KOLAR Document ID: 1481268

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

All blanks must be filled Dilless: All blanks must be filled Statuse: Dilless: Dilless: No. of Oil Wells Check Applicable Boxes: Effective Date of Trainsfer: Dilless: No. of Oil Wells Statuset: Dilless: Dilless: No. of Oil Wells Statuset: Dilless: Dilless: No. of Oil Wells Statuset: Dilless: Dispositive: Dilless: Dispositive: Dispositive: Di		RATION COMMISSION Form T-1 July 2014 SERVATION DIVISION Form must be Typed Form must be Signed
Check Applicable Boxes: MUST be submitted with the form. O II Lease: No. 0 OI Wolls O II Lease: No. 0 OI Wolls G as Lease: No. 0 OI Swells G as Lease: No. 0 OI Swells G as Lease: No. 0 OI Swells Saltware No. 0 OI Swells System feet from N /	TRANSFER OF INJECTIO	ANGE OF OPERATOR All blanks must be Filled N OR SURFACE PIT PERMIT
Gas Lasse: No. of Gas Weils ** Gas Gathering System:		
Gas Gathering System:	Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Sativator Disposal Well - Permit No:	Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Saftwater Disposal Well - Permit No: spot Location: feet fromf. / _ W Line Enhanced Recovery Project Permit No: feet from Enhine Project / Signature County: Production Zone(s): Injection Xone (s): Injection X	Gas Gathering System:	Leace Name
Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No: Entre Project: Yes Number of Injection Wells ** Side Two Must Be Completed. Surface Pit Permit No: ** Side Two Must Be Completed. Surface Pit Permit No: ** Side Two Must Be Completed. Surface Pit Permit No: ** Side Two Must Be Completed. Surface Pit Permit No: ** Side Two Must Be Completed. Surface Pit Permit No: ** Side Two Must Be Completed. Surface Pit Permit No: ** Side Two Must Be Completed. Surface Pit Permit No: ** Side Two Must Be Completed. Surface Pit Permit No: (AP! No. if Drift Pit, WO or Hauly Field Name & Address: Past Operator's Name & Address: Past Operator's Name & Address: Past Operator's Name & Address: Production Zone(s): Title: Signature: Oil 'Gas Purchaser: Date: Oil 'Gas Purchaser: Date: Signature: Signature: Signature: Signature: Signature: Signature: Acknowledged as the new operator of the above nequest for transfer of injection authorization, surface pit permit # Acknowledged as the new operator of the above named lease containing the surface pit permit. Date: Autorized Signature	Saltwater Disposal Well - Permit No.:	
Entire Project: Yes No Number of Injection Wells		
Number of Injection Weils ** Field Name: ** ** Side Two Must Be Completed. Surface Pit Permit No:	Enhanced Recovery Project Permit No.:	
Number of Injection Wells ** Field Name: ** ** Stde Two Must Be Completed. Surface Pit Permit No:	Entire Project: Yes No	County:
Field Name: Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.:	Number of Injection Wells **	
Injection 2 Side Two Must Be Completed. Surface Pit Permit No:: (API No. if Drill Pit, WO or Haul)	Field Name	
(API No. if Drill PIt, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No.		Injection Zone(s):
Past Operator's Name & Address: Phone: Date: Date: Dill Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Date: Date: Title: Signature: Date: Date: Date: Date: Date: Date: Date: Signature: Date: Signature: Date: Signature: Date: Interster: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection well(s) or pit permit.		feet from E / W Line of Section
Past Operator's Name & Address: Phone: Date: Date: Dill Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Date: Date: Title: Signature: Date: Date: Date: Date: Date: Date: Date: Signature: Date: Signature: Date: Signature: Date: Interster: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection well(s) or pit permit.	Past Operator's License No.	Contact Person:
Date:		
Title: Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Date: Signature: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Inscience		
New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit. Image:		Date:
New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as Ite new operator and may continue to inject fluids as authorized by Ite new operator of the above named lease containing the surface pit permitted by No.: Date:	Title:	Signature:
Oil / Gas Purchaser:	New Operator's License No.	Contact Person:
Date:	New Operator's Name & Address:	Phone:
Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		Oil / Gas Purchaser:
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		Date:
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. 	Title:	Signature:
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	noted, approved and duly recorded in the records of the Kansas Corporatio	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Permit No.:	is acknowledged as	is acknowledged as
Date: Date: Date: Date: Authorized Signature	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Authorized Signature Authorized Signature	Permit No.: Recommended action:	permitted by No.:
Authorized Signature Authorized Signature	Date:	Date:
DISTRICT EPR PRODUCTION UIC		
	DISTRICT EPR	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name: _			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1481268

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

The entire lease assignment for this well can be found as an attachment to the T-1 for the MOLZ D 1 (API 15-187-00106), Section 1, Township 27S, Range 39W, Stanton County, Kansas.

