

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed**Form must be Signed****All blanks must be Filled**

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: **C-1** (Intent) **CB-1** (Cathodic Protection Borehole Intent) **T-1** (Transfer) **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

refined or extracted therefrom, including, without limitation, helium, together with all minerals produced in association with these substances (“Hydrocarbons”) or waste produced therefrom or attributable thereto (collectively, the “Equipment”);

3) to the extent not prohibited by third party contracts, the unitization, pooling and operating agreements, and the units created thereby which relate to the Leases or which relate to units or wells located on the Leases, including, without limitation, the units formed under orders, regulations, rules, and other official acts of any federal, state, municipal, local or similar governmental authority, regulatory or administrative agency or court (“Governmental Authority”) having jurisdiction, together with any right, title, and interest created thereby in the Leases;

4) to the extent not prohibited by third party contracts, all of Assignor’s right, title and interest in and to all contracts and contractual rights relating to the Property to the extent valid and subsisting;

5) the gathering lines, liquid and gas lines, taps, meters and all other equipment, supplies, machinery, materials or facilities appurtenant to or considered part of such lines used in connection with the Interests (the “Gathering System”);

6) all rights-of-way, easements, and surface use leases appurtenant to the Leases and Gathering System;

7) to the extent not prohibited by third party contracts, equipment leases and rental contracts related to the Leases or used in connection with the production, treatment, sale or disposal of Hydrocarbons or waste produced therefrom or attributable thereto;

8) to the extent not prohibited by third party contracts, all lease files, land files, well files, product purchase and sale contracts, division order files, abstracts, reports, maps, logs, and well records contained in Assignor’s files relating to the Interests; provided, that Assignor has rights to make and retain copies of such Records as Assignor may desire prior to the delivery of the Records to Assignee and access to the Records as Assignee may have in its possession in the future;

9) written permits, licenses, franchises, registrations, variances and approvals related to the Leases, issued by any Governmental Authority (to the extent the same are assignable); and

10) gas gathering agreements, gas processing agreements, contracts and other agreements of a similar nature used in connection with the Leases, the Equipment, and the Gathering System (to the extent the same are assignable).

TO HAVE AND TO HOLD the Interests subject to the following terms and conditions:

1. Disclaimers of Warranties.

(a) Effective as of the date hereof, the Interests are conveyed by Assignor “WHERE IS” and “AS IS”, and without any warranty of title, express or implied, except Assignor does hereby warrant and forever defend all and singular title to the Interests unto Assignee, its successors and assigns against any claims made by, through or under Assignor, subject, however, to the following: (i) lessor’s royalties, overriding royalties, production payments, and reversionary

interests; (ii) sales contracts covering oil, gas or associated Hydrocarbons produced from the Interests; (iii) preferential rights to purchase and required third party consents to assignments and similar agreements with respect to which (A) waivers or consents have been obtained from the appropriate parties prior to the date hereof, or (B) required notices have been given to the holders of such rights and the appropriate time period for asserting such rights expired without an exercise of such rights prior to the date hereof; (iv) liens for current taxes or assessments not yet due as of the date hereof; (v) all rights to consent by, required notices to, filings with, or other actions by governmental agencies in connection with the sale or conveyance of oil and gas leases or interests therein or the sale of production therefrom if the same are customarily obtained subsequent to such sale or conveyance; (vi) easements, rights-of-way, servitudes, permits, surface leases, and other rights in respect of surface operations on or over any of the Interests which do not operate to materially interfere with current operations on the Interests; (vii) liens of operators relating to obligations not yet due or pursuant to which Assignor is not in default, and materialmen's, mechanics, repairmen's, or other similar liens or charges arising in the ordinary course of business incidental to construction, maintenance or operation of the Interests and with respect to which Assignor is not in default; and (viii) any title defects waived by Assignee pursuant to the terms of that certain Purchase and Sale Agreement, dated March 13, 2020, between Assignor and Assignee (the "Purchase and Sale Agreement").

(b) EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN THE PURCHASE AND SALE AGREEMENT OR IN THIS ASSIGNMENT, WITHOUT LIMITING THE GENERALITY OF CLAUSE (a) ABOVE, ASSIGNOR MAKES NO, AND EXPRESSLY DISCLAIMS AND NEGATES ANY, REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED, AS TO (i) MERCHANTABILITY OF THE INTERESTS, (ii) FITNESS OF THE INTERESTS FOR ANY PARTICULAR PURPOSE, (iii) CONDITION OF THE INTERESTS, (iv) CONFORMITY OF THE INTERESTS TO MODELS OR SAMPLES OF MATERIALS AND (v) TITLE TO THE INTERESTS.

2. Monies and Proceeds.

(a) ASSIGNOR EXPRESSLY EXCEPTS FROM THIS CONVEYANCE, AND RESERVES UNTO ITSELF, ITS SUCCESSORS AND ASSIGNS, all monies or proceeds (including refunds of taxes or gas marketing costs) held in suspense by, due from or determined and decreed to be due from, any Governmental Authority or taxing authority (whether local, state or federal), pipeline, gatherer or producer of oil, gas or casinghead gas products that are attributable to production from the Interests prior to the Effective Time, and all right, title and interest in and to such refunds, proceeds, refunds, suspense funds and choses in action therefor, are hereby retained by Assignor, its successors and assigns, and excepted from this Assignment.

(b) Assignor shall be entitled to the proceeds of all Hydrocarbons, plant products and residue gas produced or attributable to the Interests and saved for any period prior to the Effective Time, and shall be entitled to the volume of natural gas, natural gas liquids, condensate, liquid Hydrocarbons and other constituents which is contained in the Gathering System associated with production from the Interests and applicable pipelines, if any, as of the Effective Time, all at the prices specified in the Purchase and Sale Agreement. Assignee shall be entitled to the proceeds of Hydrocarbons, plant products and residue gas produced or attributable to the Interests and saved for any period after the Effective Time.

