

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. _____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRDL/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
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Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

The entire lease assignment for this well can be found as an attachment to the T-1 for the BREHM GAS UNIT 1 (API 15-129-00516), Section 1, Township 31S, Range 40W, Morton County, Kansas.

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS §
 §
COUNTY OF MORTON §

This Assignment and Bill of Sale (this "Assignment") is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the "Effective Time"), from **Riviera Upstream, LLC**, a Delaware limited liability company ("RUL") and **Riviera Operating, LLC**, a Delaware limited liability company ("ROL") and, together with RUL, the "Assignors", and each an "Assignor", to **Scout Energy Group V, LP**, a Texas limited partnership ("Assignee"). Assignors and Assignee are sometimes referred to herein individually as a "Party" and collectively as the "Parties".

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors’ right, title, and interest in, to, and under the following (collectively, the "Assets"), except to the extent constituting Excluded Assets, as hereinafter defined:

1. all of the oil and gas leases and subleases described in Exhibit A or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the "Designated Area"), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or Exhibit A (such interest in such leases, the "Leases"), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "Lands"), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;

2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in Exhibit B, the "Wells"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;

3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the "Units" and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the "Properties" or individually, a "Property");

4. all rights and interest in the Jayhawk plant, as described on Exhibit C (the "Jayhawk Plant") and the Satanta gas plant, as described on Exhibit C (the "Satanta Plant" and, together with the Jayhawk Plant, the "Processing Plants");

