KOLAR Document ID: 1477756

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

		RATION COMMISSION Form T-1 July 2014 SERVATION DIVISION Form must be Typed
Check Applicable Boxes: MUST be submitted with this form. Image: No. of Oal Wells *** Image: No. of Oal Wells *** Image: Check Applicable Boxes: *** Image: Check Applicable Boxes: *** Image: Check Applicable Check Date of Transfer: *** Image: Check Applicable Boxes: *** Image: Check Applicable Check Date of Transfer: *** Production Zone(s): *** Production Zone(s): *** Production Zone(s): *** *** State Trom Must: Be Completed. Surface Prit Permit No::	TRANSFER OF INJECTIO	N OR SURFACE PIT PERMIT
Gas Lease: No. of Gas Wells ** Gas Gathering System:	MUST be subm	
Gas Gathering System: Ges Name: Gas Gathering System: Ges Name: Spot Location: feet from N / S Line feet from E / W Line Feet from E / W Line Enhanced Recovery Project Permit No:: Feet from E / W Line Field Name: ** ** Side Two Must Be Completed. County: Surface Pit Permit No:: ////////////////////////////////////	Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Sativator Disposal Well - Permit No:	Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Statuster Disposal Well - Permit No: Spot Location:	Gas Gathering System:	
Spot Location: tet from N / S Line iset from E / W Line Enhanced Recovery Project Permit No: Enhanced Recovery Project Permit No: Enhanced Recovery Project Permit No: Wither of Injection Wells ** Side Two Must Be Completed. Surface Pit Permit No: (API No. it Drift PI, WO or Haw) Type of Pit: Emergency Burn Setting Haul-Off Type of Pit: Emergency Burn Setting Haul-Off Contact Person: Past Operator's License No. Contact Person: Past Operator's License No. Contact Person: Phone: Date: Title: Signature: Title: Signature: Title: Signature: Date: Signature: Title: Signature: Date: Signature: Date: Signature: It is acknowledged as the new operator of the above nequest for transfer of injection authorization, surface pit permit # Acknowledged and duly recorded in the records of the Kansas Corporation Commission. This acknowledged as the new operator and may continue to inject fluids as authorized by Permit No:	Saltwater Disposal Well - Permit No.:	
Entire Project: Yes No Number of Injection Wells ** Field Name: ** Surface Pit Permit No:		
Number of Injection Wells ** Field Name: ** ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No:	Enhanced Recovery Project Permit No.:	
Number of Injaction Wells ** Field Name: ** *** Side Two Must Be Completed. Injaction Zone(s): Surface Pit Permit No::	Entire Project: Yes No	County:
Field Name: Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No:: (API No. II Drill Pit, WO or Haul) feet from F / W Line of Section Type of Pit: Emergency Burn Settling Past Operator's License No. Contact Person: Past Operator's Name & Address: Phone: Date: Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Date: Signature: Title: Signature: Injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator	Number of Injection Wells**	
** Side Two Must Be Completed. Surface Pit Permit No::	Field Name	
(API No. it Drill Pit, WO or Haul)		Injection Zone(s):
Past Operator's License No. Contact Person: Past Operator's Name & Address: Phone: Date: Date: Title: Signature: New Operator's License No. Contact Person: New Operator's License No. Contact Person: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Signature: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Past Operator's Name & Address: Phone:	Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Is acknowledged as Permit No:: . . Date:	Past Operator's Name & Address:	Phone:
New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Is acknowledged as Permit No:: . . Date:		
Oil / Gas Purchaser: Date: Date: Signature: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	New Operator's License No.	Contact Person:
Date:	New Operator's Name & Address:	Phone:
Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		Oil / Gas Purchaser:
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		Date:
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title:	Signature:
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Permit No.:	is acknowledged as	is acknowledged as
Date: Date: Date: Authorized Signature Authorized Signature	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Authorized Signature Authorized Signature	Permit No.: Recommended action:	permitted by No.:
Authorized Signature Authorized Signature	Date:	Date:
DISTRICT EPR PRODUCTION UIC		
	DISTRICT EPR	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name: _			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1477756

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

The entire lease assignment for this well can be found as an attachment to the T-1 for the SHAWVER 3(API 15-067-21237), Section 1, Township 27S, Range 35W, Grant County, Kansas.

