAR LEASE OR LEASES, ERRORS IN DESCRIPTION, INCORRECT OR MISSPELLED NAMES OR INCORRECT RECORDING REFERENCE.

END OF EXHIBIT "A"