

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRDL/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
_____	_____	Circle FSL/FNL	Circle FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
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_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
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Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

The entire lease assignment for this well can be found as an attachment to the T-1 for the SHAWVER 3(API 15-067-21237), Section 1, Township 27S, Range 35W, Grant County, Kansas.

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS

§

COUNTY OF GRANT

§

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This Assignment and Bill of Sale (this "Assignment") is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the "Effective Time"), from **Riviera Upstream, LLC**, a Delaware limited liability company ("RUL") and **Riviera Operating, LLC**, a Delaware limited liability company ("ROL" and, together with RUL, the "Assignors", and each an "Assignor"), to **Scout Energy Group V, LP**, a Texas limited partnership ("Assignee"). Assignors and Assignee are sometimes referred to herein individually as a "Party" and collectively as the "Parties".

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors' right, title, and interest in, to, and under the following (collectively, the "Assets"), except to the extent constituting Excluded Assets, as hereinafter defined:

1. all of the oil and gas leases and subleases described in Exhibit A or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the "Designated Area"), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or Exhibit A (such interest in such leases, the "Leases"), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "Lands"), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;

2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in Exhibit B, the "Wells"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;

3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the "Units" and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the "Properties" or individually, a "Property");

4. all rights and interest in the Jayhawk plant, as described on Exhibit C (the "Jayhawk Plant") and the Satanta gas plant, as described on Exhibit C (the "Satanta Plant" and, together with the Jayhawk Plant, the "Processing Plants");

Exhibit A

To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	BOOK	PAGE	REGISTRY	STATE	COUNTY
L028623000	WEEKS, A A	DENHAM, JOE E	10/17/1941	030S	038W	029	5	192		KANSAS	GRANT
L030411000	COLLINS, CLARENCE B ET AL	KAYSER, PAUL	10/15/1941	030S	038W	029	5	282		KANSAS	GRANT
L030412000	MELVIN, MYRTLE E	KAYSER, PAUL	10/16/1941	030S	038W	029	5	281		KANSAS	GRANT
L030411000	COLLINS, CLARENCE B ET AL	KAYSER, PAUL	10/15/1941	030S	038W	030	5	282		KANSAS	GRANT
L031448000	WRIGHT, GEORGE D	JOE E DENHAM	10/16/1941	030S	038W	030	5	248		KANSAS	GRANT
L031452000	KEPLEY, E A	JOE E DENHAM	3/23/1944	030S	038W	030	7	120		KANSAS	GRANT
L028590000	ELLIS, ELLISE B	DENHAM, JOE E	10/17/1941	030S	038W	031	5	167		KANSAS	GRANT
L028711000	CHESKY, GLADYS H ET VIR	DENHAM, JOE E	11/1/1941	030S	038W	031	5	333		KANSAS	GRANT
L028726000	THOMAS, CLARENCE ET UX	DENHAM, JOE E	11/7/1941	030S	038W	031	5	338		KANSAS	GRANT
L030418000	PIRTLE, W V ET UX	KAYSER, PAUL	10/20/1941	030S	038W	031	5	220		KANSAS	GRANT
L028601000	LUCAS, IDA	DENHAM, JOE E	10/25/1941	030S	038W	032	5	191		KANSAS	GRANT
L028871000	FRANCISCO, MERLAH E ET AL	DENHAM, JOE E	10/16/1941	030S	038W	032	6	40		KANSAS	GRANT
L028947000	SANTA FE LAND IMPROVEMENT COMPANY	DENHAM J E	1/12/1942	030S	038W	032	6	84		KANSAS	GRANT
L030418000	PIRTLE, W V ET UX	KAYSER, PAUL	10/20/1941	030S	038W	032	5	220		KANSAS	GRANT
CL000014000	ELLA PETTY	PANHANDLE EASTERN PIPE LINE CO	6/18/1941	030S	038W	033	5	101		KANSAS	GRANT
L000043000	JACK BAIN ET UX	PANHANDLE EASTERN PIPE LINE CO	6/3/1941	030S	038W	033	5	98		KANSAS	GRANT
L000046000	T E SCOTT ET UX	PANHANDLE EASTERN PIPE LINE CO	6/3/1941	030S	038W	033	5	104		KANSAS	GRANT
L000007000	GODFREY P WITT ET UX	PANHANDLE EASTERN PIPE LINE CO	5/23/1944	030S	038W	034	7	129		KANSAS	GRANT
L000008000	RUSSELL DUNN ET UX	PANHANDLE EASTERN PIPE LINE CO	12/12/1941	030S	038W	034	6	10		KANSAS	GRANT
L000037000	GUST WITT JR ET UX	PANHANDLE EASTERN PIPE LINE COMPANY	5/23/1944	030S	038W	034	7	130		KANSAS	GRANT
L000038000	RUSSELL DUNN ET UX	PANHANDLE EASTERN PIPE LINE COMPANY	5/23/1944	030S	038W	034	7	131		KANSAS	GRANT
CL000013000	MARY J CADY ET VIR	PANHANDLE EASTERN PIPE LINE COMPANY	3/21/1944	030S	038W	035	7	113		KANSAS	GRANT
CL000058000	J Q ADAMS ET AL	HUGOTON PRODUCTION COMPANY	1/2/1952	030S	038W	035	10	259		KANSAS	GRANT
L000034000	ORA BLAND HAYES	PANHANDLE EASTERN PIPE LINE COMPANY	11/5/1943	030S	038W	035	7	69		KANSAS	GRANT
L000042000	J J CARTER ET UX	PANHANDLE EASTERN PIPE LINE CO	6/6/1941	030S	038W	036	5	97		KANSAS	GRANT
L000102000	ORA BLAND HAYES	PANHANDLE EASTERN PIPE LINE COMPANY	11/5/1943	030S	038W	036	7	70		KANSAS	GRANT
L031416000	HICKOK, G R ET UX DUPLICATE	PAUL KAYSER	8/25/1941				5	306		KANSAS	GRANT

Additional Surface Owner Information

Grant

36 30S 38W

BESSIRE FAMILY TRUST

13960 S RD G

ULYSSES, KS 67880

STAATS FARMS LLC

PO BOX 533

ULYSSES, KS 67880