

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. _____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____	EPR _____	PRODUCTION _____	UIC _____
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Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

Additional Surface Owner Information

Morton

22 32S 40W

AMOCO PRODUCTION COMPANY

ATT: PROPERTY TAX DEPT

600 TRAVIS; STE 5100

HOUSTON, TX 77002

GIRLING, HELEN E TRUST (SHOWALTER)

7605 S PLATTEVIEW DRIVE

LITTLETON, CO 80128

LIGHT, CHARLES P

HC01 BOX 65

ROLLA, KS 67954-9722

The entire lease assignment for this well can be found as an attachment to the T-1 for the BREHM GAS UNIT 1 (API 15-129-00516), Section 1, Township 31S, Range 40W, Morton County, Kansas.

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS	§
	§
COUNTY OF MORTON	§

This Assignment and Bill of Sale (this “Assignment”) is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the “Effective Time”), from **Riviera Upstream, LLC**, a Delaware limited liability company (“RUL”) and **Riviera Operating, LLC**, a Delaware limited liability company (“ROL”) and, together with RUL, the “Assignors”, and each an “Assignor”), to **Scout Energy Group V, LP**, a Texas limited partnership (“Assignee”). Assignors and Assignee are sometimes referred to herein individually as a “Party” and collectively as the “Parties”.

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors’ right, title, and interest in, to, and under the following (collectively, the “Assets”), except to the extent constituting Excluded Assets, as hereinafter defined:

1. all of the oil and gas leases and subleases described in Exhibit A or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the “Designated Area”), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or Exhibit A (such interest in such leases, the “Leases”), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the “Lands”), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;

2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in Exhibit B, the “Wells”), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;

3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the “Units” and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the “Properties” or individually, a “Property”);

4. all rights and interest in the Jayhawk plant, as described on Exhibit C (the “Jayhawk Plant”) and the Satanta gas plant, as described on Exhibit C (the “Satanta Plant”) and, together with the Jayhawk Plant, the “Processing Plants”);