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS	§
	§
COUNTY OF GRANT	§

This Assignment and Bill of Sale (this "<u>Assignment</u>") is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the "<u>Effective Time</u>"), from **Riviera Upstream**, **LLC**, a Delaware limited liability company ("<u>RUL</u>") and **Riviera Operating**, **LLC**, a Delaware limited liability company ("<u>ROL</u>" and, together with RUL, the "<u>Assignors</u>", and each an "<u>Assignor</u>"), to **Scout Energy Group V**, **LP**, a Texas limited partnership ("<u>Assignee</u>"). Assignors and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "<u>Parties</u>".

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors' right, title, and interest in, to, and under the following (collectively, the "<u>Assets</u>"), except to the extent constituting Excluded Assets, as hereinafter defined:

1. all of the oil and gas leases and subleases described in <u>Exhibit A</u> or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the "<u>Designated Area</u>"), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or <u>Exhibit A</u> (such interest in such leases, the "<u>Leases</u>"), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "<u>Lands</u>"), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;

2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in <u>Exhibit B</u>, the "<u>Wells</u>"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;

3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the "<u>Units</u>" and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the "<u>Properties</u>" or individually, a "<u>Property</u>");

4. all rights and interest in the Jayhawk plant, as described on <u>Exhibit C</u> (the "Jayhawk <u>Plant</u>") and the Satanta gas plant, as described on <u>Exhibit C</u> (the "<u>Satanta Plant</u>" and, together with the Jayhawk Plant, the "<u>Processing Plants</u>");

