KOLAR Document ID: 1478352

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.						
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:						
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:						
Gas Gathering System:							
Saltwater Disposal Well - Permit No.:	Lease Name:						
Spot Location: feet from N / S Line feet from E / W Line	SecTwp R EW Legal Description of Lease:						
Enhanced Recovery Project Permit No.:							
Entire Project: Yes No	County:						
Number of Injection Wells **							
Field Name:	Production Zone(s):						
** Side Two Must Be Completed.	Injection Zone(s):						
2000 000 0000							
Surface Pit Permit No.:	feet from N / S Line of Section						
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section						
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling						
Pact Operator's License No.	Contact Person:						
Past Operator's License No.	Contact Person:						
Past Operator's Name & Address:	Phone:						
	Date:						
Title:	Signature:						
New Operator's License No.	Contact Person:						
New Operator's Name & Address:	Phone:						
	Oil / Gas Purchaser:						
	Date:						
Title:	Signature:						
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been						
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation						
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.						
is acknowledged as	is acknowledged as						
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit						
Permit No.: Recommended action:	permitted by No.:						
Date: Authorized Signature	Date:						
DISTRICT EPR	PRODUCTION UIC						
DISTRICT EFF	THOUSE HON						

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Side Two

Must Be Filed For All Wells

Lease Name:	KDOR Lease	No.:		_			
(YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oi/Gas/INJ/WSW) (PROD/TA/D/Abandoned) Circle FSL/FNL FEL/FWL	* Lease Name: _			* Location:			
FSUFNL							
FSUFNL FEUFWL					 -		
FSUFNL FEUFWL FSUFNL F			FSL/FNL	FEL/FWL	 _		
FSUFNL FEUFWL			FSL/FNL	FEL/FWL	 		
FSUFNL FELIFWL			FSL/FNL	FEL/FWL	 		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL			
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL	 		
FSUFNL FEUFWL			FSL/FNL	FEL/FWL	 		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL			
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL			
FSL/FNL			FSL/FNL	FEL/FWL			
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL			
FSL/FNL FEL/FWL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FWL FSL/FNL FSL/FWL FSL/FWL FSL/FWL FSL/FNL FSL/FWL FSL/			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL	 		
FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL	 		
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
FSL/FNLFEL/FWL			FSL/FNL	FEL/FWL	_		
			FSL/FNL	FEL/FWL			
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL	 		
				FEL/FWL			
			FSL/FNL	FEL/FWL	 		
FSL/FNLFEL/FWL							

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1478352

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location: SecTwpS. R East West County: Lease Name: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

Additional Surface Owner Information

Grant 27 30S 36W

> FENCE POST LLC 5040 ACOMA ST DENVER, CO 80216

GE GORDON FARM LLC 9 SUMMIT RD LAMAR, CO 81052

PRAIRIE VIEW FARMS LLC 1504 S MAIN ST HUGOTON, KS 67951 The entire lease assignment for this well can be found as an attachment to the T-1 for the SHAWVER 3(API 15-067-21237), Section 1, Township 27S, Range 35W, Grant County, Kansas.

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS
COUNTY OF GRANT

This Assignment and Bill of Sale (this "<u>Assignment</u>") is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the "<u>Effective Time</u>"), from **Riviera Upstream**, **LLC**, a Delaware limited liability company ("<u>RUL</u>") and **Riviera Operating**, **LLC**, a Delaware limited liability company ("<u>ROL</u>" and, together with RUL, the "<u>Assignors</u>", and each an "<u>Assignor</u>"), to **Scout Energy Group V**, **LP**, a Texas limited partnership ("<u>Assignee</u>"). Assignors and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "<u>Parties</u>".