Exhibit A

To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	BOOK	PAGE	REGISTRY	STATE	COUNTY
L028975000	BURKHALL, PAULINE BROWN	DENHAM, JOE E	4/16/1942	032S	040W	014	9	280		KANSAS	MORTON
L028980001	LIGHT, W C ET UX	DENHAM, JOE E	4/30/1942	032S	040W	014	9	266		KANSAS	MORTON
L028605000	SNYDER, CHARLES O	DENHAM, JOE E	10/18/1941	032S	040W	015	9	27		KANSAS	MORTON
L028647000	HOEHN, GLOWRENE G ET VIR	DENHAM, JOE E	10/28/1941	032S	040W	015	9	51		KANSAS	MORTON
L028658000	ANDREW W HARNETT ESTATE ET AL	DENHAM, JOE E	10/18/1941	032S	040W	015	9	55		KANSAS	MORTON
L028980001	LIGHT, W C ET UX	DENHAM, JOE E	4/30/1942	032S	040W	015	9	266		KANSAS	MORTON
L028980002	BLACKLIDGE, ALLAN H ET AL	STANOLIND OIL AND GAS COMPANY	12/30/1946	032S	040W	015	13	162		KANSAS	MORTON
L029399000	SUTTON, H F ET UX	TAYLOR, H D	8/5/1943	032S	040W	016	10	477		KANSAS	MORTON
L029290000	BEAR, ALICE E	DENHAM, JOE E	7/17/1943	032S	040W	017	10	247		KANSAS	MORTON
L029479002	THE TEXAS COMPANY	STANOLIND OIL AND GAS COMPANY	7/19/1948	032S	040W	017	14	329		KANSAS	MORTON
L029676000	REA, ROY R ET UX	DENHAM, JOE E	4/5/1944	032S	040W	018	11	297		KANSAS	MORTON
L029478000	THE CONFERENCE CLAIMANT FUND	DENHAM, JOE E	7/27/1943	032S	040W	020	11	3		KANSAS	MORTON
L029654000	CANNON, WILLIAM H ET UX	DENHAM, JOE E	3/15/1944	032S	040W	020	11	286		KANSAS	MORTON
L031001000	CARGILL, O A ET UX	DENHAM, JOE E	6/12/1948	032S	040W	020	14	323		KANSAS	MORTON
L031002000	CARGILL, DELIA ET VIR	DENHAM, JOE E	6/12/1948	032S	040W	020	14	324		KANSAS	MORTON
L029590000	LIGHT, W C ET UX	DENHAM, JOE E	10/18/1943	032S	040W	021	11	44		KANSAS	MORTON
L028661000	WILDS, HARRIET E	DENHAM, JOE E	10/17/1941	032S	040W	022	9	57		KANSAS	MORTON
L028958000	LIGHT, W C ET UX	DENHAM, JOE E	3/9/1942	032S	040W	022	9	225		KANSAS	MORTON
L028973000	BAKER, E V ET UX	DENHAM, JOE E	4/10/1942	032S	040W	022	9	282		KANSAS	MORTON
L028661000	WILDS, HARRIET E	DENHAM, JOE E	10/17/1941	032S	040W	023	9	57		KANSAS	MORTON
L028724000	TENNIS, RUBY CAIN ET VIR	DENHAM, JOE E	10/17/1941	032S	040W	023	9	65		KANSAS	MORTON
L028851000	THE FEDERAL LAND BANK OF WICHITA, K	DENHAM, JOE E	10/16/1941	032S	040W	023	9	157		KANSAS	MORTON
L028588000	BONHAM, O D ET UX	DENHAM, JOE E	10/17/1941	032S	040W	024	9	29		KANSAS	MORTON
L029722000	HOWELL, THELMA M T ET VIR	STANOLIND OIL AND GAS COMPANY	3/29/1944	032S	040W	024	11	321		KANSAS	MORTON
L030763000	NEWTON, ELVIE L ET AL	PHILLIPS PETROLEUM COMPANY	5/28/1945	032S	040W	024	12	303		KANSAS	MORTON
L030768000	MYERS, IVAN	PHILLIPS PETROLEUM COMPANY	5/10/1945	032S	040W	024	12	216		KANSAS	MORTON
L029637000	WHITE, JAMES H ET AL	STANOLIND OIL AND GAS COMPANY	2/1/1944	032S	040W	025	111	187		KANSAS	MORTON
L030771000	MYERS, ANNIE ET VIR	PHILLIPS PETROLEUM COMPANY	5/10/1945	032S	040W	025	12	217		KANSAS	MORTON
L030772000	MYERS, ANNIE ET VIR	PHILLIPS PETROLEUM COMPANY	5/10/1945	032S	040W	025	12	215		KANSAS	MORTON
L031102000	USA KSBLM 017713	SIMPSON, ROSE M	12/1/1944	032S	040W	025	14	402		KANSAS	MORTON
L034933000	USA KSNM 068692	MOBIL OIL CORPORATION	8/30/1987	032S	040W	025			UNRECORDED	KANSAS	MORTON
L028708000	SPEAKMAN, GUY S ET AL	DENHAM, JOE E	10/17/1941	032S	040W	026	9	71		KANSAS	MORTON
L028713000	MELCHER, MARIE	DENHAM, J E	11/6/1941	032S	040W	026	9	73		KANSAS	MORTON
L028994001	BENTLEY, F A	DENHAM, JOE E	5/19/1942	032S	040W	026	9	308		KANSAS	MORTON
L028994002	THE TEXAS COMPANY	STANOLIND OIL AND GAS COMPANY	2/25/1947	032S	040W	026	13	232		KANSAS	MORTON
L028851000	THE FEDERAL LAND BANK OF WICHITA, K	DENHAM, JOE E	10/16/1941	032S	040W	027	9	157		KANSAS	MORTON
L028861000	LONGMAN, EMMA B	DENHAM, JOE E	10/17/1941	032S	040W	027	9	161		KANSAS	MORTON
L028903000	WOLF, F E ET UX	DENHAM, JOE E	1/23/1942	032S	040W	027	9	193		KANSAS	MORTON
L028923000	KESSLER, H H ET UX	DENHAM, JOE E	1/26/1942	032S	040W	027	9	205		KANSAS	MORTON
L029206000	HAYWARD, G L ET UX	DENHAM, JOE E	7/12/1943	032S	040W	028	10	155		KANSAS	MORTON
L029345000	BORTH, OTTO ET UX	DENHAM, JOE E	7/20/1943	032S	040W	028	10	261		KANSAS	MORTON
L029375000	JONES, LILLIE B	DENHAM, JOE E	7/26/1943	032S	040W	028	10	291		KANSAS	MORTON
L029414000	RENTZ, JAMES F ET AL	DENHAM, JOE E	8/7/1943	032S	040W	029	10	493		KANSAS	MORTON