<u>Exhibit A</u>

To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	воок	PAGE	REGISTRY	STATE	COUNTY
L030455000	HARPER, L W ET UX	COLUMBIAN FUEL CORPORATION	11/2/1936	0285	037W	009	3	496		KANSAS	GRANT
L030456000	GRAY, THOMAS L ET UX	COLUMBIAN FUEL CORPORATION	5/6/1936	028S	037W	009	3	438		KANSAS	GRANT
L031461000	MILLER, HENRY	FRANK P PARISH	2/9/1937	0285	037W	016	4	50		KANSAS	GRANT
L031464000	BOHNSTENGEL, WALTER	R K WILSON	9/27/1937	028S	037W	016	4	207		KANSAS	GRANT
L031462000	WHITSON, HENRY ET UX	FRANK P PARISH	1/20/1937	0285	037W	017	4	48		KANSAS	GRANT
L031463000	MILLER, HENRY	FRANK P PARISH	2/9/1937	0285	037W	017	4	49		KANSAS	GRANT
L031468000	BURNHAM, CALLIE	FRANK P PARISH	6/7/1937	0285	037W	017	4	46		KANSAS	GRANT
L031472000	WILLIAMSON, JAMES A ET UX	FRANK P PARISH	2/5/1937	0285	037W	017	4	47		KANSAS	GRANT
L031468000	BURNHAM, CALLIE	FRANK P PARISH	6/7/1937	028S	037W	018	4	46		KANSAS	GRANT
L031471000	GAPEN, RHEA ET AL	FRANK P PARISH	2/3/1937	028S	037W	018	4	41		KANSAS	GRANT
L028553000	HOFFMAN, CA ET UX	DENHAM, JOE E	10/21/1941	028S	037W	019	5	165		KANSAS	GRANT
L030914000	WEST, FANNIE M	SHETLAR, R J	11/7/1941	028S	037W	019	6	7		KANSAS	GRANT
L030927000	DOWNIE, ERNEST R ET UX	KELLER, M S	4/14/1942	028S	037W	019	6	93		KANSAS	GRANT
L031467000	HOFFMAN, CA ET UX	R K WILSON	8/12/1937	0285	037W	020	4	192		KANSAS	GRANT
L031474000	GRANT COUNTY STATE BANK	PARISH F P	1/14/1937	0285	037W	020	4	55		KANSAS	GRANT
L031475000	OSMOND, CLARA ET VIR	PARISH F P	3/11/1937	0285	037W	020	4	54		KANSAS	GRANT
L031465000	LEIERER, CORA	FRANK P PARISH	2/9/1937	028S	037W	021	4	56		KANSAS	GRANT
L031469000	GRESHAM, ROLLY J ET AL	FRANK P PARISH	8/16/1937	0285	037W	021	4	58		KANSAS	GRANT
L000187000	CITY OF ULYSSES	HUGOTON PRODUCTION COMPANY	3/31/1953	0285	037W	026	10	281		KANSAS	GRANT
L031460000	SULLIVAN, DAN C	FRANK P PARISH	1/11/1937	0285	037W	026	3	631		KANSAS	GRANT
L031466000	SENTNEY, KENNETH E ET UX	FRANK P PARISH	1/22/1937	0285	037W	026	3	632		KANSAS	GRANT
L031470000	HICKOK, ELLEN O ET AL	R K WILSON	10/30/1937	0285	037W	026	4	208		KANSAS	GRANT
L000124000	H W STUBBS ET UX	T J WAGNER JR	9/10/1943	0285	037W	027	7	40		KANSAS	GRANT
L000125000	ERVIN STEVER ET UX	A C MOORHEAD	5/28/1943	028S	037W	027	7	42		KANSAS	GRANT
L000189000	ATCHISON TOPEKA & SANTA FE RAILWAY	HUGOTON PRODUCTION COMPANY	7/17/1953	028S	037W	027	21	375		KANSAS	GRANT
L028907000	HICKOK, CHARLES W ET AL	DENHAM, JOE E	10/23/1941	0285	037W	030	6	52		KANSAS	GRANT
1000026000	MARY E HICKOK	PANHANDLE EASTERN PIPE LINE COMPANY	3/21/1944	028S	037W	031	7	96		KANSAS	GRANT
L000027000	JOHN J BECKER ET UX	PANHANDLE EASTERN PIPE LINE COMPANY	11/6/1943	0285	037W	031	7	75		KANSAS	GRANT
L000028000	HERMAN J BAYER ET AL	PANHANDLE EASTERN PIPE LINE CO	8/6/1943	0285	037W	031	7	48		KANSAS	GRANT
L000112000	JOHN W BAUGHMAN ET UX	HUGOTON PRODUCTION COMPANY	7/24/1950	028S	037W	032	10	224		KANSAS	GRANT
L000146000	ETHEL M SEARS	JOE E DENHAM	5/20/1942	0285	037W	032	6	130		KANSAS	GRANT
L000147000	FRED A BAKER ET UX	JOE E DENHAM	5/20/1942	028S	037W	032	6	129		KANSAS	GRANT
L000148000	ERNEST F TURBUSH ET UX	JOE E DENHAM	5/20/1942	028S	037W	032	6	109		KANSAS	GRANT
L000149000	EARL H MILLER ET UX	JOE E DENHAM	4/29/1942	028S	037W	032	6	103		KANSAS	GRANT
CL000055000	H V MAXWELL ET UX	JOE E DENHAM	4/29/1942	028S	037W	033	6	104		KANSAS	GRANT
L000165000	DEANE M HART ET AL	JOE E DENHAM	5/20/1942	028S	037W	033	6	128		KANSAS	GRANT
L000166000	JEREMIAH P SULLIVAN ET UX	JOE E DENHAM	4/29/1942	028S	037W	033	6	108		KANSAS	GRANT
L000167000	ALBERTHA HINSHAW	JOE E DENHAM	11/1/1941	028S	037W	033	5	266		KANSAS	GRANT
L000168000	М Е НІСКОК	JOE E DENHAM	10/23/1941	0285	037W	033	6	75		KANSAS	GRANT
L000169000	D C SULLIVAN ET AL	JOE E DENHAM	9/5/1946	028S	037W	033	17	172		KANSAS	GRANT
L000170000	R C HARRISON ET UX	JOE E DENHAM	5/1/1942	0285	037W	033	6	101		KANSAS	GRANT