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors' right, title, and interest in, to, and under the following (collectively, the "Assets"), except to the extent constituting Excluded Assets, as hereinafter defined:

- 1. all of the oil and gas leases and subleases described in <u>Exhibit A</u> or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the "<u>Designated Area</u>"), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or <u>Exhibit A</u> (such interest in such leases, the "<u>Leases</u>"), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "<u>Lands</u>"), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;
- 2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in Exhibit B, the "Wells"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;
- 3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the "<u>Units</u>" and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the "<u>Properties</u>" or individually, a "<u>Property</u>");
- 4. all rights and interest in the Jayhawk plant, as described on <u>Exhibit C</u> (the "<u>Jayhawk Plant</u>") and the Satanta gas plant, as described on <u>Exhibit C</u> (the "<u>Satanta Plant</u>" and, together with the Jayhawk Plant, the "<u>Processing Plants</u>");

Exhibit A

To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	воок	PAGE	REGISTRY	STATE	COUNTY
CL000211001	W T ROSEL ET UX	MAGNOLIA PETROLEUM COMPANY	7/15/1937	0305	036W	025	4	193		KANSAS	GRANT
CL000211002	CLOTHILDA E HOLLAR ET VIR	MAGNOLIA PETROLEUM COMPANY	12/2/1938	0305	036W	025	4	352		KANSAS	GRANT
	MARY E KELLOGG	MAGNOLIA PETROLEUM COMPANY	12/2/1938	0308	036W	025	4	351		KANSAS	GRANT
CL000211004	HAROLD ROSEL ET UX	MAGNOLIA PETROLEUM CO	7/15/1937	0305	036W	025	4	201		KANSAS	GRANT
CL000211005	RHODA J MCCRACKEN ET VIR	MAGNOLIA PETROLEUM CO	12/2/1938	0305	036W	025	4	289		KANSAS	GRANT
CL000238000	BLANCHE D EVANS ET AL	MAGNOLIA PETROLEUM CO	5/2/1938	0305	036W	025	4	299		KANSAS	GRANT
L000417000	EUAL P BREWER ET UX	CITIES SERVICE OIL CO	11/2/1942	030\$	036W	025	6	161		KANSAS	GRANT
L001065007	MAGNOLIA PETROLEUM CO	UNITED PRODUCING COMPANY INC	11/2/1944	030S	036W	025	7	193		KANSAS	GRANT
L000476000	H F TEETER ET AL	ALDEN W FOSTER	4/23/1934	030S	036W	026	3	150		KANSAS	GRANT
L000481000	GEORGE E GORDON ET UX	ALDEN W FOSTER	4/23/1934	0305	036W	026	3	141		KANSAS	GRANT
L000484000	A GRAFF ET UX	ALDEN W FOSTER	6/25/1934	030S	036W	026	3	179		KANSAS	GRANT
L000481000	GEORGE E GORDON ET UX	ALDEN W FOSTER	4/23/1934	030\$	036W	027	3	141	İ	KANSAS	GRANT
L000482000	S C ADAIR ET AL	ALDEN W FOSTER	4/30/1934	0305	036W	027	3	137		KANSAS	GRANT
L000435000	MILTON M THUROW ET AL	UNITED PRODUCING CO INC	3/8/1941	030S	036W	028	10	265		KANSAS	GRANT
L000435000	MILTON M THUROW ET AL	UNITED PRODUCING CO INC	3/8/1941	030S	036W	028	5	86		KANSAS	GRANT