Exhibit A

To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	BOOK	PAGE	REGISTRY	STATE	COUNTY
L028543000	DREW, C H ET UX	DENHAM, JOE E	10/17/1941	032S	039W	031	9	1		KANSAS	MORTON
L028702000	GRANDSTAFF, W C ET UX	DENHAM, JOE E	11/5/1941	032S	039W	031	9	69		KANSAS	MORTON
L028954000	SANTA FE LAND IMPROVEMENT COMPANY	DENHAM, JOE E	1/12/1942	032S	039W	031	9	221		KANSAS	MORTON
L028988000	HAWES, A E ET UX	DENHAM, JOE E	5/19/1942	032S	039W	031	9	298		KANSAS	MORTON
L030897001	DREW, EMILY A ET AL	PANHANDLE EASTERN PIPE LINE CO	2/11/1947	032S	039W	031	13	143		KANSAS	MORTON
L030897002	MAGNOLIA PETROLEUM COMPANY	HARRINGTON, D D	2/12/1945	032S	039W	031	12	158		KANSAS	MORTON
L030897003	CHARLOTTE DREW ESTATE ET AL	PANHANDLE EASTERN PIPE LINE CO	5/17/1947	032S	039W	031	13	218		KANSAS	MORTON
L028702000	GRANDSTAFF, W C ET UX	DENHAM, JOE E	11/5/1941	032S	039W	032	9	69		KANSAS	MORTON
L029704000	HARDESTY, RAYMOND ET AL	DENHAM, JOE E	3/30/1944	032S	039W	032	11	273		KANSAS	MORTON
L030458000	VAUGHAN, B C ET UX	PANHANDLE EASTERN PIPE LINE CO	6/12/1939	032S	039W	032	8	520		KANSAS	MORTON
L031836000	USA KSNM 067648	AMOCO PRODUCTION COMPANY	2/2/1987	032S	039W	032	42	109		KANSAS	MORTON
L034009000	FRANK H HULL ET UX	REPUBLIC NATURAL GAS COMPANY	12/1/1943	032S	039W	033	11	171		KANSAS	MORTON
L028847000	KANSAS UNIVERSITY ENDOW ASSN, TR	DENHAM, JOE E	10/17/1941	032S	040W	001	9	141		KANSAS	MORTON
L028847000	KANSAS UNIVERSITY ENDOW ASSN, TR	DENHAM, JOE E	10/17/1941	032S	040W	002	9	141		KANSAS	MORTON
L030761000	HAYWARD, G L ET UX	PHILLIPS PETROLEUM COMPANY	5/14/1945	032S	040W	002	12	203		KANSAS	MORTON
L030765000	BEGLEY, FRED ET UX	PHILLIPS PETROLEUM COMPANY	5/9/1945	032S	040W	002	12	221		KANSAS	MORTON
L028605000	SNYDER, CHARLES O	DENHAM, JOE E	10/18/1941	032S	040W	003	9	27		KANSAS	MORTON
L028848000	KANSAS UNIVERSITY ENDOW ASSN, TR	DENHAM, JOE E	10/17/1941	032S	040W	003	9	143		KANSAS	MORTON
L029376000	KINSLER, C E ET UX	DENHAM, JOE E	7/21/1943	032S	040W	004	10	295		KANSAS	MORTON
L029705000	HARDESTY, RAYMOND ET AL	DENHAM, JOE E	3/30/1944	032S	040W	004	11	270		KANSAS	MORTON
L029264000	MOSS, ALFRED O ET UX	DENHAM, JOE E	7/1/1953	032S	040W	006	10	197		KANSAS	MORTON
L029392000	MOSS, MARVIN ET UX	DENHAM, JOE E	7/20/1953	032S	040W	006	10	475		KANSAS	MORTON
L030898000	THE FEDERAL LAND BANK OF WICHITA	PANHANDLE EASTERN PIPE LINE CO	7/31/1943	032S	040W	006	11	188		KANSAS	MORTON
L031819000	THE FEDERAL LAND BANK OF WICHITA	PANHANDLE EASTERN PIPELINE CO	7/31/1943	032S	040W	007	11	185		KANSAS	MORTON
L029293000	BISHOP, GEORGE S	DENHAM, JOE E	7/20/1943	032S	040W	009	10	235		KANSAS	MORTON
L029686000	HARRISON, J W ET UX	DENHAM, JOE E	3/30/1944	032S	040W	009	11	306		KANSAS	MORTON
L030174000	SWANSON, VICTOR	DENHAM, JOE E	12/4/1944	032S	040W	009	12	43		KANSAS	MORTON
L031146000	HAYWARD, G L ET AL	BLAIR, H H	3/27/1930	032S	040W	009	5	163	49171A	KANSAS	MORTON
L028797000	THE FEDERAL LAND BANK OF WICHITA, K	DENHAM, JOE E	10/16/1941	032S	040W	010	9	133		KANSAS	MORTON
L028885000	ROYSE, B R	DENHAM, JOE E	12/23/1941	032S	040W	010	9	187		KANSAS	MORTON
L028957000	MILES, VIRGIL IRVIN	DENHAM, JOE E	3/25/1942	032S	040W	011	9	227		KANSAS	MORTON
L028975000	BURKHALL, PAULINE BROWN	DENHAM, JOE E	4/16/1942	032S	040W	011	9	280		KANSAS	MORTON
L030373001	MAGNOLIA PETROLEUM COMPANY	STANOLIND OIL AND GAS COMPANY	1/15/1946	032S	040W	011	12	374		KANSAS	MORTON
L030373002	DREW, EMILY A ET AL	DENHAM, JOE E	11/18/1946	032S	040W	011	13	125		KANSAS	MORTON
L030373003	DREW, JAMES ET UX	DENHAM, JOE E	11/18/1946	032S	040W	011	13	126		KANSAS	MORTON
L030373004	DOROTHY DREW ESTATE ET AL	DENHAM, JOE E	1/25/1947	032S	040W	011	13	127		KANSAS	MORTON
L028964000	THE FIDELITY SAVINGS STATE BANK	STANLEY, L O	4/10/1942	032S	040W	013	9	232		KANSAS	MORTON
L030769000	MCMILLIAN, LEEROY J V	PHILLIPS PETROLEUM COMPANY	5/11/1945	032S	040W	013	12	306		KANSAS	MORTON
L030770000	HAYWARD, G L ET UX	PHILLIPS PETROLEUM COMPANY	5/14/1945	032S	040W	013	12	204		KANSAS	MORTON
L030900001	DREW, EMILY A ET AL	PANHANDLE EASTERN PIPE LINE CO	2/11/1947	032S	040W	013	13	142		KANSAS	MORTON
L030900002	MAGNOLIA PETROLEUM COMPANY	HARRINGTON, D D	2/12/1945	032S	040W	013	12	164		KANSAS	MORTON
L030900003	CHARLOTTE DREW ESTATES ET AL	PANHANDLE EASTERN PIPE LINE CO	5/17/1947	032S	040W	013	13	219		KANSAS	MORTON
L028548000	MANGELS, A O ET UX	DENHAM, JOE E	10/18/1941	032S	040W	014	8	588		KANSAS	MORTON
L028587000	KELLY, LEROY ET UX	DENHAM, JOE E	10/18/1941	032S	040W	014	9	15		KANSAS	MORTON

Additional Surface Owner Information

Morton

02 32S 40W

BRESSLER, KENT DEAN, ETAL
P O BOX 131
GUYMON, OK 73942

PAW PAW, LLC
14603 W 91ST PL
LENEXA, KS 66215