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS	§
	§
COUNTY OF STANTON	Ş

This Assignment and Bill of Sale (this "<u>Assignment</u>") is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the "<u>Effective Time</u>"), from **Riviera Upstream**, **LLC**, a Delaware limited liability company ("<u>RUL</u>") and **Riviera Operating**, **LLC**, a Delaware limited liability company ("<u>ROL</u>" and, together with RUL, the "<u>Assignors</u>", and each an "<u>Assignor</u>"), to **Scout Energy Group V**, **LP**, a Texas limited partnership ("<u>Assignee</u>"). Assignors and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "Parties".

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors' right, title, and interest in, to, and under the following (collectively, the "<u>Assets</u>"), except to the extent constituting Excluded Assets, as hereinafter defined:

1. all of the oil and gas leases and subleases described in Exhibit A or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the "Designated Area"), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or Exhibit A (such interest in such leases, the "Leases"), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "Lands"), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;

2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in <u>Exhibit B</u>, the "<u>Wells</u>"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;

3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the "<u>Units</u>" and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the "<u>Properties</u>" or individually, a "<u>Property</u>");

4. all rights and interest in the Jayhawk plant, as described on $\underline{\text{Exhibit C}}$ (the "Jayhawk Plant") and the Satanta gas plant, as described on $\underline{\text{Exhibit C}}$ (the "Satanta Plant" and, together with the Jayhawk Plant, the "Processing Plants");