3. Agreements. This Assignment is made subject to and is burdened by the terms, covenants and conditions contained in all valid and subsisting licenses, farmouts, farmins, options, orders, and other contracts or agreements of a similar nature, included in the definition of Interests, that will be binding on Assignee following the date of this Assignment or otherwise burden the Interests, and Assignee agrees to be bound by and assume the obligations arising thereunder.

4. Compliance with Laws. This Assignment is made subject to all applicable laws, statutes, ordinances, rules, regulations, codes, or binding judicial precedents that are legally promulgated or issued by any Governmental Authority. Assignee hereby assumes, and does hereby agree to become responsible for, the plugging and abandoning of any well(s) for which Assignor is responsible and for any reclamation of the lands after plugging and abandoning operations are completed on any such well(s), and that at such time as any such well(s) covered by the Lease assigned hereby are abandoned, such will be properly plugged in accordance with the applicable rules and regulations of the State of Kansas or other jurisdictional authorities and provisions of the Leases, if any, effective at the time the well(s) are plugged and abandoned. Further, Assignee does hereby agree to register this Assignment to Assignee with the appropriate agencies having jurisdiction over oil and gas operations and shall obtain the release of the Leases conveyed by this Assignment from any bond presently made by or on behalf of Assignor with respect to such portion, and agrees to substitute in place thereof each Assignee's bond with the State of Kansas.

6. Successors and Assigns. The terms, covenants and conditions contained in this Assignment are binding upon and inure to the benefit of Assignor and Assignee and their respective successors and assigns, and such terms, covenants and conditions are covenants running with the land and with each subsequent transfer or assignment of the Interests or any part thereof.

7. Purchase and Sale Agreement. This Assignment is made in accordance with and is subject to the terms, covenants and conditions contained in the Purchase and Sale Agreement, a copy of which can be obtained from Assignee at the above referenced address. The terms, covenants and conditions of the Purchase and Sale Agreement are incorporated herein by reference, and if there is a conflict between the provisions of the Purchase and Sale Agreement and this Assignment, the provisions of the Purchase and Sale Agreement shall control.



8. Counterparts. This Assignment may be executed in counterparts, each of which shall be deemed an original instrument, but all such counterparts together shall constitute but one agreement. Neither Assignor nor Assignee shall be bound until such time as both Assignor and Assignee have executed counterparts of this Assignment.

-Signature Page Follows-

EXECUTED on this 25 day of March, 2020, but effective as of the Effective Time.

ASSIGNOR

RSFF, L.P.

BY:  

, General Partner

JERICO OIL (Kansas) CORP.

BY: 

, President

Kansas Resource Development Company

BY: _____
, President

ASSIGNEE

JTC Oil, Inc.

BY: _____
, President

EXECUTED on this 25 day of March, 2020, but effective as of the Effective Time.

ASSIGNOR


RSFF, L.P.

BY: _____, General Partner

JERICO OIL (Kansas) CORP.

BY: _____, President

Kansas Resource Development Company

BY: 
C. STEPHEN COCHENNET, President

ASSIGNEE

JTC Oil, Inc.

BY: 
TOM CAEN, President

STATE OF _____ §
COUNTY OF _____ §

This instrument was acknowledged before me this _____ day of _____, 2020 by _____ of _____, on behalf of said company.

Notary Public, State of _____

STATE OF _____ §
COUNTY OF _____ §

This instrument was acknowledged before me this _____ day of _____, 2020 by _____ of _____, on behalf of said company.

Notary Public, State of _____

STATE OF KANSAS §
COUNTY OF JOHNSON §

This instrument was acknowledged before me this 25 day of MARCH, 2020 by C. STEPHEN COUCHMAN, PRESIDENT of KANSAS RESOUNCED DEVELOPMENTS CO, on behalf of said company.



[Signature]
Notary Public, State of KANSAS

STATE OF KANSAS §
COUNTY OF JOHNSON §

This instrument was acknowledged before me this 25 day of MARCH, 2020 by TOM CAIN, PRESIDENT of JTC OIL, INC., on behalf of said company.



[Signature]
Notary Public, State of KANSAS

EXHIBIT A

Cartwright Lease

Dated: March 6, 1980

Filed and Recorded: April 21, 1980 in Book 279, Page 403

Re-Recorded: May 12, 1980, Book 279 of Misc., Page 614

Lessors: Harold G. Cartwright and Helen M. Cartwright, his wife (re-recorded copy also signed by Roy M. Beets and Inez G. Beets)

Lessee: General Energy, Inc. of Linn County

Description: E $\frac{1}{2}$ of NE $\frac{1}{4}$ of 23-18-21 except 1 $\frac{1}{2}$ acres cemetery, 77.5 acres; NW $\frac{1}{4}$ of NE $\frac{1}{4}$ of 23-18-21, 40 acres, more or less; N $\frac{1}{2}$ of NW $\frac{1}{4}$ of 24-18-21, 80 acres, more or less, Miami County, Kansas

NRI: 84.5%

Bartlett Lease

Dated: February 2, 1980

Filed: February 13, 1980

Recorded: Book 278, Page 379

Lessors: Lee Bartlett

Lessee: Town Oil Co.

Description: The South Half of the Northwest Quarter of Section 13, Township 18, Range 21, excepting only a tract of approximately one acre lying South of the County Road and containing 78 $\frac{1}{2}$ acres, more or less; ALSO the Southeast Quarter of the Northeast Quarter (NE $\frac{1}{4}$) of Section 14, Township 18, Range 21, and containing 40 acres, more or less, Miami County, Kansas

NRI: 87.5%