KOLAR Document ID: 1477397

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

All blanks must be filled Dilless: All blanks must be filled Statuse: Dilless: Dilless: No. of Oil Wells Check Applicable Boxes: Effective Date of Trainsfer: Dilless: No. of Oil Wells Statuset: Dilless: Dilless: No. of Oil Wells Statuset: Dilless: Dilless: No. of Oil Wells Statuset: Dilless: Statuset: Dilless: Difference: Test Form Profile: Spot Location: feet from Impected Recovery Project Permit No: Dilless: Enther Profile: Dilless: ** Side Two Must Be Completed. Country: Production Zone(s): Dilless: Impected Pillermit No: (API NA: If Deil Pill, WO or Maud) Surface Pill Permit No: (API NA: If Deil Pill, WO or Maud) Die der from N / S Line of Section Type of Pill: Einergency Burn Surface Pill Permit No: Contact Person: Past Deater Dilles New Operator's Name & Address: Phone: Deater<		RATION COMMISSION Form T-1 July 2014 SERVATION DIVISION Form must be Typed Form must be Signed
Check Applicable Boxes: MUST be submitted with the form. O II Lease: No. 0 OI Wolls O II Lease: No. 0 OI Wolls G as Lease: No. 0 OI Swells G as Lease: No. 0 OI Swells G as Lease: No. 0 OI Swells Saltware No. 0 OI Swells System feet from N /	TRANSFER OF INJECTIO	ANGE OF OPERATOR All blanks must be Filled N OR SURFACE PIT PERMIT
Gas Lasse: No. of Gas Weils ** Gas Gathering System:		
Gas Gathering System:	Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Sativator Disposal Well - Permit No:	Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Saftwater Disposal Well - Permit No: spot Location: feet fromf. / _ W Line Enhanced Recovery Project Permit No: feet from Enhine Project / Signature County: Production Zone(s): Injection Xone (s): Injection X	Gas Gathering System:	Leace Name
Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No: Entre Project: Yes Number of Injection Wells ** Side Two Must Be Completed. Surface Pit Permit No: ** Side Two Must Be Completed. Surface Pit Permit No: ** Side Two Must Be Completed. Surface Pit Permit No: ** Side Two Must Be Completed. Surface Pit Permit No: ** Side Two Must Be Completed. Surface Pit Permit No: ** Side Two Must Be Completed. Surface Pit Permit No: ** Side Two Must Be Completed. Surface Pit Permit No: ** Side Two Must Be Completed. Surface Pit Permit No: (AP! No. if Drift Pit, WO or Hauly Field Name & Address: Past Operator's Name & Address: Past Operator's Name & Address: Past Operator's Name & Address: Production Zone(s): Title: Signature: Oil 'Gas Purchaser: Date: Oil 'Gas Purchaser: Date: Signature: Signature: Signature: Signature: Signature: Signature: Acknowledged as the new operator of the above nequest for transfer of injection authorization, surface pit permit # Acknowledged as the new operator of the above named lease containing the surface pit permit. Date: Autorized Signature	Saltwater Disposal Well - Permit No.:	
Entire Project: Yes No Number of Injection Wells		
Number of Injection Weils ** Field Name: ** ** Side Two Must Be Completed. Surface Pit Permit No:	Enhanced Recovery Project Permit No.:	
Number of Injection Wells ** Field Name: ** ** Stde Two Must Be Completed. Surface Pit Permit No:	Entire Project: Yes No	County:
Field Name: Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.:	Number of Injection Wells **	
Injection 2 Side Two Must Be Completed. Surface Pit Permit No:: (API No. if Drill Pit, WO or Haul)	Field Name	
(API No. if Drill PIt, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No.		Injection Zone(s):
Past Operator's Name & Address: Phone: Date: Date: Dill Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Date: Date: Title: Signature: Date: Date: Date: Date: Date: Date: Date: Signature: Date: Signature: Date: Signature: Date: Interster: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection well(s) or pit permit.		feet from E / W Line of Section
Past Operator's Name & Address: Phone: Date: Date: Dill Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Date: Date: Title: Signature: Date: Date: Date: Date: Date: Date: Date: Signature: Date: Signature: Date: Signature: Date: Interster: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection well(s) or pit permit.	Past Operator's License No.	Contact Person:
Date:		
Title: Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Date: Signature: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Inscience		
New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit. Image:		Date:
New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as Ite new operator and may continue to inject fluids as authorized by Ite new operator of the above named lease containing the surface pit Permit No: . . Date:	Title:	Signature:
Oil / Gas Purchaser:	New Operator's License No.	Contact Person:
Date:	New Operator's Name & Address:	Phone:
Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		Oil / Gas Purchaser:
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		Date:
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. 	Title:	Signature:
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	noted, approved and duly recorded in the records of the Kansas Corporatio	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Permit No.:	is acknowledged as	is acknowledged as
Date: Date: Date: Date: Authorized Signature	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Authorized Signature Authorized Signature	Permit No.: Recommended action:	permitted by No.:
Authorized Signature Authorized Signature	Date:	Date:
DISTRICT EPR PRODUCTION UIC		
	DISTRICT EPR	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name:			* Location:						
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)				
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
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		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1477397

