KOLAR Document ID: 1479673

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ttea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SecTwp R EW Legal Description of Lease:
feet from E / W Line	
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	Production Zone(s):
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
Table operator o Hamo a Address.	
	Date:
Title:	Signature:
New Operator's License No.	Contact Person:
New Operator's Name & Address:	Phone:
The special of the second seco	
	Oil / Gas Purchaser:
	Date:
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. neconinencea action.	permitted by No.:
Data	Data
Date: Authorized Signature	Date:
DISTRICT EPR	PRODUCTION UIC

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#### Side Two

### Must Be Filed For All Wells

Lease Name:	KDOR Lease	No.:		_							
(YR DRLD/PRE '67)         (i.e. FSL = Feet from South Line)         (Oi/Gas/INJ/WSW)         (PROD/TA/D/Abandoned)           Circle         FSL/FNL         FEL/FWL         FSL/FNL	* Lease Name: _			* Location:							
FSUFNL	Well No.										
FSUFNL   FEUFWL						-					
FSUFNL   FEUFWL   FSUFNL   F			FSL/FNL	FEL/FWL		_					
FSUFNL   FEUFWL			FSL/FNL	FEL/FWL							
FSUFNL   FELIFWL			FSL/FNL	FEL/FWL							
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL							
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL							
FSUFNL   FEUFWL			FSL/FNL	FEL/FWL							
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL							
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL							
FSL/FNL			FSL/FNL	FEL/FWL							
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL							
FSL/FNL   FEL/FWL   FSL/FNL   FSL/FNL   FSL/FNL   FSL/FNL   FSL/FNL   FSL/FWL   FSL/FNL   FSL/FWL   FSL/FWL   FSL/FWL   FSL/FNL   FSL/FWL   FSL/			FSL/FNL	FEL/FWL							
			FSL/FNL	FEL/FWL							
			FSL/FNL	FEL/FWL							
FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL							
			FSL/FNL	FEL/FWL							
			FSL/FNL	FEL/FWL							
			FSL/FNL	FEL/FWL							
FSL/FNLFEL/FWL			FSL/FNL	FEL/FWL		_					
			FSL/FNL	FEL/FWL							
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL							
				FEL/FWL							
			FSL/FNL	FEL/FWL							
FSL/FNLFEL/FWL											

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	
Name:	
Address 1:	
Address 2: State: Zip:+	
Contact Person:	the lease helpw
Phone: ( ) Fax: ( )	
Email Address:	- -
Surface Owner Information:	
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county and in the real estate property toy records of the county traceurer
City: State: Zip:+	_
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and he KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	t to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

The entire lease assignment for this well can be found as an attachment to the T-1 for the MOLZ D 1 (API 15-187-00106), Section 1, Township 27S, Range 39W, Stanton County, Kansas.

### ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale (this "<u>Assignment</u>") is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the "<u>Effective Time</u>"), from **Riviera Upstream**, **LLC**, a Delaware limited liability company ("<u>RUL</u>") and **Riviera Operating**, **LLC**, a Delaware limited liability company ("<u>ROL</u>" and, together with RUL, the "<u>Assignors</u>", and each an "<u>Assignor</u>"), to **Scout Energy Group V**, **LP**, a Texas limited partnership ("<u>Assignee</u>"). Assignors and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "Parties".