<u>Exhibit A</u>

To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

<u>Leases</u>

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	воок	PAGE	REGISTRY	STATE	COUNTY
L031573000	RAMSEY, CHARLES C, ET UX	KAYSER, PAUL	10/23/1941	0295	039W	025	2	278		KANSAS	STANTON
L031577000	O'LEARY, ETHEL M, ET AL	KAYSER, PAUL	10/22/1941	0295	039W	025	2	297		KANSAS	STANTON
L031623000	SCHWEIKHARD, CHRISTIAN H	DENHAM, JOE E	11/18/1941	0295	039W	025	2	346		KANSAS	STANTON
L028721000	GLASGOW, WILLIAM W, ET AL	DENHAM, JOE E	11/15/1941	0295	039W	026	2	308		KANSAS	STANTON
L028744000	APPLETON, VIRGIL, ET UX	DENHAM, JOE E	11/17/1941	0295	039W	026	2	351		KANSAS	STANTON
L031641000	RAMSEY, CHARLES C, ET UX	KAYSER, PAUL	10/23/1941	0295	039W	026	2	277		KANSAS	STANTON
L030934000	DOTZOUR, R P, ET UX	DENHAM, JOE E	12/20/1941	0295	039W	027	2	464		KANSAS	STANTON
L030935000	FELL, ALLIE E, ET AL	DENHAM, JOE E	11/18/1941	0295	039W	027	3	4		KANSAS	STANTON
L030936000	THE FEDERAL LAND BANK OF WICHITA	DENHAM, JOE E	11/17/1941	0295	039W	027	2	397	:	KANSAS	STANTON
L028739000	BAUGHMAN, JOHN W ET UX	DENHAM, JOE E	11/15/1941	0295	039W	028	2	326		KANSAS	STANTON
L028773000	THE FIRST NATIONAL BANK OF SYRACUSE	DENHAM, JOE E	11/17/1941	0295	039W	028	2	341		KANSAS	STANTON
L028825000	MYLER, W T, ET AL	DENHAM, JOE E	11/17/1941	0295	039W	028	2	369		KANSAS	STANTON
L028795000	JULIAN, STANLEY A, ET UX	DENHAM, JOE E	11/24/1941	0295	039W	029	2	382	1	KANSAS	STANTON
L028825000	MYLER, W T, ET AL	DENHAM, JOE E	11/17/1941	0295	039W	029	2	369		KANSAS	STANTON
L028963000	HOFFMAN, MATILDA, ET VIR	DENHAM, JOE E	3/12/1942	0295	039W	029	3	28		KANSAS	STANTON
L029002000	EWING, ALBERT, ET UX	STANOLIND OIL AND GAS COMPANY	5/21/1943	0295	039W	029	3	52		KANSAS	STANTON
L029230001	JONES, W C, ET UX	DENHAM, JOE E	7/13/1943	0295	039W	030	3	61		KANSAS	STANTON
L029230002	MAGNOLIA PETROLEUM COMPANY	STANOLIND OIL AND GAS COMPANY	1/15/1946	0295	039W	030	5	217		KANSAS	STANTON
L030170000	FEDERAL FARM MORT/KSW 0 056662	JOE E DENHAM	11/14/1941	0295	039W	030	2	431	1	KANSAS	STANTON
L030425000	BOYER, THOMAS M, ET AL	STUBBS, H W	3/7/1944	0295	039W	030	3	345	:	KANSAS	STANTON
L029233000	COLLINGWOOD, MAUD	DENHAM, JOE E	7/12/1943	0295	039W	031	3	74	· · · · ·	KANSAS	STANTON
L029385000	BAUGHMAN, JOHN W, ET UX	DENHAM, JOE E	7/19/1943	0295	039W	031	3	138		KANSAS	STANTON
L030427000	DICKEY, JOHN B, JR	STUBBS, H W	3/6/1944	0295	039W	031	3	349	1	KANSAS	STANTON
L030449001	HOLT, THOMAS T, ET UX	STANOLIND OIL AND GAS COMPANY	9/16/1946	029S	039W	031	10	601		KANSAS	STANTON
L030449002	HOME ROYALTY ASSOCIATION , INC	STANOLIND OIL AND GAS COMPANY	2/28/1947	0295	039W	031	5	242		KANSAS	STANTON
L028741000	BAUGHMAN, JOHN W, ET UX	DENHAM, JOE E	11/15/1941	0295	039W	032	2	327		KANSAS	STANTON
L028831000	KELSO, JAMES W, ET UX	DENHAM, JOE E	11/19/1941	0295	039W	032	2	395	-	KANSAS	STANTON
L028852000	KASEY, HELENE, ET AL	DENHAM, JOE E	12/2/1941	0295	039W	032	2	455		KANSAS	STANTON
L028743000	BAUGHMAN, JOHN W	DENHAM, JOE E	11/15/1941	0295	039W	033	2	328	,	KANSAS	STANTON
L028809000	EDWARDS, MABEL G	DENHAM, JOE E	11/15/1941	0295	039W	033	2	388		KANSAS	STANTON
L028891000	SCHMIDT, H F	DENHAM, JOE E	12/11/1941	0295	039W	033	3	5		KANSAS	STANTON
L028790000	SNOWBARGER, GEORGE W, ET AL	DENHAM, JOE E	11/18/1941	0295	039W	034	2	379		KANSAS	STANTON
L028875000	HAMPTON, GEORGE M, ET AL	DENHAM, JOE E	11/17/1941	0295	039W	034	2	462		KANSAS	STANTON
L028892000	PRUITT, FRANK, ET UX	DENHAM, JOE E	11/22/1941	0295	039W	034	3	9	1	KANSAS	STANTON
L028897000	DARBY, VIRGIL L, ET UX	DENHAM, JOE E	11/18/1941	029S	039W	034	3	8		KANSAS	STANTON
L029388000	MOORE, EARL H, ET UX	DENHAM, JOE E	7/15/1943	0295	039W	034	3	142		KANSAS	STANTON
L030975000	SNOWBARGER, EDWARD, ET AL	KRONE, FRANCIS	6/4/1948	02 9 5	039W	034	7	202		KANSAS	STANTON
L028744000	APPLETOŇ, VIRGIL, ET UX	DENHAM, JOE E	11/17/1941	0295	039W	035	2	351		KANSAS	STANTON
L028803000	JOHNSON, SYLVIA M, ET AL	DENHAM, JOE E	10/22/1941	02 9 5	039W	035	2	291		KANSAS	STANTON
L028812000	FIZZELL, ROBERT B, ET AL	DENHAM, JOE E	11/17/1941	02 9 5	039W	035	2	386		KANSAS	STANTON
L028837000	COLLINS, EDITH, ET VIR	DENHAM, JOE E	11/20/1941	0295	039W	035	2	453		KANSAS	STANTON
L030435000	STUBBS, H W, ET UX	KAYSER, PAUL	11/14/1941	0295	039W	036	2	398		KANSAS	STANTON
L030746000	SULLIVAN, P J, ET UX	DENHAM, JOE E	3/30/1942	0295	039W	036	3	37		KANSAS	STANTON
L030751001	BEAN, WAVIE C	DENHAM, JOE E	2/18/1942	029S	039W	036	3	22		KANSAS	STANTON

Additional Surface Owner Information

Stanton 33 29S 39W

> EDWARDS, OSCAR & HENRIETTA JT REV TRUST 5026 5TH MANOR VERO BEACH, FL 32968

GOERTZEN, THEODORE H & ELVERA A TRUSTS 6744 S RD C JOHNSON, KS 67855

KILGORE FAMILY PARTNERSHIP LTD PO BOX 351 JOHNSON, KS 67855-0351