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

The entire lease assignment for this well can be found as an attachment to the T-1 for the SOOBY 1 (API 15-055-00790), Section 1, Township 23S, Range 33W, Finney County, Kansas.

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS	§
	§
COUNTY OF FINNEY	§

This Assignment and Bill of Sale (this "<u>Assignment</u>") is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the "<u>Effective Time</u>"), from **Riviera Upstream**, **LLC**, a Delaware limited liability company ("<u>RUL</u>") and **Riviera Operating**, **LLC**, a Delaware limited liability company ("<u>ROL</u>" and, together with RUL, the "<u>Assignors</u>", and each an "<u>Assignor</u>"), to **Scout Energy Group V**, **LP**, a Texas limited partnership ("<u>Assignee</u>"). Assignors and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "Parties".

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors' right, title, and interest in, to, and under the following (collectively, the "<u>Assets</u>"), except to the extent constituting Excluded Assets, as hereinafter defined:

1. all of the oil and gas leases and subleases described in <u>Exhibit A</u> or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the "<u>Designated Area</u>"), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or <u>Exhibit A</u> (such interest in such leases, the "<u>Leases</u>"), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "<u>Lands</u>"), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;

2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in <u>Exhibit B</u>, the "<u>Wells</u>"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;

3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the "<u>Units</u>" and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the "<u>Properties</u>" or individually, a "<u>Property</u>");

4. all rights and interest in the Jayhawk plant, as described on <u>Exhibit C</u> (the "Jayhawk <u>Plant</u>") and the Satanta gas plant, as described on <u>Exhibit C</u> (the "<u>Satanta Plant</u>" and, together with the Jayhawk Plant, the "<u>Processing Plants</u>");