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors' right, title, and interest in, to, and under the following (collectively, the "Assets"), except to the extent constituting Excluded Assets, as hereinafter defined:

- 1. all of the oil and gas leases and subleases described in <u>Exhibit A</u> or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the "<u>Designated Area</u>"), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or <u>Exhibit A</u> (such interest in such leases, the "<u>Leases</u>"), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "<u>Lands</u>"), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;
- 2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in <a href="Exhibit B">Exhibit B</a>, the "Wells"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;
- 3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the "<u>Units</u>" and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the "<u>Properties</u>" or individually, a "<u>Property</u>");
- 4. all rights and interest in the Jayhawk plant, as described on <u>Exhibit C</u> (the "<u>Jayhawk Plant</u>") and the Satanta gas plant, as described on <u>Exhibit C</u> (the "<u>Satanta Plant</u>" and, together with the Jayhawk Plant, the "<u>Processing Plants</u>");

### Exhibit A

To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

### Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	воок	PAGE	REGISTRY	STATE	COUNTY
L029561000	SHAW, O E, ET AL	DENHAM, JOE E	7/16/1943	0285	039W	016	3	264	1	KANSAS	STANTON
L029510000	GLENN, ROZELLA M, ET VIR	DENHAM, JOE E	8/24/1943	0285	039W	017	3	231		KANSAS	STANTON
L029522000	HORNER, G C, ET UX	DENHAM, JOE E	7/19/1943	0285	039W	017	3	247		KANSAS	STANTON
L029395000	HILLER, LAURA B	DENHAM, JOE E	7/19/1943	0285	039W	018	3	154		KANSAS	STANTON
L030164000	COLLINGWOOD, ALFRED, ET UX	DENHAM, JOE E	11/8/1941	0285	039W	018	3	10		KANSAS	STANTON
L030689000	GULDNER, HARRY J, ET AL	DENHAM, JOE E	10/14/1946	0285	039W	018	5	237		KANSAS	STANTON
L031629000	CONGDON, JOHN S	DENHAM, JOE E	7/19/1943	0285	039W	018	3	56		KANSAS	STANTON
L029282000	SCHERLING, B L, ET VIR	DENHAM, JOE E	7/19/1943	0285	039W	019	3	77		KANSAS	STANTON
L029302000	BUTLER, LAWRENCE E, ET UX	DENHAM, JOE E	7/19/1943	0285	039W	019	3	81		KANSAS	STANTON
L029394000	HILLER, LAURA B	DENHAM, JOE E	7/19/1943	0285	039W	019	3	153		KANSAS	STANTON
L030433000	HALL, MARTIN S, ET UX	STUBBS, H W	6/27/1945	0285	039W	019	5	114		KANSAS	STANTON
L029241000	PEACHEY, JOHN, ET UX	DENHAM, JOE E	7/19/1943	0285	039W	020	3	69		KANSAS	STANTON
L029364000	PEACHEY, ED, ET UX	DENHAM, JOE E	7/17/1943	0285	039W	020	3	123	į.	KANSAS	STANTON
L031626000	WELCH, GEORGIA V, ET VIR	DENHAM, JOE E	7/13/1943	0285	039W	020	3	280	2	KANSAS	STANTON
L029324000	HYKES, JOHN W, ET UX	DENHAM, JOE E	7/13/1943	0285	039W	021	3	108		KANSAS	STANTON
L029325000	HYKES, JOHN W, ET UX	DENHAM, JOE E	7/13/1943	0285	039W	021	3	107	Ÿ.	KANSAS	STANTON