L000435000	MILTON M THUROW ET AL	UNITED PRODUCING CO INC	3/8/1941	030S	036W	029	10	265		KANSAS	GRANT
L000435000	MILTON M THUROW ET AL	UNITED PRODUCING CO INC	3/8/1941	0305	036W	029	5	86		KANSAS	GRANT
L000425000	EUNICE I EDDINGTON ET VIR	PANHANDLE EASTERN PIPE LINE CO	1/1/1937	030S	036W	032	3	597		KANSAS	GRANT
L000435000	MILTON M THUROW ET AL	UNITED PRODUCING CO INC	3/8/1941	0305	036W	032	10	265		KANSAS	GRANT
L000435000	MILTON M THUROW ET AL	UNITED PRODUCING CO INC	3/8/1941	0305	036W	032	5	86		KANSAS	GRANT
L001036001	MAGNOLIA PETROLEUM COMPANY	UNITED PRODUCING COMPANY INC	11/2/1944	030S	036W	032	7	189		KANSAS	GRANT
L001036002	MILTON M THUROW ET AL	MAGNOLIA PETROLEUM COMPANY	7/16/1937	0305	036W	032	4	90		KANSAS	GRANT
L000435000	MILTON M THUROW ET AL	UNITED PRODUCING CO INC	3/8/1941	030\$	036W	033	10	265		KANSAS	GRANT
L000435000	MILTON M THUROW ET AL	UNITED PRODUCING CO INC	3/8/1941	030S	036W	033	5	86		KANSAS	GRANT
L000369000	RALPH V THUROW ET UX	UNITED PRODUCING COMPANY, INC.	9/1/1943	0305	036W	034	7	38		KANSAS	GRANT
L000435000	MILTON M THUROW ET AL	UNITED PRODUCING CO INC	3/8/1941	0305	036W	034	10	265		KANSAS	GRANT
L000435000	MILTON M THUROW ET AL	UNITED PRODUCING CO INC	3/8/1941	030S	036W	034	5	86	İ	KANSAS	GRANT
L000467000	THE SECURITY OIL CO	UNITED PRODUCING COMPANY	5/21/1943	0305	036W	034	6	220		KANSAS	GRANT
CL000121000	ALVA S BLAKESLEY ET UX	ALDEN W FOSTER	4/23/1934	0305	036W	035	3	160		KANSAS	GRANT
CL000122000	SARAH F BRANDON	ALDEN W FOSTER	5/9/1934	0305	036W	035	3	138		KANSAS	GRANT
L000475000	H F TEETER ET AL	ALDEN W FOSTER	4/23/1934	0305	036W	035	3	151		KANSAS	GRANT
L000011000	INA E FULTON ET AL	PANHANDLE EASTERN PIPE LINE CO	7/14/1945	0305	037W	001	8	95A		KANSAS	GRANT
L000014000	GLENN E JARVIS ET UX	PANHANDLE EASTERN PIPE LINE CO	10/14/1943	0305	037W	001	7	86	1	KANSAS	GRANT
L000018000	J H HOEHN ET UX	PANHANDLE EASTERN PIPE LINE CO	6/14/1943	0305	037W	001	6	237	1	KANSAS	GRANT
L000108000	JESSE E LIMPER ET UX	PANHANDLE EASTERN PIPE LINE CO	2/17/1942	0305	037W	001	6	71		KANSAS	GRANT
CL000009000	EARL F STEEN ET UX	PANHANDLE EASTERN PIPE LINE CO	6/14/1945	0305	037W	002	8	85		KANSAS	GRANT
L000013000	EFFIE DRUMM	PANHANDLE EASTERN PIPE LINE CO	8/17/1943	030S	037W	002	7	41		KANSAS	GRANT
L000091000	EDNA NICKEL HALLADAY ET VIR	PANHANDLE EASTERN PIPE LINE COMPANY	10/11/1943	0305	037W	002	7	67		KANSAS	GRANT
L000021000	A A STEEN ET AL	PANHANDLE EASTERN PIPE LINE CO	6/14/1945	0305	037W	003	8	86		KANSAS	GRANT
L000989001	NESBITT L MILLER ET UX	JOE E DENHAM	3/24/1944	0305	037W	003	7	135		KANSAS	GRANT
L000989002	SUE VIRGINIA MILLER MASTERSON ET VIR	JOE E DENHAM	3/30/1944	0305	037W	003	7	136		KANSAS	GRANT
L000989003	CLAUDE B CLUTZ ET UX	JOE E DENHAM	3/28/1944	0305	037W	003	7	137		KANSAS	GRANT