<u>Exhibit A</u>

To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	BOOK	PAGE	REGISTRY	STATE	COUNTY
L030657000	FRED C KOCH ET UX	E G BRADLEY	8/28/1946	0245	032W	030	15	465		KANSAS	FINNEY
L030825000	STATE OF KANSAS	STANOLIND OIL AND GAS COMPANY	6/9/1947	024S	032W	030	16	300		KANSAS	FINNEY
L030567000	BURNSIDE, JOHN H ET UX	BEATY, O F	3/18/1944	024S	032W	031	13	256	76911	KANSAS	FINNEY
L030567000	BURNSIDE, JOHN H ET UX	BEATY, O F	3/18/1944	024S	032W	032	13	256	76911	KANSAS	FINNEY
L030670000	BURNSIDE, JOHN R ET UX	KOCH, FRED C	7/10/1944	024S	032W	032	13	471		KANSAS	FINNEY
L030623000	WOOD, EMMA C C DAMME ET AL	KOCH, FRED C	9/8/1944	0245	032W	034	14	217		KANSAS	FINNEY
L029776001	HICKS, CELONA O	DENHAM, JOE E	8/4/1944	024S	032W	035	13	526		KANSAS	FINNEY
L029776002	MAGNOLIA PETROLEUM COMPANY	STANOLIND OIL AND GAS COMPANY	1/15/1946	0245	032W	035	15	294		KANSAS	FINNEY
L031287000	THE STATE OF KANSAS	STANOLIND OIL AND GAS COMPANY	4/16/1956	0245	032W	035	32	452		KANSAS	FINNEY
L029778000	HICKS, CELONA O	DENHAM, JOE E	8/4/1944	024S	032W	036	13	518		KANSAS	FINNEY
L030025000	HICKS, OSBORN C ET UX	DENHAM, JOE E	8/4/1944	024S	032W	036	14	138	i	KANSAS	FINNEY
L030026000	HICKS, OSBORN C ET UX	DENHAM, JOE E	8/4/1944	0245	032W	036	14	268	1	KANSAS	FINNEY
L031288000	THE STATE OF KANSAS	DIAL, A CLAYTON	8/23/1954	0245	032W	036	OG 30	282		KANSAS	FINNEY
L031864000	THE CITY OF GARDEN CITY, KANSAS	NORTHERN PUMP COMPANY	11/20/1952	0245	032W	036	26	52		KANSAS	FINNEY
L029272000	STOECKLY, E, ET UX	DENHAM J E	7/19/1943	0245	033W	001	12	424		KANSAS	FINNEY
L029338000	SPERRY, B A, ET AL	DENHAM, JOE E	7/20/1943	0245	033W	001	12	452		KANSAS	FINNEY
L029339000	BURNEY, STELLA	DENHAM, JOE E	7/20/1943	024S	033W	001	12	445	1	KANSAS	FINNEY
L029341000	MCCLURKIN, VALENTINE	DENHAM, JOE E	7/14/1943	024S	033W	001	12	449		KANSAS	FINNEY
L029355000	FYE, R L, ET UX	DENHAM, JOE E	7/20/1943	024S	033W	001	12	467		KANSAS	FINNEY
L029452000	PETERSON, DON A, ET AL	DENHAM, JOE E	7/19/1943	024S	033W	001	12	522		KANSAS	FINNEY
L029458000	BOOMER, FRANK P, ET UX	DENHAM, JOE E	7/12/1943	0245	033W	001	12	528		KANSAS	FINNEY
L029484000	ANGELES, LOUIS S, ET AL	DENHAM, JOE E	7/20/1943	0245	033W	001	12	570		KANSAS	FINNEY
L029511000	MEYER, HERBERT, ET UX	DENHAM, JOE E	9/11/1943	024S	033W	001	12	578		KANSAS	FINNEY
L030176000	SPERRY, BUEL A, ET UX	DENHAM, JOE E	12/19/1944	0245	033W	001	14	397		KANSAS	FINNEY
L031863000	BROOKOVER, EARL C, ET UX	NORTHERN PUMP COMPANY	3/11/1953	024S	033W	001	27	198	1	KANSAS	FINNEY
L029281000	JOHN H BURNSIDE ET UX	JOE E DENHAM	7/21/1943	0245	033W	002	12	431		KANSAS	FINNEY
L029372000	HAZZARD, ETTA, ET AL	DENHAM, JOE E	7/16/1943	024S	033W	002	12	462		KANSAS	FINNEY
L029460000	PETERSON, DON A, ET UX	DENHAM, JOE E	7/19/1943	024S	033W	002	12	526		KANSAS	FINNEY
L030382000	MILNER, HOLLAND, ET UX	DENHAM, JOE E	4/30/1946	0245	033W	002	15	348		KANSAS	FINNEY
L030388000	LLOYD, JOHN C, ET UX	DENHAM, JOE E	5/21/1946	024S	033W	002	15	348		KANSAS	FINNEY
L029100000	CONE, GERTRUDE E	DENHAM, JOE E	4/13/1943	024S	033W	003	12	206		KANSAS	FINNEY
L029221000	M A BLANCHARD ET UX	JOE E DENHAM	7/14/1943	024S	033W	003	12	393		KANSAS	FINNEY
L029504000	FIDELITY STATE BANK	DENHAM, JOE E	8/28/1943	024S	033W	003	12	589		KANSAS	FINNEY
L029584000	THE FIRST NATIONAL BANK OF KC	DENHAM, JOE E	9/17/1943	024S	033W	003	12	632		KANSAS	FINNEY
L030332000	HENKLE, ELMER W, ET UX	SHALLOW WATER REFINING COMPANY	5/28/1943	0245	033W	003	13	219		KANSAS	FINNEY
L029099000	BROWN, FRED L, ET UX	DENHAM, JOE E	4/13/1943	024S	033W	004	12	156		KANSAS	FINNEY
L029104000	DIMITT, GRACE L	DENHAM, JOE E	4/17/1943	0245	033W	004	12	164		KANSAS	FINNEY
L029105000	GERTRUDE E CONE	JOE E DENHAM	4/13/1943	024S	033W	004	12	205		KANSAS	FINNEY
L029106000	HATE, DWIGHT E, ET UX	DENHAM, JOE E	4/13/1943	024S	033W	004	12	172		KANSAS	FINNEY
L029566000	FRY, HORACE L, ET UX	DENHAM, JOE E	7/31/1943	024S	033W	004	12	541		KANSAS	FINNEY
L030605000	CONNOLLY, WILLIAM B, ET UX	KOCH, FRED C	12/16/1944	0245	033W	005	14	452		KANSAS	FINNEY
L030642000	PEDDICORD, L C, ET UX	KOCH, FRED C	12/16/1944	0245	033W	005	14	451		KANSAS	FINNEY

Additional Surface Owner Information

Finney 31 24S 32W

> SBA TOWERS VII LLC Attn: Tax Dept. - KS10842-A 8051 Congress AVE Boca Raton, FL 33487-1307