L029326000	HYKES, JOHN W, ET UX	DENHAM, JOE E	7/13/1943	0285	039W	021	3	106		KANSAS	STANTON
L029327000	HYKES, JOHN W, ET UX	DENHAM, JOE E	7/13/1943	0285	039W	021	3	105		KANSAS	STANTON
L028768000	EYMAN, MONTE E, ET UX	DENHAM, JOE E	11/17/1941	0285	039W	022	2	332		KANSAS	STANTON
L028784000	EYMAN, M E, ET UX	DENHAM, JOE E	11/17/1941	0285	039W	022	2	367		KANSAS	STANTON
L028793000	EYMAN, HERMAN S, ET UX	DENHAM, JOE E	11/21/1941	0285	039W	022	2	376		KANSAS	STANTON
L029731001	ROYALTY HOLDING COMPANY	DENHAM, JOE E	5/10/1944	0285	039W	022	4	5		KANSAS	STANTON
L029731002	STACY, DEAN M, ET UX	DENHAM, JOE E	5/10/1944	0285	039W	022	4	4		KANSAS	STANTON
L028728000	CLAYTON, C S, ET UX	DENHAM, JOE E	11/15/1941	0285	039W	023	2	342		KANSAS	STANTON
L028833000	ROMERSI, MARJORIE, ET VIR	DENHAM, JOE E	11/22/1941	0285	039W	023	2	387		KANSAS	STANTON
L030915000	CAMPBELL, RALPH W, ET UX	SHETLAR, R J	11/8/1941	0285	039W	023	2	400	:	KANSAS	STANTON
L030933000	RUSSELL, JOHN A, ET UX	DENHAM, JOE E	5/21/1942	0285	039W	023	3	45		KANSAS	STANTON
L031586000	FORESMAN, J L, ET UX	KAYSER, PAUL	11/12/1941	0285	039W	024	2	436		KANSAS	STANTON
L031588000	FORESMAN, J L, ET UX	KAYSER. PAUL	10/17/1942	0285	039W	024	3	50		KANSAS	STANTON
L031618000	MORRISSEY, D C, ET UX	DENHAM, JOE E	6/12/1943	0285	039W	024	3	53	i i	KANSAS	STANTON
L031581000	ADAMSON, B E, ET UX	KAYSER, PAUL	11/4/1941	0285	039W	025	2	293		KANSAS	STANTON
L031582000	PHILLIPPI, E M	KAYSER, PAUL	11/15/1941	0285	039W	025	2	360		KANSAS	STANTON
L031616000	FEDERAL FARM MORT/KSW 0 056671	DENHAM, JOE E	11/17/1941	0285	039W	025	2	468		KANSAS	STANTON
L028728000	CLAYTON, C S, ET UX	DENHAM, JOE E	11/15/1941	0285	039W	026	2	342	-	KANSAS	STANTON
L028806000	WILSON, CORA L, ET AL	DENHAM, JOE E	11/14/1941	0285	039W	026	2	365		KANSAS	STANTON
L028839000	PETTIJOHN, HORACE W, ET AL	DENHAM, JOE E	11/15/1941	0285	039W	026	2	444	, ,	KANSAS	STANTON
L030321000	PHILLIPS, H L, ET AL	DENHAM, JOE E	6/20/1945	0285	039W	026	5	118		KANSAS	STANTON
L028718000	SCROGUM, JOHN W	DENHAM, JOE E	11/15/1941	0285	039W	027	2	310		KANSAS	STANTON
L028785000	NEUFELDT, JACOB G, ET UX	DENHAM, JOE E	11/17/1941	0285	039W	027	2	366		KANSAS	STANTON
L028792000	WHITE, ELMER, ET UX	DENHAM, JOE E	11/20/1941	0285	039W	027	2	381		KANSAS	STANTON
L028826000	STIGGINS, W H, ET UX	DENHAM, JOE E	11/17/1941	0285	039W	027	2	374		KANSAS	STANTON
L029380000	HYKES, JOHN W, ET UX	DENHAM, JOE E	7/13/1943	0285	039W	028	3	133		KANSAS	STANTON
L029381000	HYKES, JOHN W, ET UX	DENHAM, JOE E	7/13/1943	0285	039W	028	3	134		KANSAS	STANTON
L029382000	HYKES, JOHN W, ET UX	DENHAM, JOE E	7/13/1943	0285	039W	028	3	135		KANSAS	STANTON

# **Additional Surface Owner Information**

Stanton 23 28S 39W

> CLAYTON, MARJORIE TRUST BOK FINANCIAL TRUSTEE 9520 N MAY AVE, LOWER LEVEL OKLAHOMA CITY, OK 73120 SEGER, ROBERT E 5105 N BIG BOW GRADE JOHNSON, KS 67855